



**VIA ELECTRONIC MAIL & OVERNIGHT MAIL**

December 20, 2017

In the Matter of the Provision of Basic Generation Service  
for Year Two of the Post-Transition Period  
- and -  
In the Matter of the Provision of Basic Generation Service  
for the Period Beginning June 1, 2015  
-and-  
In the Matter of the Provision of Basic Generation Service  
for the Period Beginning June 1, 2016  
-and-  
In the Matter of the Provision of Basic Generation Service  
for the Period Beginning June 1, 2017

BPU Docket Nos. EO03050394, ER14040370, ER15040482, and ER16040337

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Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access  
Transmission Tariff Docket No. \_\_\_\_\_

Irene Kim Asbury, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
Post Office Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing on behalf of Jersey Central Power & Light Company, Public Service Electric and Gas Company, Rockland Electric Company and Atlantic City Electric Company (collectively, the “EDCs”) please find an original and ten (10) copies of tariff sheets and supporting exhibits proposed by each of the EDCs and revised to reflect changes to the PJM Open Access Transmission Tariff (“OATT”) made in response to the formula rate filing made by PECO Energy Company (“PECO”) in Federal Energy Regulatory Commission (“FERC”) Docket No. ER17-1519-000.

## **Background**

In its Order dated October 22, 2003 (BPU Docket No. EO03050394), the New Jersey Board of Public Utilities (“Board”) authorized the EDCs to recover FERC-approved changes in firm transmission service-related charges. The Board has also authorized recovery of FERC-approved changes in firm transmission service-related charges in subsequent orders approving the Basic Generation Service (“BGS”) supply procurement process and the associated Supplier Master Agreements (“SMAs”). Furthermore, by subsequent Orders, the BPU has approved Section 15.9 of the Supplier Master Agreements (“SMAs”) filed by the EDCs, which authorize the EDCs to increase or decrease the rates paid to suppliers for FERC-approved rates and changes to Firm Transmission Service once approved by the Board.

The Transmission Enhancement Charges (“TECs”) detailed in Schedule 12 of the PJM OATT were implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (again, as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement Projects.

In turn, the EDCs file with the Board to recover costs associated with TECs from BGS customer and to pay BGS suppliers for TEC charges assigned to them by PJM for the load they serve in the respective EDC service territories.<sup>1</sup> BGS Suppliers began paying these increased transmission charges in December 2017.<sup>2</sup>

## **Request for Board Approval**

The EDCs request Board approval to implement the attached, revised BGS-RSCP and BGS-CIEP tariff rates effective January 1, 2018. In support of this request, the EDCs have included pro-forma tariff sheets shown in Attachment 1. The proposed BGS tariff rates have been modified in accordance with the Board-approved methodology contained in each EDC's Company-Specific Addendum in the above-referenced BGS proceedings and in conformance with each EDC's Board-approved BGS tariff sheets. The attached pro-forma tariff sheets propose an effective date of January 1, 2018 and will remain in effect until changed. The BGS-RSCP and BGS-CIEP rates included in the amended tariff sheets for each EDC are revised to reflect costs effective on December 1, 2017 for TECs resulting from FERC tariff Filings. These rates are based on the FERC-authorized (and PJM implemented) rates for transmission services, including recent cost reallocations implemented by PJM.

Attachment 2 shows the cost impact for the 2017/2018 period for each of the EDCs. These costs were allocated to the various transmission zones using the cost information from the formula

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<sup>1</sup> The EDCs pay suppliers subject to the conditions of the Board-approved SMAs.

<sup>2</sup> *PECO Energy Company* 159 FERC ¶ 62,339, (Docket No. ER17-1519-000), FERC Letter Order Accepting and Suspending Filing, Subject to Refund, and Establishing Hearing and Settlement Judge Procedures, June 27, 2017.

rates for the projects covered by the Filings, as posted on the PJM website. The translation of the transmission zone rate impact to the BGS rates of each of the EDCs assuming implementation on January 1, 2018 is included as Attachment 3. Copies of the Filings and all formula rate updates are included as Attachment 4, and can also be found on the PJM website at <http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

The EDCs also request that the BGS Suppliers be compensated for the changes to the OATT resulting from the implementation of the formula rate effective December 1, 2017. Suppliers will be compensated subject to the terms and conditions of the applicable SMAs. Any differences between payments to BGS-RSCP and BGS-CIEP Suppliers and charges to customers will flow through BGS Reconciliation Charges. This treatment is consistent with the previously-approved mechanisms.

This filing satisfies the requirements of ¶¶ 15.9 (a)(i) and (ii) of the BGS-RSCP and BGS-CIEP SMAs, which mandate that BGS-RSCP and BGS-CIEP Suppliers be notified of rate increases for firm transmission service, and that the EDCs file for and obtain Board approval of an increase in retail rates commensurate with the FERC-implemented rate increase.

We thank the Board for all courtesies extended.

Respectfully submitted,



#### Attachments

cc: Thomas Walker, NJBPU  
Stacy Peterson, NJBPU  
Stefanie Brand, Division of Rate Counsel  
Service List (Electronic)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
BGS TRANSMISSION ENHANCEMENT CHARGE  
BPU Docket No.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
BGS TRANSMISSION ENHANCEMENT CHARGE  
BPU Docket No.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
BGS TRANSMISSION ENHANCEMENT CHARGE  
BPU Docket No.

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Attachment 1A  
Public Service Electric and Gas Company Tariff Sheets

Attachment 1B  
Jersey Central Power and Light Tariff Sheets

Attachment 1C  
Rockland Electric Company Tariff Sheets

Attachment 1D  
Atlantic City Electric Company Tariff Sheets

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 75

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 75

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES**

**APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

**BGS ENERGY CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**

**Charges per kilowatthour:**

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
RS – first 600 kWh	\$0.114523	\$0.122396	\$0.114577	\$0.122454
RS – in excess of 600 kWh	0.114523	0.122396	0.123695	0.132199
RHS – first 600 kWh	0.092651	0.099021	0.087755	0.093788
RHS – in excess of 600 kWh	0.092651	0.099021	0.099947	0.106818
RLM On-Peak	0.195547	0.208991	0.206985	0.221215
RLM Off-Peak	0.054531	0.058280	0.050767	0.054257
WH	0.054424	0.058166	0.051835	0.055399
WHS	0.054891	0.058665	0.051426	0.054962
HS	0.092639	0.099008	0.093518	0.099947
BPL	0.051712	0.055267	0.046936	0.050163
BPL-POF	0.051712	0.055267	0.046936	0.050163
PSAL	0.051712	0.055267	0.046936	0.050163

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 79

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)****ELECTRIC SUPPLY CHARGES**

(Continued)

**BGS CAPACITY CHARGES:****Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September .....\$ 5.7899

Charge including New Jersey Sales and Use Tax (SUT) .....\$ 6.1880

Charge applicable in the months of October through May .....\$ 5.7899

Charge including New Jersey Sales and Use Tax (SUT) .....\$ 6.1880

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES****Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC .....\$ 92,569.05 per MW per year

PJM Reallocation .....\$ 0.00 per MW per year

PJM Seams Elimination Cost Assignment Charges .....\$ 0.00 per MW per month

PJM Reliability Must Run Charge .....\$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company .....\$ 102.26 per MW per month

Virginia Electric and Power Company .....\$ 84.08 per MW per month

Potomac-Appalachian Transmission Highline L.L.C. ....\$ 11.32 per MW per month

PPL Electric Utilities Corporation .....\$ 52.22 per MW per month

American Electric Power Service Corporation .....\$ 28.18 per MW per month

Atlantic City Electric Company. ....\$ 11.09 per MW per month

Delmarva Power and Light Company .....\$ 0.33 per MW per month

Potomac Electric Power Company .....\$ 3.24 per MW per month

Baltimore Gas and Electric Company .....\$ 6.91 per MW per month

PECO .....\$ 14.19 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months .....\$ 8.0279

Charge including New Jersey Sales and Use Tax (SUT) .....\$ 8.5798

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 83

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 83

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)****ELECTRIC SUPPLY CHARGES****(Continued)****BGS TRANSMISSION CHARGES****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC .....	\$ 92,569.05 per MW per year
PJM Reallocation.....	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges .....	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company .....	\$102.26 per MW per month
Virginia Electric and Power Company .....	\$ 84.08 per MW per month
Potomac-Appalachian Transmission Highline L.L.C. ....	\$ 11.32 per MW per month
PPL Electric Utilities Corporation.....	\$ 52.22 per MW per month
American Electric Power Service Corporation .....	\$ 28.18 per MW per month
Atlantic City Electric Company. ....	\$ 11.09 per MW per month
Delmarva Power and Light Company .....	\$ 0.33 per MW per month
Potomac Electric Power Company .....	\$ 3.24 per MW per month
Baltimore Gas and Electric Company.....	\$ 6.91 per MW per month
PECO .....	\$ 14.19 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months.....	\$ 8.0279
Charge including New Jersey Sales and Use Tax (SUT) .....	\$ 8.5798

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

XX<sup>th</sup> Rev. Sheet No. 36  
Superseding XX<sup>th</sup> Rev. Sheet No. 36

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2017, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

AEP-East-TEC surcharge of **\$0.000111** per KWH  
 PATH-TEC surcharge of **\$0.000046** per KWH  
 VEPCO-TEC surcharge of **\$0.000342** per KWH  
 PSEG-TEC surcharge of **\$0.001752** per KWH  
 TRAILCO-TEC surcharge of **\$0.000461** per KWH  
 PEPCO-TEC surcharge of **\$0.000015** per KWH  
 ACE-TEC surcharge of **\$0.000084** per KWH  
 Delmarva-TEC surcharge of **\$0.000001** per KWH  
 PPL-TEC surcharge of **\$0.000211** per KWH  
 BG&E-TEC surcharge of **\$0.000031** per KWH

Effective January 1, 2018, the following TEC surcharge (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PECO-TEC surcharge of **\$0.000050** per KWH

**3) BGS Reconciliation Charge per KWH: (\$0.000207)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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Issued:

Effective: **January 1, 2018**

Filed pursuant to Order of Board of Public Utilities

**Docket No.      dated**

Issued by James V. Fakult, President  
 300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 12 ELECTRIC - PART III

XX<sup>th</sup> Rev. Sheet No. 38  
Superseding XX<sup>th</sup> Rev. Sheet No. 38

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
**(Applicable to Service Classifications GP and GT and**  
**Certain Customers under Service Classifications GS and GST)**

**3) BGS Transmission Charge per KWH: (Continued)**

Effective September 1, 2017, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>AEP-East-TEC</u>	<u>PATH-TEC</u>	<u>VEPCO-TEC</u>	<u>PSEG-TEC</u>
GS and GST	\$0.000111	\$0.000046	\$0.000342	\$0.001752
GP	\$0.000068	\$0.000028	\$0.000211	\$0.001077
GT	\$0.000060	\$0.000025	\$0.000186	\$0.000952
GT – High Tension Service	\$0.000014	\$0.000005	\$0.000044	\$0.000222

	<u>TRAILCO-TEC</u>	<u>PEPCO-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000461	\$0.000015	\$0.000084
GP	\$0.000283	\$0.000009	\$0.000052
GT	\$0.000251	\$0.000007	\$0.000046
GT – High Tension Service	\$0.000059	\$0.000002	\$0.000011

	<u>Delmarva-TEC</u>	<u>PPL-TEC</u>	<u>BG&amp;E-TEC</u>
GS and GST	\$0.000001	\$0.000211	\$0.000031
GP	\$0.000001	\$0.000129	\$0.000019
GT	\$0.000001	\$0.000114	\$0.000017
GT – High Tension Service	\$0.000000	\$0.000027	\$0.000004

Effective January 1, 2018, the following TEC surcharge (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PEPO-TEC</u>
GS and GST	\$0.000050
GP	\$0.000034
GT	\$0.000032
GT – High Tension Service	\$0.000007

**4) BGS Reconciliation Charge per KWH: \$0.002032** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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300 Madison Avenue, Morristown, NJ 07962-1911

**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh ..... @	1.208 ¢ per kWh	1.208 ¢ per kWh
Over 250 kWh ..... @	1.208 ¢ per kWh	1.208 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh	0.985 ¢ per kWh	0.985 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 90  
Superseding No. 90

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**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh .....@	0.613 ¢ per kWh	0.613 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh .....@	0.548 ¢ per kWh	0.548 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Surcharges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

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ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

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 Superseding Leaf No. 96

**SERVICE CLASSIFICATION NO. 3  
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u>		
All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday ..... @		
	0.810 ¢ per kWh	0.810 ¢ per kWh
<u>Off-Peak</u>		
All other kWh ..... @		
	0.810 ¢ per kWh	0.810 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh	..... @	0.599 ¢ per kWh	0.599 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges, as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

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ISSUED BY: Timothy Cawley, President  
 Mahwah, New Jersey 07430

**DRAFT**

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**SERVICE CLASSIFICATION NO. 4  
 PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Luminaire Charges (Continued)

Nominal <u>Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	Total <u>Wattage</u>	Distribution <u>Charge</u>	Transmission <u>Charge</u>
<u>Post Top Luminaires</u>					
16,000	Sodium Vapor-Offset	150	199	\$23.00	\$0.48
<u>Off-Roadway Luminaires</u>					
27,500	Sodium Vapor	250	311	\$ 19.19	\$ 0.75
46,000	Sodium Vapor	400	488	27.00	1.18
<u>Post-Top Luminaires</u>					
4,000	Mercury Vapor	100	130	\$ 11.75	\$ 0.31
7,900	Mercury Vapor	175	215	14.39	0.52
7,900	Merc. Vapor-Offset	175	215	16.90	0.52

The above Transmission Charges apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
 Mahwah, New Jersey 07430



**SERVICE CLASSIFICATION NO. 5  
 RESIDENTIAL SPACE HEATING SERVICE (Continued)**

**RATE - MONTHLY (Continued)**

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh
Next 450 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh
Over 700 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ... @	<b>0.657</b> ¢ per kWh	<b>0.657</b> ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
 Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 116  
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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(b) Distribution and Transmission Charges for Service Type C

The above Transmission Charges apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

\* See Monthly Burn Hours Table.

(Continued)

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ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE– MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$1.91 per kW	\$1.91 per kW
Period II	All kW @	0.50 per kW	0.50 per kW
Period III	All kW @	1.74 per kW	1.74 per kW
Period IV	All kW @	0.50 per kW	0.50 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period II	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period III	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period IV	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.398 ¢ per kWh	0.398 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
 Mahwah, New Jersey 07430

DRAFT

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.289 ¢ per kWh during the billing months of October through May and 5.316 ¢ per kWh during the summer billing months and a Transmission Charge of 0.551 ¢ per kWh and a Transmission Surcharge of 0.398 ¢ per kWh during all billing months.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.93 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED:

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ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000332	0.000349	0.000233	0.000196	0.000150	-	0.000140
TrAILCo	0.000588	0.000492	0.000531	0.000325	0.000261	0.000250	-	0.000206
PSE&G	0.000633	0.000499	0.000524	0.000349	0.000294	0.000226	-	0.000211
PATH	0.000056	0.000044	0.000046	0.000031	0.000026	0.000020	-	0.000018
PPL	0.000238	0.000199	0.000215	0.000131	0.000105	0.000102	-	0.000083
Pepco	0.000021	0.000018	0.000019	0.000012	0.000010	0.000010	-	0.000007
PECO	0.000194	0.000160	0.000130	0.000108	0.000086	0.000083	-	0.000066
JCP&L	0.000003	0.000003	0.000003	0.000002	0.000002	0.000001	-	0.000001
Delmarva	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
BG&E	0.000073	0.000061	0.000066	0.000041	0.000032	0.000031	-	0.000026
AEP - East	0.000116	0.000092	0.000096	0.000064	0.000053	0.000042	-	0.000038
Total	0.002344	0.001901	0.001980	0.001297	0.001066	0.000916	-	0.000797

**Date of Issue:**

**Effective Date:**

**Issued by:**

Attachment 2  
Cost Allocation of PECO Schedule 12 Charges

**Attachment 5 - Transmission Enhancement Charges for December 2017 - May 2018**  
**Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	2017/2018 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				Total NJ Zones Charges
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	
			<i>per PJM Open Access Transmission Tariff</i>								
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269	\$ 5,680,503.12	1.70%	3.78%	6.22%	0.25%	\$96,569	\$214,723	\$353,327	\$14,201	\$678,820
Add a new 230 kV circuit between Whitpain and Heaton substations	b0269.1	\$ 2,840,251.56	8.25%	0.00%	0.00%	0.00%	\$234,321	\$0	\$0	\$0	\$234,321
Upgrade terminal equip. on the Richmond-Waneeta 230 kV line to emergency rating of 1162 MVA	b1591	\$ 2,795,183.59	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line	b0269.6	\$ 531,022.51	1.70%	3.78%	6.22%	0.25%	\$9,027	\$20,073	\$33,030	\$1,328	\$63,457
Replace 2-500 kV circr brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV	b0171.1	\$ 727,138.28	1.70%	3.78%	6.22%	0.25%	\$12,361	\$27,486	\$45,228	\$1,818	\$86,893
Upgrade the portion of the Camden - Richmond 230 kV to a six wire conductor and replace term equip	b1590.1-b1590.2	\$ 729,239.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Increase the rating of lines 220-39 and 220-43 (Linwood-Chicester 230kV lines) and install reactors.	b1900	\$ 252,171.13	0.00%	6.02%	20.83%	0.83%	\$0	\$15,181	\$52,527	\$2,093	\$69,801
Rebuild Bryn Mawr-Plymouth Meeting 138 kV line (130-35 Line)	b0727	\$ 3,381,918.62	1.25%	0.00%	0.00%	0.00%	\$42,274	\$0	\$0	\$0	\$42,274
Install a 3rd Emilie 230/138 kV trfmr	b2140	\$ 2,994,166.28	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Recndr Chicchester - Saville 138 kV line and upgrade term equip	b1182	\$ 3,137,736.52	0.00%	5.08%	14.20%	0.56%	\$0	\$159,397	\$445,559	\$17,571	\$622,527
Loop the 2026 kV Line to Laushtown Substation	b1717	\$ 2,012,578.19	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add a second 230/138 kV trans at Chicchester. Add an inductor in series with the parallel tranfmrs	b1178	\$ 1,411,308.89	0.00%	4.14%	12.10%	0.48%	\$0	\$58,428	\$170,768	\$6,774	\$235,971
Increase Bradford - Planebrook 230 kV Ckt.220-31 line rating. Replace terminal equipment	b0790	\$ 302,577.18	0.00%	17.30%	33.68%	1.31%	\$0	\$52,346	\$101,908	\$3,964	\$158,218
Reconductor the North Wales - Hartman 230 kV circuit	b0506	\$ 384,967.68	8.58%	0.00%	0.00%	0.00%	\$33,030	\$0	\$0	\$0	\$33,030
Reconductor the North Wales - Whitpain 230 kV circuit	b0505	\$ 422,395.48	8.58%	0.00%	0.00%	0.00%	\$36,242	\$0	\$0	\$0	\$36,242
Increase Bradford - Planebrook 230 kV Ckt.220-02 line rating. Replace terminal equipment	b0789	\$ 414,111.72	0.72%	17.36%	33.52%	1.31%	\$2,982	\$71,890	\$138,810	\$5,425	\$219,107
Install 161MVAR capacitor at Planebrook 230kV substation	b0206	\$ 551,433.67	14.20%	0.00%	3.47%	0.00%	\$78,304	\$0	\$19,135	\$0	\$97,438
Install 161MVAR capacitor at Newlinville 230kV substation	b0207	\$ 743,830.62	14.20%	0.00%	3.47%	0.00%	\$105,624	\$0	\$25,811	\$0	\$131,435

**Attachment 5 - Transmission Enhancement Charges for December 2017 - May 2018**  
**Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	2017/2018 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Install 2% series reactor at Chichester substation on the Chichester - Mickleton 230kV circuit	b0209	\$ 421,701.95	65.23%	25.87%	6.35%	0.00%	\$275,076	\$109,094	\$26,778	\$0	\$410,949
Upgrade Chichester - Delco Tap 230kV and the PECO portion of the Delco Tap - Mickleton 230kV circuit	b0264	\$ 359,162.60	89.87%	9.48%	0.00%	0.00%	\$322,779	\$34,049	\$0	\$0	\$356,828
Reconductor Buckingham - Pleasant Valley 230kV; same impedance as existing line; ratings of 760MVA normal/882MVA emergency	b0357	\$ 398,227.92	0.00%	37.17%	54.14%	2.32%	\$0	\$148,021	\$215,601	\$9,239	\$372,861
							<b>\$1,248,589</b>	<b>\$910,687</b>	<b>\$1,628,482</b>	<b>\$62,413</b>	<b>\$3,850,170</b>

Notes on calculations >>>

= (a) \* (b)      = (a) \* (c)      = (a) \* (d)      = (a) \* (e)      = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2018	2018TX Peak Load per PJM website	Rate in \$/MW-mo.	2018 Impact (12 months)
PSE&G	\$ 135,706.81	9,566.9	\$ 14.19	\$ 1,628,482
JCP&L	\$ 75,890.61	5,721.0	\$ 13.27	\$ 910,687
ACE	\$ 104,049.04	2,540.8	\$ 40.95	\$ 1,248,589
RE	\$ 5,201.07	401.7	\$ 12.95	\$ 62,413
<b>Total Impact on NJ Zones</b>	<b>\$ 320,847.52</b>			<b>\$ 3,850,170</b>

Notes on calculations >>>

= (k) \* (l)      = (k) \* 12

**Notes:**

1) 2018 allocation share percentages are from PJM OATT



Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 – APPENDIX --> OATT SCHEDULE 12.APPENDIX 8 PECO Energy Company

## SCHEDULE 12 – APPENDIX

### (8) PECO Energy Company

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0171.1 Replace two 500 kV circuit breakers and two wave traps at Elroy substation to increase rating of Elroy - Hosensack 500 kV		AEC (1.70%) / AEP (14.25%) / APS (5.53%) / ATSI (8.09%) / BGE (4.19%) / ComEd (13.43%) / Dayton (2.12%) / DEOK (3.37%) / DL (1.77%) / DPL (2.62%) / Dominion (12.39%) / EKPC (1.82%) / HTP*** (0.20%) / JCPL (3.78%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.30%) / PENELEC (1.84%) / PEPCO (4.18%) / PPL (4.46%) / PSEG (6.22%) / RE (0.25%) / ECP** (0.20%)
b0180 Replace Whitpain 230kV circuit breaker #165		PECO (100%)
b0181 Replace Whitpain 230kV circuit breaker #J105		PECO (100%)
b0182 Upgrade Plymouth Meeting 230kV circuit breaker #125		PECO (100%)
b0205 Install three 28.8Mvar capacitors at Planebrook 35kV substation		PECO (100%)
b0206 Install 161Mvar capacitor at Planebrook 230kV substation		AEC (14.20%) / DPL (24.39%) / PECO (57.94%) / PSEG (3.47%)

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

\*\*\* Hudson Transmission Partners, LLC

**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0207	Install 161Mvar capacitor at Newlinville 230kV substation	AEC (14.20%) / DPL (24.39%) / PECO (57.94%) / PSEG (3.47%)
b0208	Install 161Mvar capacitor Heaton 230kV substation	AEC (14.20%) / DPL (24.39%) / PECO (57.94%) / PSEG (3.47%)
b0209	Install 2% series reactor at Chichester substation on the Chichester - Mickleton 230kV circuit	AEC (65.23%) / JCPL (25.87%) / Neptune* (2.55%) / PSEG (6.35%)
b0264	Upgrade Chichester – Delco Tap 230 kV and the PECO portion of the Delco Tap – Mickleton 230 kV circuit	AEC (89.87%) / JCPL (9.48%) / Neptune* (0.65%)
b0266	Replace two wave traps and ammeter at Peach Bottom, and two wave traps and ammeter at Newlinville 230 kV substations	PECO (100%)
b0269	Install a new 500/230 kV substation in PECO, and tap the high side on the Elroy – Whitpain 500 kV and the low side on the North Wales – Perkiomen 230 kV circuit	AEC (1.70%) / AEP (14.25%) / APS (5.53%) / ATSI (8.09%) / BGE (4.19%) / ComEd (13.43%) / Dayton (2.12%) / DEOK (3.37%) / DL (1.77%) / DPL (2.62%) / Dominion (12.39%) / EKPC (1.82%) / HTP*** (0.20%) / JCPL (3.78%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.30%) / PENELEC (1.84%) / PEPCO (4.18%) / PPL (4.46%) / PSEG (6.22%) / RE (0.25%) / ECP** (0.20%)†

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

\*\*\*Hudson Transmission Partners, LLC PECO Energy Company (cont.)

**PECO Energy Company (cont.)**

Required Transmission Enhancements    Annual Revenue Requirement    Responsible Customer(s)

b0269	Install a new 500/230 kV substation in PECO, and tap the high side on the Elroy – Whitpain 500 kV and the low side on the North Wales – Perkiomen 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.1	Add a new 230 kV circuit between Whitpain and Heaton substations		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.2	Reconductor the Whitpain 1 – Plymtg 1 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.3	Convert the Heaton bus to a ring bus		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.4	Reconductor the Heaton – Warminster 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.5	Reconductor Warminster – Buckingham 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

\*\*\* Hudson Transmission Partners, LLC

† Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

†† Cost allocations associated with below 500 kV elements of the project

**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0269.6	Add a new 500 kV breaker at Whitpain between #3 transformer and 5029 line	AEC (1.70%) / AEP (14.25%) / APS (5.53%) / ATSI (8.09%) / BGE (4.19%) / ComEd (13.43%) / Dayton (2.12%) / DEOK (3.37%) / DL (1.77%) / DPL (2.62%) / Dominion (12.39%) / EKPC (1.82%) / HTP*** (0.20%) / JCPL (3.78%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.30%) / PENELEC (1.84%) / PEPCO (4.18%) / PPL (4.46%) / PSEG (6.22%) / RE (0.25%) / ECP** (0.20%)
b0269.7	Replace North Wales 230 kV breaker #105	PECO (100%)
b0280.1	Install 161 MVAR capacitor at Warrington 230 kV substation	PECO 100%
b0280.2	Install 161 MVAR capacitor at Bradford 230 kV substation	PECO 100%
b0280.3	Install 28.8 MVAR capacitor at Warrington 34 kV substation	PECO 100%
b0280.4	Install 18 MVAR capacitor at Waverly 13.8 kV substation	PECO 100%

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

\*\*\* Hudson Transmission Partners, LLC

†Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

††Cost allocations associated with below 500 kV elements of the project

**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0287	Install 600 MVAR Dynamic Reactive Device in Whitpain 500 kV vicinity	AEC (1.70%) / AEP (14.25%) / APS (5.53%) / ATSI (8.09%) / BGE (4.19%) / ComEd (13.43%) / Dayton (2.12%) / DEOK (3.37%) / DL (1.77%) / DPL (2.62%) / Dominion (12.39%) / EKPC (1.82%) / HTP*** (0.20%) / JCPL (3.78%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.30%) / PENELEC (1.84%) / PEPCO (4.18%) / PPL (4.46%) / PSEG (6.22%) / RE (0.25%) / ECP** (0.20%)
b0351	Reconductor Tunnel – Grays Ferry 230 kV	PECO (100%)
b0352	Reconductor Tunnel – Parrish 230 kV	PECO (100%)
b0353.1	Install 2% reactors on both lines from Eddystone – Llanerch 138 kV	PECO (100%)
b0353.2	Install identical second 230/138 kV transformer in parallel with existing 230/138 kV transformer at Plymouth Meeting	PECO 100%
b0353.3	Replace Whitpain 230 kV breaker 135	PECO (100%)
b0353.4	Replace Whitpain 230 kV breaker 145	PECO (100%)
b0354	Eddystone – Island Road Upgrade line terminal equipment	PECO 100%

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

\*\*\* Hudson Transmission Partners, LLC

†† Cost allocations associated with below 500 kV elements of the project

**PECO Energy Company (cont.)**

Required Transmission Enhancements    Annual Revenue Requirement    Responsible Customer(s)

b0355	Reconductor Master – North Philadelphia 230 kV line		PECO 100%
b0357	Reconductor Buckingham – Pleasant Valley 230 kV		JCPL (37.17%) / Neptune* (4.46%) / PSEG (54.14%) / RE (2.32%) / ECP** (1.91%)
b0359	Reconductor North Philadelphia – Waneeta 230 kV circuit		PECO 100%
b0402.1	Replace Whitpain 230 kV breaker #245		PECO (100%)
b0402.2	Replace Whitpain 230 kV breaker #255		PECO (100%)
b0438	Spare Whitpain 500/230 kV transformer		PECO (100%)
b0443	Spare Peach Bottom 500/230 kV transformer		PECO (100%)
b0505	Reconductor the North Wales – Whitpain 230 kV circuit		AEC (8.58%) / DPL (7.76%) / PECO (83.66%)
b0506	Reconductor the North Wales – Hartman 230 kV circuit		AEC (8.58%) / DPL (7.76%) / PECO (83.66%)
b0507	Reconductor the Jarrett – Whitpain 230 kV circuit		AEC (8.58%) / DPL (7.76%) PECO (83.66%)
b0508.1	Replace station cable at Hartman on the Warrington - Hartman 230 kV circuit		PECO (100%)
b0509	Reconductor the Jarrett – Heaton 230 kV circuit		PECO (100%)

**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0727	Rebuild Bryn Mawr – Plymouth Meeting 138 kV line	AEC (1.25%) / DPL (3.11%) / PECO (95.64%)
b0789	Reconductor the line to provide a normal rating of 677 MVA and an emergency rating of 827 MVA	AEC (0.72%) / JCPL (17.36%) / NEPTUNE* (1.70%) / PECO (44.47%) / ECP** (0.92%) / PSEG (33.52%) / RE (1.31%)
b0790	Reconductor the Bradford – Planebrook 230 kV Ckt. 220-31 to provide a normal rating of 677 MVA and emergency rating of 827 MVA	JCPL (17.30%) / NEPTUNE* (1.69%) / PECO (45.09%) / ECP** (0.93%) / PSEG (33.68%) / RE (1.31%)
b0829.1	Replace Whitpain 230 kV breaker '155'	PECO (100%)
b1073	Install 2 new 230 kV breakers at Planebrook (on the 220-02 line terminal and on the 230 kV side of the #9 transformer)	PECO (100%)
b0829.2	Replace Whitpain 230 kV breaker '525'	PECO (100%)
b0829.3	Replace Whitpain 230 kV breaker '175'	PECO (100%)
b0829.4	Replace Plymouth Meeting 230 kV breaker '225'	PECO (100%)
b0829.5	Replace Plymouth Meeting 230 kV breaker '335'	PECO (100%)
b0841	Move the connection points for the 2nd Plymouth Meeting 230/138 kV XFMR	PECO (100%)

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

**PECO Energy Company (cont.)**

Required Transmission Enhancements    Annual Revenue Requirement    Responsible Customer(s)

b0842	Install a 2nd 230/138 kV XFMR and 35 MVAR CAP at Heaton 138 kV bus		PECO (100%)
b0842.1	Replace Heaton 138 kV breaker ‘150’		PECO (100%)
b0843	Install a 75 MVAR CAP at Llanerch 138 kV bus		PECO (100%)
b0844	Move the connection point for the Llanerch 138/69 kV XFMR		PECO (100%)
b0887	Replace Richmond-Tacony 69 kV line		PECO (100%)
b0920	Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit		PECO (100%)
b1014.1	Replace Circuit breaker, Station Cable, CTs and Wave Trap at Eddistone 230 kV		PECO (100%)
b1014.2	Replace Circuit breaker, Station Cable, CTs Disconnect Switch and Wave Trap at Island Rd. 230 kV		PECO (100%)
b1015	Replace Breakers #115 and #125 at Printz 230 kV substation		PECO (100%)
b1156.1	Upgrade at Richmond 230 kV breaker ‘525’		PECO (100%)
b1156.2	Upgrade at Richmond 230 kV breaker ‘415’		PECO (100%)
b1156.3	Upgrade at Richmond 230 kV breaker ‘475’		PECO (100%)
b1156.4	Upgrade at Richmond 230 kV breaker ‘575’		PECO (100%)

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.



**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1156.5	Upgrade at Richmond 230 kV breaker '185'	PECO (100%)
b1156.6	Upgrade at Richmond 230 kV breaker '285'	PECO (100%)
b1156.7	Upgrade at Richmond 230 kV breaker '85'	PECO (100%)
b1156.8	Upgrade at Waneeta 230 kV breaker '425'	PECO (100%)
b1156.9	Upgrade at Emilie 230 kV breaker '815'	PECO (100%)
b1156.10	Upgrade at Plymouth Meeting 230 kV breaker '265'	PECO (100%)
b1156.11	Upgrade at Croydon 230 kV breaker '115'	PECO (100%)
b1156.12	Replace Emilie 138 kV breaker '190'	PECO (100%)
b1178	Add a second 230/138 kV transformer at Chichester. Add an inductor in series with the parallel transformers	JCPL (4.14%) / Neptune (0.44%) / PECO (82.19%) / ECP (0.33%) / HTP (0.32%) / PSEG (12.10%) / RE (0.48%)
b1179	Replace terminal equipment at Eddystone and Saville and replace underground section of the line	PECO (100%)
b1180.1	Replace terminal equipment at Chichester	PECO (100%)
b1180.2	Replace terminal equipment at Chichester	PECO (100%)
b1181	Install 230/138 kV transformer at Eddystone	PECO (100%)

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1182	Reconductor Chichester – Saville 138 kV line and upgrade terminal equipment	JCPL (5.08%) / Neptune (0.54%) / PECO (78.85%) / ECP (0.39%) / HTP (0.38%) / PSEG (14.20%) / RE (0.56%)
b1183	Replace 230/69 kV transformer #6 at Cromby. Add two 50 MVAR 230 kV banks at Cromby	PECO (100%)
b1184	Add 138 kV breakers at Cromby, Perkiomen, and North Wales; add a 35 MVAR capacitor at Perkiomen 138 kV	PECO (100%)
b1185	Upgrade Eddystone 230 kV breaker #365	PECO (100%)
b1186	Upgrade Eddystone 230 kV breaker #785	PECO (100%)
b1197	Reconductor the PECO portion of the Burlington – Croydon circuit	PECO (100%)
b1198	Replace terminal equipments including station cable, disconnects and relay at Conowingo 230 kV station	PECO (100%)
b1338	Replace Printz 230 kV breaker ‘225’	PECO (100%)
b1339	Replace Printz 230 kV breaker ‘315’	PECO (100%)
b1340	Replace Printz 230 kV breaker ‘215’	PECO (100%)
b1398.6	Reconductor the Camden – Richmond 230 kV circuit (PECO portion) and upgrade terminal equipments at Camden substations	JCPL (12.82%) / NEPTUNE (1.18%) / HTP (0.79%) / PECO (51.08%) / PEPSCO (0.57%) / ECP** (0.85%) / PSEG (31.46%) / RE (1.25%)

**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1398.8	Reconductor Richmond – Waneeta 230 kV and replace terminal equipments at Richmond and Waneeta substations	JCPL (12.82%) / NEPTUNE (1.18%) / HTP (0.79%) / PECO (51.08%) / PEPCO (0.57%) / ECP** (0.85%) / PSEG (31.46%) / RE (1.25%)
b1398.12	Replace Graysferry 230 kV breaker ‘115’	PECO (100%)
b1398.13	Upgrade Peach Bottom 500 kV breaker ‘225’	AEC (1.70%) / AEP (14.25%) / APS (5.53%) / ATSI (8.09%) / BGE (4.19%) / ComEd (13.43%) / Dayton (2.12%) / DEOK (3.37%) / DL (1.77%) / DPL (2.62%) / Dominion (12.39%) / EKPC (1.82%) / HTP*** (0.20%) / JCPL (3.78%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.30%) / PENELEC (1.84%) / PEPCO (4.18%) / PPL (4.46%) / PSEG (6.22%) / RE (0.25%) / ECP** (0.20%)†
b1398.14	Replace Whitpain 230 kV breaker ‘105’	PECO (100%)
b1590.1	Upgrade the PECO portion of the Camden – Richmond 230 kV to a six wire conductor and replace terminal equipment at Richmond.	BGE (3.05%) / ME (0.83%) / HTP (0.21%) / PECO (91.36%) / PEPCO (1.93%) / PPL (2.46%) / ECP** (0.16%)
b1591	Reconductor the underground portion of the Richmond – Waneeta 230 kV and replace terminal equipment	BGE (4.54%) / DL (0.27%) / ME (1.04%) / HTP (0.03%) / PECO (88.08%) / PEPCO (2.79%) / PPL (3.25%)

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

**PECO Energy Company (cont.)**

*Required Transmission Enhancements    Annual Revenue Requirement    Responsible Customer(s)*

b1717	Install a second Waneeta 230/138 kV transformer on a separate bus section		HTP (0.04%) / PECO (99.96%)
b1718	Reconductor the Crescentville - Foxchase 138 kV circuit		PECO (100%)
b1719	Reconductor the Foxchase - Bluegrass 138 kV circuit		PECO (100%)
b1720	Increase the effective rating of the Eddystone 230/138 kV transformer by replacing a circuit breaker at Eddystone		PECO (100%)
b1721	Increase the rating of the Waneeta - Tuna 138 kV circuit by replacing two 138 kV CTs at Waneeta		PECO (100%)
b1722	Increase the normal rating of the Cedarbrook - Whitemarsh 69 kV circuit by changing the CT ratio and replacing station cable at Whitemarsh 69 kV		PECO (100%)
b1768	Install 39 MVAR capacitor at Cromby 138 kV bus		PECO (100%)
b1900	Add a 3rd 230 kV transmission line between Chichester and Linwood substations and remove the Linwood SPS		PECO (69.62%) / JCPL (6.02%) / ATSI (1.23%) / PSEG (20.83%) / RE (0.83%) / NEPTUNE* (0.59%) / ECP** (0.45%) / HTP (0.43%)
b2140	Install a 3rd Emilie 230/138 kV transformer		PECO (97.04%) / ECP** (1.62%) / HTP (1.34%)
b2145	Replace two sections of conductor inside Richmond substation		PECO (100%)

\* Neptune Regional Transmission System, LLC

\*\* East Coast Power, L.L.C.

\*\*\* Hudson Transmission Partners, LLC

## SCHEDULE 12 – APPENDIX A

### (8) PECO Energy Company

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2130	Replace Waneeta 138 kV breaker '15' with 63 kA rated breaker	PECO (100%)
b2131	Replace Waneeta 138 kV breaker '35' with 63 kA rated breaker	PECO (100%)
b2132	Replace Waneeta 138 kV breaker '875' with 63 kA rated breaker	PECO (100%)
b2133	Replace Waneeta 138 kV breaker '895' with 63 kA rated breaker	PECO (100%)
b2134	Plymouth Meeting 230 kV breaker '115' with 63 kA rated breaker	PECO (100%)
b2222	Install a second Eddystone 230/138 kV transformer	PECO (100%)
b2222.1	Replace the Eddystone 138 kV #205 breaker with 63kA breaker	PECO (100%)
b2222.2	Increase Rating of Eddystone #415 138kV Breaker	PECO (100%)
b2236	50 MVAR reactor at Buckingham 230 kV	PECO (100%)
b2527	Replace Whitpain 230 kV breaker '155' with 80kA breaker	PECO (100%)
b2528	Replace Whitpain 230 kV breaker '525' with 80kA breaker	PECO (100%)
b2529	Replace Whitpain 230 kV breaker '175' with 80 kA breaker	PECO (100%)
b2549	Replace terminal equipment inside Chichester substation on the 220-36 (Chichester – Eddystone) 230 kV line	PECO (100%)

**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2550	Replace terminal equipment inside Nottingham substation on the 220-05 (Nottingham – Daleville- Bradford) 230 kV line	PECO (100%)
b2551	Replace terminal equipment inside Llanerch substation on the 130-45 (Eddystone to Llanerch) 138 kV line	PECO (100%)
b2572	Replace the Peach Bottom 500 kV ‘#225’ breaker with a 63kA breaker	PECO (100%)
b2694	Increase ratings of Peach Bottom 500/230 kV transformer to 1479 MVA normal/1839 MVA emergency	AEC (3.97%)/ AEP (5.77%)/ APS (4.27%)/ ATSI (6.15%)/ BGE (1.63%)/ ComEd (0.72%)/ Dayton (1.06%)/ DEOK (1.97%)/ DL (2.25%)/ Dominion (0.35%)/ DPL (14.29%)/ ECP (0.69%)/ EKPC (0.39%)/ HTP (0.96%)/ JCPL (6.84%) MetEd (3.28%)/ Neptune (2.14%)/ PECO (16.42%)/ PENELEC (3.94%)/ PPL (8.32%)/ PSEG (14.13%)/ RECO (0.44%)
b2752.2	Tie in new Furnace Run substation to Peach Bottom – TMI 500 kV	AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd (2.16%) / Dayton (0.59%) / DEOK (1.02%) / DL (0.01%) / Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%)
b2752.3	Upgrade terminal equipment and required relay communication at Peach Bottom 500 kV: on the Beach Bottom – TMI 500 kV circuit	AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd (2.16%) / Dayton (0.59%) / DEOK (1.02%) / DL (0.01%) / Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%)

**PECO Energy Company (cont.)**

<i>Required Transmission Enhancements</i>	<i>Annual Revenue Requirement</i>	<i>Responsible Customer(s)</i>
b2766.2	Upgrade substation equipment at Peach Bottom 500 kV to increase facility rating to 2826 MVA normal and 3525 MVA emergency	<p><b>Load-Ratio Share Allocation:</b>                      AEC (1.70%) / AEP (14.25%) / APS (5.53%) / ATSI (8.09%) / BGE (44.19%) / ComEd (13.43%) / Dayton (2.12%) / DEOK (3.37%) / DL (1.77%) / Dominion (12.39%) / DPL (2.62%) / ECP** (0.20%) / EKPC (1.82%) / HTP*** (0.20%) / JCPL (3.78%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.30%) / PENELEC (1.84%) / PEPSCO (4.18%) / PPL (4.46%) / PSEG (6.22%) / RE (0.25%)</p>
		<p><b>DFAX Allocation:</b>                      AEC (0.05%) / APS (11.16%) / BGE (22.34%) / Dayton (2.18%) / DEOK (4.19%) / DPL (0.20%) / ECP** (1.03%) / EKPC (1.94%) / JCPL (10.82%) / NEPTUNE* (1.14%) / HTP*** (1.10%) / POSEIDON**** (0.63%) / PENELEC (0.06%) / PEPSCO (18.97%) / PSEG (23.26%) / RECO (0.93%)</p>

\*Neptune Regional Transmission System, LLC

\*\* East Coast Power, LLC

\*\*\*Hudson Transmission Partners, LLC

\*\*\*\*Poseidon Transmission 1, LLC

**PECO Energy Company (cont.)**

Required Transmission Enhancements	Annual Revenue Requirement		Responsible Customer(s)
b2774	Reconductor the Emilie - Falls 138 kV line, and replace station cable and relay		PECO (100%)
b2775	Reconductor the Falls - U.S. Steel 138 kV line		PECO (100%)



Attachment 3A

Translation of Schedule 12 Charges into Rates – PSE&G

Attachment 3B

Translation of Schedule 12 Charges into Rates – JCP&L

Attachment 3C

Translation of Schedule 12 Charges into Rates – RECO

Attachment 3D

Translation of Schedule 12 Charges into Rates – ACE

**Transmission Charge Adjustment - BGS-RSCP**  
**PJM Schedule 12 - Transmission Enhancement Charges for December 2017 - May 2018**  
**Calculation of costs and monthly PJM charges for Mid Atlantic Interstate Transmission Projects**

TEC Charges for December 2017 - May 2018 **\$1,628,481.69**  
PSE&G Zonal Transmission Load for Effective Yr. (MW) **9,566.9**  
Term (Months) **12**  
OATT rate \$ 14.19 /MW/month all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 170.28 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	3,892.6	25.5	73.1	0.0	0.0	2.8	0.0	0.0
Total Annual Energy - MWh	12,201,596	133,056	218,246	1,283	27	15,197	158,968	296,268
Energy charge in \$/MWh	\$ 0.054323	\$ 0.032634	\$ 0.057034	\$ -	\$ -	\$ 0.031374	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ <b>0.000054</b>	\$ <b>0.000033</b>	\$ <b>0.000057</b>	\$ -	\$ -	\$ <b>0.000031</b>	\$ -	\$ -

Line #

1	Total BGS-RSCP eligible Trans Obl	6,658.80 MW						= sum of BGS-RSCP eligible Trans Obl
2	Total BGS-RSCP eligible energy @ cust	23,949,599 MWh						= sum of BGS-RSCP eligible kWh @ cust
3	Total BGS-RSCP eligible energy @ trans nodes	25,728,145 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 1,133,860	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0441 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.04 /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 1,029,126	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (104,735)	unrounded					= (7) - (4)

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Proposed PECO Project Transmission Enhancement Charge (PECO-TEC Surcharge) effective January 1, 2018

To reflect proposed PECO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) for December 2017 - May 2018

2017/2018 Average Monthly PECO-TEC Costs Allocated to JCP&L Zone	\$	75,890.61	(1)
2018 JCP&L Zone Transmission Peak Load (MW)		5721.0	
PECO-Transmission Enhancement Rate (\$/MW-month)	\$	13.27	

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PECO-TEC Surcharge (\$/kWh)	PECO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	4934.8	785,537	16,572,627,418	\$ 0.000047	\$ 0.000050
Primary	348.5	55,475	1,730,276,418	\$ 0.000032	\$ 0.000034
Transmission @ 34.5 kV	293.5	46,720	1,581,370,077	\$ 0.000030	\$ 0.000032
Transmission @ 230 kV	15.5	2,467	341,655,635	\$ 0.000007	\$ 0.000007
Total	5592.3	890,200	20,225,929,548		

(1) Cost Allocation of PECO Project Schedule 12 Charges to JCP&L Zone for 2018

(2) Based on 12 months PECO Project costs from December 2017 through May 2018

(3) January 2018 through December 2018

BGS-RSCP Supplier Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales December through November @ Customer	15,159,224	MWH
2	BGS-RSCP Eligible Sales December through November @ Transmission Node	16,830,967	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,688	MW
4	PECO-Transmission Enhancement Costs to RSCP Suppliers	\$ 746,299	= Line 3 x \$13.27 x 12
5	Change to Supplier Payment Rates \$/MWH (rounded to 2 decimals)	\$ 0.04	= Line 4 / Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PECO) effective January 1, 2018

To reflect FERC-approved JCP&amp;L Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period December 2017 to May 2018

2018 Average Monthly PECO-TEC Costs Allocated to RECO	\$	5,201	(1)
2018 RECO Zone Transmission Peak Load (MW)		439.8	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	11.83	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$5,201 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2018 - December 2018 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1	262.5	59.69%	\$ 37,254	692,439,000	\$ 0.00005	\$ 0.00005
SC2 Secondary	124.6	28.32%	\$ 17,676	528,990,000	\$ 0.00003	\$ 0.00003
SC2 Primary	13.9	3.15%	\$ 1,969	65,159,000	\$ 0.00003	\$ 0.00003
SC3	0.1	0.01%	\$ 9	275,000	\$ 0.00003	\$ 0.00003
SC4	0.0	0.00%	\$ -	6,441,000	\$ -	\$ -
SC5	3.7	0.85%	\$ 530	14,763,000	\$ 0.00004	\$ 0.00004
SC6	0.0	0.00%	\$ -	5,550,000	\$ -	\$ -
SC7	35.1	7.97%	\$ 4,975	227,701,000	\$ 0.00002	\$ 0.00002
Total	439.8 (2)	100.00%	\$ 62,413	1,541,318,000		

(1) Attachment 2 - Cost Allocation of PECO Schedule 12 Charges to RECO Zone for January 2018 to December 2018

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,263,798	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,176,362	MWH
3	BGS-RSCP Eligible Transmission Obligation	405	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 57,458.47	= Line 3 x \$11.83 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.05	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting proposed changes effective January 1, 2018

To reflect: RMR Costs

FER- approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FER- approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FER- approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FER- approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FER- approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FER- approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FER- approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FER- approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FER- approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FER- approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FER- approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FER- approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FER- approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT)

**(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)**

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00012	0.00008	0.00007	0.00008	0.00000	0.00008	0.00000	0.00005
BG&E- TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	(0.00004)	(0.00003)	(0.00002)	(0.00003)	0.00000	(0.00003)	0.00000	(0.00002)
PEPCO - TEC	(7)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00021	0.00013	0.00010	0.00013	0.00000	0.00014	0.00000	0.00008
PSE&G - TEC	(9)	0.00774	0.00481	0.00435	0.00469	0.00000	0.00516	0.00000	0.00314
TrAILCo - TEC	(10)	0.00041	0.00025	0.00020	0.00026	0.00000	0.00027	0.00000	0.00016
VEPCo - TEC	(11)	0.00035	0.00022	0.00020	0.00021	0.00000	0.00023	0.00000	0.00014
MAIT -TEC	(12)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00001
JCP&L -TEC	(13)	0.00030	0.00019	0.00017	0.00019	0.00000	0.00020	0.00000	0.00012
PECO -TEC	(14)	0.00005	0.00003	0.00003	0.00003	0.00000	0.00004	0.00000	0.00002
Total (\$/kWh and excl SUT)		\$0.00925	\$0.00575	\$0.00515	\$0.00562	\$0.00001	\$0.00616	\$0.00001	\$0.00373
Total (¢/kWh and excl SUT)		0.925 ¢	0.575 ¢	0.515 ¢	0.562 ¢	0.001 ¢	0.616 ¢	0.001 ¢	0.373 ¢

**(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)****6.625%**

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00013	0.00009	0.00007	0.00009	0.00000	0.00009	0.00000	0.00005
BG&E- TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	(0.00004)	(0.00003)	(0.00002)	(0.00003)	0.00000	(0.00003)	0.00000	(0.00002)
PEPCO - TEC	(7)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00022	0.00014	0.00011	0.00014	0.00000	0.00015	0.00000	0.00009
PSE&G - TEC	(9)	0.00825	0.00513	0.00464	0.00500	0.00000	0.00550	0.00000	0.00335
TrAILCo - TEC	(10)	0.00044	0.00027	0.00021	0.00028	0.00000	0.00029	0.00000	0.00017
VEPCo - TEC	(11)	0.00037	0.00023	0.00021	0.00022	0.00000	0.00025	0.00000	0.00015
MAIT -TEC	(12)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00001
JCP&L -TEC	(13)	0.00032	0.00020	0.00018	0.00020	0.00000	0.00021	0.00000	0.00013
PECO -TEC	(14)	0.00005	0.00003	0.00003	0.00003	0.00000	0.00004	0.00000	0.00002
Total (\$/kWh and incl SUT)		\$0.00985	\$0.00613	\$0.00548	\$0.00599	\$0.00001	\$0.00657	\$0.00001	\$0.00398
Total (¢/kWh and incl SUT)		0.985 ¢	0.613 ¢	0.548 ¢	0.599 ¢	0.001 ¢	0.657 ¢	0.001 ¢	0.398 ¢

**Notes:**

- (1) RMR rates based on allocations by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (3) AEP-East-TEC rates calculated in Attachment 5 filed separately.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (6) PATH-TEC rates calculated in Attachment 5 filed separately.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (8) PPL-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (9) PSE&G-TEC rates calculated in Attachment 5 filed separately.
- (10) TrAILCo-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (11) VEPCo-TEC rates calculated in Attachment 5 filed separately.
- (12) MAIT-TEC rates calculated in Attachment 5 filed separately.
- (13) JCP&L-TEC rates calculated in Attachment 5 filed separately.
- (14) PECO-TEC rates calculated in Attachment 5 of the joint filing.

**Atlantic City Electric Company**

Proposed PECO Projects Transmission Enhancement Charge (PECO-TEC Surcharge) effective January 1, 2018

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 1, 2018

Transmission Enhancement Costs Allocated to ACE Zone (2018)	\$	104,049
	\$	<u>104,049</u>

2018 ACE Zone Transmission Peak Load (MW)	2,541
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Transmission Enhancement Rate (\$/MW)	\$	40.95
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales Jun 2017 - May 2018 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-.005) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,545	\$ 759,446	4,171,964,933	\$ 0.000182	\$ 0.000182	\$ 0.000194
MGS Secondary	353	\$ 173,519	1,152,950,462	\$ 0.000150	\$ 0.000150	\$ 0.000160
MGS Primary	6	\$ 2,988	24,456,016	\$ 0.000122	\$ 0.000122	\$ 0.000130
AGS Secondary	394	\$ 193,374	1,917,585,029	\$ 0.000101	\$ 0.000101	\$ 0.000108
AGS Primary	94	\$ 46,276	571,955,641	\$ 0.000081	\$ 0.000081	\$ 0.000086
TGS	146	\$ 71,787	920,786,585	\$ 0.000078	\$ 0.000078	\$ 0.000083
SPL/CSL	-	\$ -	73,240,385	\$ -	\$ -	\$ -
DDC	<u>2</u>	\$ <u>777</u>	<u>12,621,752</u>	\$ 0.000062	\$ 0.000062	\$ 0.000066
	2,540	\$ 1,248,167	8,845,560,805			

Attachment 4  
PECO Formula Rate Filing

Attachment H-7  
Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
**PECO Energy Company**

For the 12 months ended 12/31/2017

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 48)			205,504,630
2	REVENUE CREDITS	Attachment 5A, line 15	Total 11,189,257.98	Allocator TP 100.00%	11,189,258
3	NET REVENUE REQUIREMENT	(line 1 minus line 2)			194,315,372
4	REGIONAL NET REVENUE REQUIREMENT	Attachment 1, line 18, col. 14 - Attachment 1, line 17a, col. 14			30,491,627
5	Regional True-up Adjustment with Interest	Attachment 1, line 18, col. 15 - Attachment 1, line 17a, col. 15			-
6	REGIONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 18, col. 16 - Attachment 1, line 17a, col. 16			30,491,627
7	ZONAL NET REVENUE REQUIREMENT	Attachment 1, line 17a, col. 14 less line 2			163,823,746
8	Zonal True-up Adjustment with Interest	Attachment 1, line 17a, col. 15			-
9	ZONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 17a, col. 16			163,823,746
10	Competitive Bid Concessions	Attachment 1, line 18, col. 13			-
11	Zonal Load	1 CP from PJM in MW			8,364
12	Network Integration Transmission Service rate for PECO Zone	(line 9/11)			\$19,587



Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2017

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	<b>RATE BASE:</b>				
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	1,494,268,768	TP	100.00% 1,494,268,768
3	Distribution	207.75.g for end of year, records for other months	5,917,569,298	NA	0.00% -
4	General	Attachment 4, Line 14, Col. (c)	238,909,815	W/S	11.31% 27,028,183
5	Intangible	Attachment 4D, Line 19, Col. (s) and Line 21, Col. (s)	153,922,654	DA	13,895,759
6	Common	Attachment 4, Line 14, Col. (d)	534,990,692	W/S	11.31% 60,524,203
7	Costs To Achieve	(enter negative) Attach. 4E, Line 25, Col. (x)	(3,687,012)	W/S	11.31% (417,117)
8	TOTAL GROSS PLANT	(Sum of Lines 1 through 7)	8,335,974,214	GP=	19.14% 1,595,299,796
	ACCUMULATED DEPRECIATION (Notes U and R)				
10	Production	219.20-24.c for end of year, records for other months	-	NA	-
11	Transmission	Attachment 4, Line 14, Col. (i)	492,668,697	TP	100.00% 492,668,697
12	Distribution	219.26.c for end of year, records for other months	1,664,163,199	NA	0.00% -
13	General	Attachment 4, Line 14, Col. (j)	59,449,258	W/S	11.31% 6,725,573
14	Intangible	Attachment 4D, Line 40, Col. (s) and Line 42, Col. (s)	86,080,780	DA	3,357,780
15	Common	Attachment 4, Line 14, Col. (k)	252,803,274	W/S	11.31% 28,599,968
16	Costs To Achieve	(enter negative) Attach. 4E, Line 39, Col. (x)	(1,755,844)	W/S	11.31% (198,641)
17	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 10 through 16)	2,553,409,365		531,153,378
	NET PLANT IN SERVICE				
19	Production	(line 1 minus line 10)	-		-
20	Transmission	(line 2 minus line 11)	1,001,600,070		1,001,600,070
21	Distribution	(line 3 minus line 12)	4,253,406,099		-
22	General	(line 4 minus line 13)	179,460,557		20,302,610
23	Intangible	(line 5 minus line 14)	67,841,873		10,537,979
24	Common	(line 6 minus line 15)	282,187,418		31,924,235
25	Costs To Achieve	(line 7 minus line 16)	(1,931,168)		(218,476)
26	TOTAL NET PLANT	(Sum of Lines 19 through 25)	5,782,564,850	NP=	18.40% 1,064,146,418
	ADJUSTMENTS TO RATE BASE (Note R)				
28	Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (d) (Notes B and X)	Zero	NA	zero -
29	Account No. 282 (enter negative)	Attachment 4, Line 28, Col. (e) (Notes B and X)	(265,461,032)	TP	100.00% (265,461,032)
30	Account No. 283 (enter negative)	Attachment 4, Line 28, Col. (f) (Notes B and X)	(2,069,462)	TP	100.00% (2,069,462)
31	Account No. 190	Attachment 4, Line 28, Col. (g) (Notes B and X)	5,130,817	TP	100.00% 5,130,817
32	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	TP	100.00% -
33	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	(6,549,550)	DA	100.00% (6,549,550)
34	CWIP	Attachment 4, Line 14, Col. (e)	-	DA	100.00% -
35	Pension Asset	Attachment 4, Line 28, Col. (i)	31,692,779	DA	100.00% 31,692,779
36	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	100.00% -
37	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	100.00% -
38	Outstanding Network Credits	From PJM	-	DA	100.00% -
39	Less Accum. Deprec. associated with Facilities with Outstanding Network Credits	From PJM	-	DA	100.00% -
40	TOTAL ADJUSTMENTS	(Sum of Lines 28 through 39)	(237,256,448)		(237,256,448)
41	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (f) (Note C)	1,199,388	TP	100.00% 1,199,388
42	WORKING CAPITAL	(Note D)			
43	CWC	1/8*(Page 3, Line 12 minus Page 3, Line 7)	29,119,167		8,698,644
44	Materials & Supplies	Attachment 4, Line 14, Col. (g)	12,892,942	TP	100.00% 12,892,942
45	Prepayments (Account 165)	Attachment 4, Line 14, Col. (h)	1,796,219	DA	100.00% 1,796,219
46	TOTAL WORKING CAPITAL	(Sum of Lines 43 through 45)	43,808,327		23,387,804
47	RATE BASE	(Sum of Lines 26, 40, 41 & 46)	5,590,316,116		851,477,162

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2017

Line No.	(1)	(2)	(3)	(4)	(5)	
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)	
	O&M					
1	Transmission	Attachment 5, Line 1, Col. (a)	195,562,353	TP	100.00%	195,562,353
2	Less Account 566 (Misc Trans Expense)	Attachment 5, Line 1, Col. (b)	11,815,505	TP	100.00%	11,815,505
3	Less Account 565	Attachment 5, Line 1, Col. (c)	-	TP	100.00%	-
4	Less Accounts 561.4 and 561.8	Attachment 5, Line 1, Col. (d)	145,602,157	TP	100.00%	145,602,157
5	A&G	Attachment 5B, Line 15, Col. (e) and Line 17, Col. (e)	187,942,344	DA		20,188,866
6	Account 566					
7	Amortization of Regulatory Asset	(Note T) Attachment 5, Line 1, Col. (e)	-	DA	100.00%	-
8	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attachment 5, Line 1, Col. (f)	11,815,505	TP	100.00%	11,815,505
9	Total Account 566	(Line 7 plus Line 8) Ties to 321.97.b	11,815,505			11,815,505
10	PBOP Adjustment	Attachment 7, line 3, Col. (d)	17,430	W/S	11.31%	1,972
11	O&M Cost to Achieve Included in O&M Above	Attachment 4F, Line 11, Col. (m)	4,966,637	W/S	11.31%	561,882
12	TOTAL O&M	(Sum of Lines 1, 5, 9, & 10 less Lines 2, 3, 4 & 11)	<u>232,953,333</u>			<u>69,589,152</u>
13	DEPRECIATION EXPENSE (Note U)					
14	Transmission	Attachment 5, Line 1, Col. (g)	22,216,942	TP	100.00%	22,216,942
15	General	Attachment 5, Line 2, Col. (a)	13,062,714	W/S	11.31%	1,477,802
16	Intangible	Attachment 4D, Line 82, Col. (f) and Line 84, Col. (f)	18,198,653	DA		1,946,132
17	Common - Electric	Attachment 5, Line 1, Col. (h)	20,979,843	W/S	11.31%	2,373,477
18	Common Depreciation Expense Related to Costs To Achieve	(enter negative) Attachment 4E, Line 66, Col (x)	(531,698)	W/S	11.31%	(60,152)
19	Amortization of Abandoned Plant	(Note S) Attachment 5, Line 2, Col. (b)	-	DA	100.00%	-
20	TOTAL DEPRECIATION	(Sum of Lines 14 through 19)	<u>73,926,454</u>			<u>27,954,202</u>
21	TAXES OTHER THAN INCOME TAXES	(Note F)				
22	LABOR RELATED					
23	Payroll	Attachment 5, Line 2, Col. (c)	11,548,082	W/S	11.31%	1,306,450
24	Other Payroll Related	Attachment 5, Line 2, Col. (d)	-	W/S	11.31%	-
25	PLANT RELATED					
26	Property	Attachment 5, Line 2, Col. (e)	9,989,193	GP	19.14%	1,911,685
27	Gross Receipts	Attachment 5, Line 2, Col. (f)	136,079,066	NA	zero	-
28	Other	Attachment 5, Line 2, Col. (g)	361,625	GP	19.14%	69,206
29	Misc.	Attachment 5, Line 2, Col. (h)	100	GP	19.14%	19
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	<u>157,978,066</u>			<u>3,287,360</u>
31	INTEREST ON NETWORK CREDITS	From PJM	-	DA	100.00%	-
32	INCOME TAXES	(Note G)				
33	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	WCLTD = Page 4, Line 19	0.4149			
34	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	R = Page 4, Line 15	0.5325			
35	$FIT \& SIT \& P$	(Note G)				
36						
37	$1 / (1 - T) = (T \text{ from line 33})$		1.7092			
38	Amortized Investment Tax Credit	(enter negative) Attachment 5, Line 2, Col. (i)	(5,109)			
39	Excess Deferred Income Taxes	(enter negative) Attachment 5, Line 2, Col. (j)	-			
40	Tax Effect of Permanent Differences	Attachment 5, Line 2, Col. (k) (Note W)	358,504			
41	Income Tax Calculation	(Line 34 times Line 47)	237,401,708	NA		36,159,338
42	ITC adjustment	(Line 37 times Line 38)	(8,733)	TP	100.00%	(8,733)
43	Excess Deferred Income Tax Adjustment	(Line 37 times Line 39)	-	NP	100.00%	-
44	Permanent Differences Tax Adjustment	(Line 37 times Line 40)	612,759	TP	100.00%	612,759
45	Total Income Taxes	(Sum of Lines 41 through 44)	<u>238,005,733</u>			<u>36,763,364</u>
46	RETURN					
47	Rate Base times Return	(Page 2, Line 47 times Page 4, Line 18)	445,862,170	NA		67,910,552
48	REV. REQUIREMENT	(Sum of Lines 12, 20, 30, 31, 45, 47)	<u>1,148,725,757</u>			<u>205,504,630</u>

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2017

(1) (2) (3) (4) (5)

**SUPPORTING CALCULATIONS AND NOTES**

Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			1,494,268,768
2	Less Transmission plant excluded from PJM rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in PJM rates	(Line 1 minus Lines 2 & 3)			1,494,268,768
5	Percentage of Transmission plant included in PJM Rates	(Line 4 divided by Line 1)		TP=	100.00%
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Electric Production	354.20.b	-	0.0%	-
8	Electric Transmission	354.21.b	14,070,158	100.0%	14,070,158
9	Electric Distribution	354.23.b	77,446,125	0.0%	-
10	Electric Other	354.24,25,26.b	32,853,856	0.0%	-
11	Total (W & S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	124,370,139		14,070,158 =
					W&S Allocator (\$ / Allocation) = 11.31% = WS
12	RETURN (R)	(Note V)			\$
13					
14			\$	%	Cost (Notes K, Q, & R)
15	Long Term Debt	(Attachment 5, line 10 Notes Q & R)	2,807,495,532	45.56%	4.36%
16	Preferred Stock (112.3.c)	(Attachment 5, line 11 Notes Q & R)	-	0.00%	0.00%
17	Common Stock	(Attachment 5, line 12 Notes K, Q & R)	3,354,032,475	54.44%	11.00%
18	Total	(Attachment 5, line 13)	6,161,528,007		7.98% =R

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2017

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter										
A	Reserved									
B	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.									
C	Reserved									
D	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 12, column 5 minus amortization of Regulatory Asset at page 3, line 7, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.									
E	Page 3, Line 5 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Attachment 5B, Line 9-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.									
F	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.									
G	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).									
	<table border="0" style="margin-left: 40px;"> <tr> <td style="padding-right: 20px;">Inputs Required:</td> <td style="padding-right: 20px;">FIT =</td> <td style="text-align: right;">35.00%</td> </tr> <tr> <td></td> <td>SIT =</td> <td style="text-align: right;">9.99% (State Income Tax Rate or Composite SIT)</td> </tr> <tr> <td></td> <td>p =</td> <td style="text-align: right;">0.00% (percent of federal income tax deductible for state purposes)</td> </tr> </table>	Inputs Required:	FIT =	35.00%		SIT =	9.99% (State Income Tax Rate or Composite SIT)		p =	0.00% (percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	35.00%								
	SIT =	9.99% (State Income Tax Rate or Composite SIT)								
	p =	0.00% (percent of federal income tax deductible for state purposes)								
H	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).									
I	Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.									
J	Reserved									
K	ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.									
L	Reserved									
M	Reserved									
N	Reserved									
O	Reserved									
P	Reserved									
Q	Reserved									
R	Calculate using 13 month average balance, except ADIT.									
S	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.									
T	Recovery of Regulatory Asset is permitted only as authorized by the Commission. Recovery of any regulatory assets requires authorization from the Commission.									
U	Excludes Asset Retirement Obligation balances									
V	Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.									
W	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference									
X	Calculated on Attachment 4A.									
Y	Unfunded Reserves are customer contributed capital such as when Injuries and Damages expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.									

To be completed in conjunction with Attachment H-7.

Line No.	(1)	(2) Attachment H-7 Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H-7, p 2, line 2 col 5 (Note A)	1,494,268,768	
2	Net Transmission Plant - Total	Attach H-7, p 2, line 20 col 5 plus line 34 & 37 col 5 (Note B)	1,001,600,070	
<b>O&amp;M EXPENSE</b>				
3	Total O&M Allocated to Transmission	Attach H-7, p 3, line 12 col 5	69,589,152.0	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.05	0.05
<b>GENERAL, INTANGIBLE AND COMMON (G&amp;C) DEPRECIATION EXPENSE</b>				
5	Total G, I & C Depreciation Expense	Attach H-7, p 3, lines 15 to 18, col 5 (Note H)	5,737,259.8	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	0.00	0.00
<b>TAXES OTHER THAN INCOME TAXES</b>				
7	Total Other Taxes	Attach H-7, p 3, line 30 col 5	3,287,360.08	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00	0.00
9	Less Revenue Credits	Attach H-7, p 1, line 2 col 5	11,189,258	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
11	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>		<b>0.05</b>
<b>INCOME TAXES</b>				
12	Total Income Taxes	Attach H-7, p 3, line 45 col 5	36,763,364	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.04	0.04
<b>RETURN</b>				
14	Return on Rate Base	Attach H-7, p 3, line 47 col 5	67,910,552	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.07	0.07
16	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	0.10	<b>0.10</b>

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)	
Line No.	Project Name	RTO Project Number or Zonal	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
		(Note C)	(Page 1 line 1)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	(Sum Col. 14 & 15 Note G)	
17a	Zonal	Zonal	\$ 1,311,695,206	0.05	69,008,541.13	\$ 840,620,743	0.10	87,500,498	18,153,964	175,013,004	-	-	175,013,004	-	175,013,004	-	175,013,004
17b	Center Point 500 kV Substation Addition	b0269	\$ 34,885,872	0.05	1,835,352.56	\$ 30,012,116	0.10	3,136,467	708,683	5,680,503	-	-	5,680,503	-	5,680,503	-	5,680,503
17c	Center Point 230 kV Substation Addition	b0269.10	\$ 17,442,936	0.05	917,676.28	\$ 15,006,058	0.10	1,568,234	354,342	2,840,252	-	-	2,840,252	-	2,840,252	-	2,840,252
17d	Richmond-Waneta 230 kV Line Re-conductor	b1591	\$ 16,072,303	0.05	845,566.98	\$ 15,134,150	0.10	1,581,620	367,997	2,795,184	-	-	2,795,184	-	2,795,184	-	2,795,184
17e	Whitpain 500 kV Circuit Breaker Addition	b0269.6	\$ 3,258,302	0.05	171,419.92	\$ 2,807,646	0.10	293,418	66,185	531,023	-	-	531,023	-	531,023	-	531,023
17f	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	\$ 4,689,791	0.05	246,730.83	\$ 3,750,846	0.10	391,989	88,419	727,138	-	-	727,138	-	727,138	-	727,138
17g	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2	\$ 4,078,938	0.05	214,593.74	\$ 3,772,740	0.10	394,277	120,369	729,239	-	-	729,239	-	729,239	-	729,239
17h	Chichester-Linwood 230 kV Line Upgrades	b1900	\$ 1,497,324	0.05	78,774.49	\$ 1,484,272	0.10	155,116	18,280	252,171	-	-	252,171	-	252,171	-	252,171
17i	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	\$ 19,676,892	0.05	1,035,205.14	\$ 17,392,175	0.10	1,817,599	529,115	3,381,919	-	-	3,381,919	-	3,381,919	-	3,381,919
17j	Emilie 230-138 kV Transformer Addition	b2140	\$ 16,885,981	0.05	888,374.77	\$ 16,441,253	0.10	1,718,221	387,570	2,994,166	-	-	2,994,166	-	2,994,166	-	2,994,166
17k	Chichester-Saville 138 kV Line Re-conductor	b1182	\$ 18,891,515	0.05	993,886.31	\$ 16,172,542	0.10	1,690,139	453,711	3,137,737	-	-	3,137,737	-	3,137,737	-	3,137,737
17l	Waneta 230-138 kV Transformer Addition	b1177	\$ 11,329,049	0.05	596,023.48	\$ 10,999,561	0.10	1,149,528	267,027	2,012,578	-	-	2,012,578	-	2,012,578	-	2,012,578
17m	Chichester 230-138 kV Transformer Addition	b1178	\$ 8,523,949	0.05	448,446.72	\$ 7,515,697	0.10	785,545	177,317	1,411,309	-	-	1,411,309	-	1,411,309	-	1,411,309
17n	Bradford-Plainsbrook 230 kV Line Upgrades	b0790	\$ 1,799,788	0.05	94,687.20	\$ 1,625,129	0.10	169,628	38,262	302,577	-	-	302,577	-	302,577	-	302,577
17p	North Wales-Hartman 230 kV Line Re-conductor	b0506	\$ 2,474,877	0.05	130,203.78	\$ 1,919,535	0.10	200,604	54,160	384,968	-	-	384,968	-	384,968	-	384,968
17q	North Wales-Whitpain 230 kV Line Re-conductor	b0505	\$ 2,674,144	0.05	140,687.47	\$ 2,122,547	0.10	221,820	59,888	422,395	-	-	422,395	-	422,395	-	422,395
17r	Bradford-Plainsbrook 230 kV Line Upgrades	b0789	\$ 2,480,438	0.05	130,496.13	\$ 2,214,367	0.10	221,820	52,199	414,112	-	-	414,112	-	414,112	-	414,112
17s	Plainsbrook 230 kV Capacitor Bank Addition	b0206	\$ 3,631,396	0.05	191,048.44	\$ 2,813,757	0.10	294,056	66,329	551,434	-	-	551,434	-	551,434	-	551,434
17u	Newlinville 230 kV Capacitor Bank Addition	b0207	\$ 4,811,873	0.05	253,153.59	\$ 3,831,028	0.10	400,368	90,309	743,831	-	-	743,831	-	743,831	-	743,831
17v	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	\$ 2,699,444	0.05	142,018.26	\$ 2,183,668	0.10	228,208	51,476	421,702	-	-	421,702	-	421,702	-	421,702
17w	Chichester-Mickleton 230 kV Line Re-conductor	B0264	\$ 2,335,496	0.05	122,870.91	\$ 1,780,355	0.10	186,059	50,233	359,163	-	-	359,163	-	359,163	-	359,163
17x	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	\$ 2,433,251	0.05	128,013.80	\$ 2,000,886	0.10	209,106	61,108	398,228	-	-	398,228	-	398,228	-	398,228
17y																	
17z																	
18	Annual Totals		1,494,268,768			1,001,600,070		104,673,916	22,216,942	205,504,630			205,504,630		205,504,630		205,504,630

- Note Letter
- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
  - B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
  - C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
  - D Gross plant does not include Unamortized Abandoned Plant.
  - E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
  - F Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
  - G True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
  - H The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
  - I The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
  - J The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
  - K The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
  - L Requires approval by FERC of incentive return applicable to the specified project(s)
  - M All transmission facilities reflected in the revenue requirement on Attachment H-7, page 1 line 3 are to be included in this Attachment 1.
  - N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
  - O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.
  - P Zonal on line 17a refers to all projects not qualifying for regional recovery

Attachment 2  
Incentive ROE  
PECO Energy Company

1	Rate Base	Attachment H-7, Page 2 line 47, Col.5				851,477,162
2	100 Basis Point Incentive Return					
					<u>\$</u>	
				<u>Cost</u>		
			<u>\$</u>	<u>%</u>		<u>Weighted</u>
3	Long Term Debt	(Attachment H-7, Notes Q and R)	2,807,495,532	45.6%	4.4%	2.0%
4	Preferred Stock	(Attachment H-7, Notes Q and R)	-	0.0%	0.0%	0.0%
5	Common Stock	(Attachment H-7, Notes K, Q and R)	3,354,032,475	54.4%	12.0%	6.5%
6	Total (sum lines 3-5)		6,161,528,007			8.5%
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)					72,545,574.77
8	INCOME TAXES					
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		41.4935%			
10	CIT=(T/1-T) * (1-(WCLTD/R)) =		54.3749%			
11	WCLTD = Line 3					
12	and FIT, SIT & p are as given in footnote K.					
13	1 / (1 - T) = (from line 9)		1.7092			
14	Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H-7, Page 3, Line 38	(5,109)			
15	Excess Deferred Income Taxes (enter negative)	Attachment H-7, Page 3, Line 39	-			
16	Tax Effect of Permanent Differences (Note B)	Attachment H-7, Page 3, Line 40	358,504			
17	Income Tax Calculation = line 10 * line 22		60,955,997	NA		39,446,551
18	ITC adjustment (line 13 * line 14)		(8,733)	NP	18.4%	(1,607)
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)		-	NP	18.4%	-
20	Permanent Differences Tax Adjustment (line 13 * 16)		612,759	NP	18.4%	112,764
21	Total Income Taxes (sum lines 17 - 20)		<u>61,560,023</u>			<u>39,557,708</u>
22	Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)				112,103,283
23	Return (Attach. H-7, page 3 line 47 col 5)					67,910,552
24	Income Tax (Attach. H-7, page 3 line 45 col 5)					36,763,364
25	Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)				104,673,916
26	Incremental Return and Income Taxes for 100 basis point increase in ROE	(Line 22 - line 25)				7,429,366
27	Rate Base (line 1)					##### ###
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)				0.0087

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-7 that are not the result of a timing difference

Attachment 3  
Project True-Up  
PECO Energy Company

1	Rate Year being Trued-Up		Revenue Requirement Projected For Rate Year		Revenue Received <sup>3</sup>	Actual Revenue Requirement	Annual True-Up Calculation			
	A	B	C	D	E	F	G	H	I	J
2	Project Name	PJM Project Number or Zonal	Projected Net Revenue Requirement <sup>1</sup>	% of Total Revenue Requirement	Revenue Received (E. Line 2) x (D)	Actual Net Revenue Requirement <sup>2</sup>	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment <sup>5</sup>	Interest Income (Expense) <sup>4</sup>	Total True-Up (G) + (H) + (I)
3	Zonal	Zonal	-	-	-	-	-	-	-	-
3a			-	-	-	-	-	-	-	-
3b			-	-	-	-	-	-	-	-
3c			-	-	-	-	-	-	-	-
3d			-	-	-	-	-	-	-	-
3e			-	-	-	-	-	-	-	-
3f			-	-	-	-	-	-	-	-
3g			-	-	-	-	-	-	-	-
3h			-	-	-	-	-	-	-	-
3i			-	-	-	-	-	-	-	-
3j			-	-	-	-	-	-	-	-
3k			-	-	-	-	-	-	-	-
3l			-	-	-	-	-	-	-	-
3m			-	-	-	-	-	-	-	-
3n			-	-	-	-	-	-	-	-
3o			-	-	-	-	-	-	-	-
3p			-	-	-	-	-	-	-	-
3q			-	-	-	-	-	-	-	-
3r			-	-	-	-	-	-	-	-
3s			-	-	-	-	-	-	-	-
3t			-	-	-	-	-	-	-	-
3u			-	-	-	-	-	-	-	-
3v			-	-	-	-	-	-	-	-
3w			-	-	-	-	-	-	-	-
3x			-	-	-	-	-	-	-	-
3y			-	-	-	-	-	-	-	-
3z			-	-	-	-	-	-	-	-
4	Total Annual Revenue Requirements (Note A)		-	-	-	-	-	-	-	-

Monthly Interest Rate  
Interest Income (Expense)

- Notes:
- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
  - 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
  - 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
  - 4) Interest from Attachment 6.
  - 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

**Prior Period Adjustments**

	(a)	(b)	(c)	(d)
	Prior Period Adjustments (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
5	-	-	-	-

- Notes:
- A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (J) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
  - B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.



Line No	Month (a)	Gross Plant In Service			CWIP	LHFFU	Working Capital	Accumulated Depreciation				
		Transmission (b)	General (c)	Common (d)	CWIP in Rate Base (e)	Held for Future Use (f)	Materials & Supplies (g)	Prepayments (h)	Transmission (i)	General (j)	Common (k)	
	Attachment H, Page 2, Line No:	2	4	5	27	31	34	35	9	11	12	
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)			207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months (Note C)	214.17.d, 214.20.d and 214.22.d for end of year, records for other months	227. 8. c + (227.16.c * Labor Ratio) for end of year, records for other months	111.57.c for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)	219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months
1	December Prior Year	1,454,810,923	235,764,213	521,742,093	-	1,205,397	12,454,228	1,726,364	480,585,852	54,398,462	247,051,055	
2	January	1,458,050,985	236,380,427	524,160,331	-	1,205,397	12,795,339	1,758,937	482,583,479	55,257,399	248,057,440	
3	February	1,459,367,738	236,831,639	525,195,223	-	1,205,397	12,754,484	1,803,519	484,578,895	56,111,586	249,058,671	
4	March	1,461,994,763	237,288,598	528,473,792	-	1,205,397	12,773,210	1,239,276	486,572,749	56,960,629	250,054,881	
5	April	1,466,823,774	237,737,913	529,986,008	-	1,205,397	12,788,827	2,050,827	488,567,644	57,804,653	251,044,831	
6	May	1,471,494,979	238,181,217	533,921,932	-	1,205,397	12,821,581	1,889,486	490,564,560	58,643,738	252,031,439	
7	June	1,499,158,245	238,622,977	534,812,260	-	1,205,397	12,895,897	2,418,022	492,586,466	59,477,980	253,014,799	
8	July	1,504,111,786	239,256,030	536,537,732	-	1,205,397	13,031,684	1,951,173	494,632,887	60,308,121	253,869,397	
9	August	1,511,770,582	239,887,109	537,284,378	-	1,205,397	13,018,255	1,757,993	496,681,624	61,134,892	254,726,262	
10	September	1,517,644,699	240,509,957	538,822,030	-	1,205,397	13,159,085	1,694,442	498,732,709	61,958,361	255,585,275	
11	October	1,525,207,394	241,138,487	540,002,635	-	1,205,397	12,948,814	1,978,421	500,788,363	62,778,620	256,447,688	
12	November	1,534,186,186	241,761,301	546,573,721	-	1,205,397	13,212,730	1,507,521	502,856,299	63,595,765	257,314,713	
13	December	1,560,871,930	242,467,731	557,366,858	-	1,127,275	12,954,107	1,574,863	504,961,541	64,410,143	258,186,105	
14	Average of the 13 Monthly Balances	1,494,268,768	238,909,815	534,990,692	-	1,199,388	12,892,942	1,796,219	492,668,697	59,449,258	252,803,274	

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 281 Accumulated Deferred Income Taxes (Note D)	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit	Pension Asset
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26	27a
		Notes A & E	Notes B & F	Attachment 4A, line 20 for the projection and line 44 for the true-up	Attachment 4A, line 14 for the projection and line 38 for the true-up	Attachment 4A, line 17 for the projection and line 41 for the true-up	Attachment 4A, line 34 for the projection and line 47 for the true-up	Consistent with 266.8.b, 266.17.b, 267.8.h & 267.17.h	Pension Asset booked to Account 186
15	December Prior Year	-	-	-	-	-	-	-	30,712,399
16	January	-	-	-	-	-	-	-	33,016,864
17	February	-	-	-	-	-	-	-	32,776,756
18	March	-	-	-	-	-	-	-	32,566,429
19	April	-	-	-	-	-	-	-	32,336,281
20	May	-	-	-	-	-	-	-	32,129,632
21	June	-	-	-	-	-	-	-	31,895,037
22	July	-	-	-	-	-	-	-	31,660,375
23	August	-	-	-	-	-	-	-	31,434,877
24	September	-	-	-	-	-	-	-	31,204,832
25	October	-	-	-	-	-	-	-	30,986,513
26	November	-	-	-	-	-	-	-	30,756,586
27	December	-	-	-	-	-	-	-	30,529,547
28	Average of the 13 Monthly Balances	-	-	Zero	(265,461,032)	(2,069,462)	5,130,816.73	-	31,692,779

(except ADIT which is the amount shown on Attachment 4A)

Attachment 4  
Rate Base Worksheet  
PECO Energy Company

Unfunded Reserves (Notes G & H)  
(a)

(b)

(c)

(d)

(e)

(f)

(g)

(h)

Page 2 of 2

			Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
29	List of all reserves:	Amount					
30a	Workers Compensation - short term	(1,542,649)	1.00	1.00	100%	11.31%	(174,522)
30b	Workers Compensation - long term	(9,471,661)	1.00	1.00	100%	11.31%	(1,071,542)
30c	Public claims - Short Term	(600,313)	1.00	1.00	100%	11.31%	(67,914)
30d	Public Claims - Long term	(18,051,207)	1.00	1.00	100%	11.31%	(2,042,157)
30e	Accrued Septa Railroad Rent - transmission	(3,193,416)	1.00	1.00	100%	100.00%	(3,193,416)
30f							
30x							
31	Total	(32,859,245)					(6,549,550)

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.





**Attachment 4B**  
PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet  
Page 1 of 3

	A	B	C	D	E	F	
		<i>Total</i>		<i>Only Related</i>	<i>Related</i>	<i>Related</i>	
a	<b>ADIT- 282</b>	-		-	-	-	- (From line 5 for the column)
b	<b>ADIT-283</b>	-		-	-	-	- (From line 17 for the column)
c	<b>ADIT-190</b>	-		-	-	-	- (From line 29 for the column)
d	<b>Subtotal</b>	-		-	-	-	- (Sum a - c)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

Line	A	B	C	D	E	F	G
		<i>Total</i>	<i>Gas, Prod Retail Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>
1							
1a							
1b							
1c							
1d							
1e							
1f							
1g							
1h							
1i							
1j							
1k							
1l							
1m							
1n							
1o							
1p							
1q							
1r							
1s							
1t							
1u							
1v							
1w							
1x							
1y							
1z							
1aa							
1ab							
1ac							
1ad							
1ae							
1af							
1ag							
1ah							
1ai							
1aj							
1ak							
1al							
1am							
1an							
...							
2	Subtotal - p234.8 b	-	-	-	-	-	
3	Less FASB 109 Above if not separately removed						
4	Less FASB 106 Above if not separately removed						
5	<b>Total</b>	-	-	-	-	-	

6 Instructions for Account 190:  
7 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
8 2. ADIT items related only to Transmission are directly assigned to Column D  
9 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E  
10 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F  
11 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,  
12 the associated ADIT amount shall be excluded

	A	B	C	D	E	F	G
ADIT- 282		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
13a							
13b							
13c							
13d							
13e							
13f							
13g							
13h							
...							
14	Subtotal - p275.2 b	-	-	-	-	-	
15	Less FASB 109 Above if not separately removed						
16	Less FASB 106 Above if not separately removed						
17	Total	-	-	-	-	-	

18 Instructions for Account 282:  
 19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
 20 2. ADIT items related only to Transmission are directly assigned to Column D  
 21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E  
 22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F  
 23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,  
 24 the associated ADIT amount shall be excluded

	A	B	C	D	E	F	G
ADIT-283		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
25							
25a							
25b							
25c							
25d							
25e							
25f							
25g							
25h							
25i							
25j							
25k							
25l							
25m							
25n							
25o							
....							
26	Subtotal - p276.9.b	-	-	-	-	-	
27	Less FASB 109 Above if not separately removed						
28	Less FASB 106 Above if not separately removed						
29	Total	-	-	-	-	-	

- 30 Instructions for Account 283:
- 31 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 32 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded

**Attachment 4C**  
PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet  
Page 1 of 3

	A	B	C	D Only Transmission Related	E Plant Related	F Labor Related
		<i>Total</i>				
a	<b>ADIT- 282</b>	(1,156,481,650)		(247,557,156)	-	(24,520,024)
b	<b>ADIT-283</b>	(40,972,532)		-	(9,584,442)	(2,701,892)
c	<b>ADIT-190</b>	83,060,062		1,763,437	1,246,682	26,726,722
d	<b>Subtotal</b>	(1,114,394,120)		(245,793,719)	(8,337,760)	(495,194)

Line In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	B <i>Total</i>	C <i>Gas, Prod Retail Or Other Related</i>	D <i>Only Transmission Related</i>	E <i>Plant Related</i>	F <i>Labor Related</i>	G <i>Justification</i>
1a	<b>ADIT-190</b>						
1b							
1c	ACCRUED BENEFITS	2,523,784				2,523,784	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
1d	ADDBACK OF NQSO EXPENSE	2,851,343				2,851,343	No current book activity, tax deducts as distributions are made from the trust - employees in all functions.
1e	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,304,790				1,304,790	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1f	AMORT-ORGANIZATIONAL COSTS	3,558	3,558				Excluded because the underlying account(s) are not included in model
1g	BAD DEBT - CHANGE IN PROVISION	18,150,879	18,150,879				Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
1h	CHARITABLE CARRYFORWARD	2,900,278	2,900,278				Excluded because the underlying account(s) are not included in model
1i	CUSTOMER ADVANCES - CONSTRUCTION	318,231	318,231				Excluded because the underlying account(s) are not included in model
1j	DEFERRED COMPENSATION	4,500,812				4,500,812	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
1k	DEFERRED REVENUE - CURRENT	2,477,917	2,477,917				Excluded because the underlying account(s) are not included in model
1l	FAS 112	298,985				298,985	Employer provided benefits to former employees but before retirement.
1m	FIN 47 ARO	876,157			876,157		Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
1n	Gross Up-Bill E Credit	31,256,623	31,256,623				Excluded because the underlying account(s) are not included in model
1o	INCENTIVE PAY	13,750,207				13,750,207	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
1p	INJURIES AND DAMAGE PAYMENTS	8,185,168				8,185,168	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
1q	MERGER COSTS NC	13,056,046	13,056,046				Excluded because the underlying account(s) are not included in model
1r	DEFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	830,838	830,838				Excluded because the underlying account(s) are not included in model
1s	OBSOLETE MATERIALS PROVISION	642,817	642,817				Excluded because the underlying account(s) are not included in model
1t	OTHER CURRENT						
1u	FACILITY COMMITMENT FEES	22,565			22,565		Debt related
1v	FINES & OTHER	254,707	254,707				Excluded because the underlying account(s) are not included in model
1w	OTHER NONCURRENT- RAILROAD LIABILITY	106,198			106,198		Related to reserve for required maintenance on right of ways.
1x	OTHER UNEARNED REVENUE-DEFERRED RENTS	241,762			241,762		Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1y	PENSION EXPENSE PROVISION	(131,642,226)				(131,642,226)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
1z	POLE ATTACHMENT RESERVE	3,990,295	3,990,295				Excluded because the underlying account(s) are not included in model
1aa	POST RETIREMENT BENEFITS	116,640,780				116,640,780	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.
1ab	RESERVE FOR EMPLOYEE LITIGATIONS Current	31,598				31,598	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
1ac	SA UNBILLED RESERVE	8,280,528	8,280,528				Retail related
1ad	SECA REFUND	234,547	234,547				Retail related
1ae	SEPTA RAILROAD RENT	1,763,437		1,763,437			Reserve for potential transmission rent expense
1af	SEVERANCE PMTS CHANGE IN PROVISION	65,881				65,881	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
1ag	VACATION PAY CHANGE IN PROVISION	2,034,503				2,034,503	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1ah	VEGETATION MGMT ACCRUAL	2,182,580	2,182,580				Excluded because the underlying account(s) are not included in model
1ai	WORKERS COMPENSATION RESERVE	6,181,097				6,181,097	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
...							
2	Subtotal - p234.8.c	114,316,685	84,579,844	1,763,437	1,246,682	26,726,722	
3	Less FASB 109 Above if not separately removed	31,256,623	31,256,623				
4	Less FASB 106 Above if not separately removed						
5	<b>Total</b>	<b>83,060,062</b>	<b>53,323,221</b>	<b>1,763,437</b>	<b>1,246,682</b>	<b>26,726,722</b>	

- 6 Instructions for Account 190:
- 7 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 8 2. ADIT items related only to Transmission are directly assigned to Column D
- 9 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 10 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 11 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 12 the associated ADIT amount shall be excluded



	A	B	C	D	E	F	G
ADIT- 282		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
13a	Property Related ADIT, Excl. ARO	-					
13b	Common	(39,051,003)				(39,051,003)	Included because plant in service is included in rate base.
13c	Distribution	(1,913,939,237)	(1,913,939,237)				Related to Distribution property.
13d	Electric General	(5,406,256)				(5,406,256)	Included because plant in service is included in rate base.
13e	Transmission	(369,697,372)		(369,697,372)			Included because plant in service is included in rate base.
13f							
13g		-					
13h							
...							
14	Subtotal- p275.2 k	(2,328,093,868)	(1,913,939,237)	(369,697,372)	-	(44,457,259)	
15	Less FASB 109 Above if not separately removed	(1,171,612,218)	(1,029,534,767)	(122,140,216)		(19,937,235)	
16	Less FASB 106 Above if not separately removed						
17	Total	(1,156,481,650)	(884,404,470)	(247,557,156)	-	(24,520,024)	

18 Instructions for Account 282:

19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

20 2. ADIT items related only to Transmission are directly assigned to Column D

21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F

23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,

24 the associated ADIT amount shall be excluded

	A	B	C	D	E	F	G
ADIT-283		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
25a	ACT 129 SMART METER	(14,378,386)	(14,378,386)				Retail related
25b	AEC RECEIVABLE	(2,480,113)	(2,480,113)				Retail related
25c	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(685,252)			(685,252)		Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25d	CAP FORGIVENESS REG ASSET	(4,307,298)	(4,307,298)				Retail related
25e	CAP SHOPPING REG ASSET	(179,578)	(179,578)				Retail related
25f	DSP 2 - REGULATORY ASSET	(52,703)	(52,703)				Retail related
25g	ELEC RATE CASE EXP - REG ASSET	(183,943)	(183,943)				Retail related
25h	ENERGY EFFICIENCY REG ASSET	(404,019)	(404,019)				Retail related
25i	Gross Up on State Def Tax Adj- AMR Reg Asset	(1,344,007)	(1,344,007)				Retail related
25j	HOLIDAY PAY CHANGE IN PROVISION	-					- The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25k	OCI-Def FIT & SIT	(668,412)	(668,412)				Excluded because the underlying account(s) are not included in model
25l	OTHER CURRENT REG ASSET:						
25m	LOSS OF REAQUIRED DEBT	(291,120)			(291,120)		Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
25n	VACATION ACCRUAL	(2,402,907)				(2,402,907)	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25o	SMART METER	(4,792,796)	(4,792,796)				Retail related
25p	CAP SHOPPING REG ASSET	(352,997)	(352,997)				Retail related
25q	CAP FORGIVENESS REG ASSET	(292,535)	(292,535)				Retail related
25r	FAS 112	(298,985)				(298,985)	Employer provided benefits to former employees but before retirement.
25s	ELEC RATE CASE EXP - REG ASSET	(183,751)	(183,751)				Retail related
25t	PURTA	(2,331)			(2,331)		Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. . Relates to all functions.
25u	SEAMLESS MOVES	(55,320)	(55,320)				Retail related
25v	ENERGY EFFICIENCY REG ASSET	(118,249)	(118,249)				Retail related
25w	OTHER CURRENT REG ASSET	(236,098)	(236,098)				Gas Related
25x	STATE TAX RESERVE	(8,605,739)			(8,605,739)		The state income tax is cash basis
....							
26	Subtotal - p277.9k	(42,316,539)	(30,030,205)	-	(9,584,442)	(2,701,892)	
27	Less FASB 109 Above if not separately removed	(1,344,007)	(1,344,007)				
28	Less FASB 106 Above if not separately removed						
29	Total	(40,972,532)	(28,686,198)	-	(9,584,442)	(2,701,892)	

(156,019)

30 Instructions for Account 283:

- 31 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 32 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded

**PECO Energy Company**  
**Attachment 4D - Intangible Plant Workpaper**

<b>Total Intangible Plant</b>																				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
<b>Gross Plant</b>	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average	Transmission	Distribution	S&W Allocation	Total		
														=average(bn)				=sum(pr)		
1	Intangible - General	2,568,594	2,916,512	5,517,136	8,736,098	8,912,215	12,152,920	14,791,110	15,224,464	14,981,827	21,164,419	24,741,764	26,437,867	31,929,792	14,621,132		14,621,132	14,621,132		
2	IT NERC CIP - Transmission	11,304,551	11,464,731	11,619,231	11,775,357	11,930,195	12,086,322	12,241,972	12,397,287	12,553,413	12,708,657	12,864,378	13,020,028	13,175,343	12,241,651	12,241,651		12,241,651	12,241,651	
3	IT NERC CIP - Distribution	9,696,075	9,713,873	9,731,039	9,748,387	9,765,591	9,782,938	9,800,233	9,817,490	9,834,837	9,852,087	9,869,389	9,886,684	9,903,941	9,800,197	9,800,197	9,800,197	9,800,197	9,800,197	
4	IT DSP - Distribution	2,261,709	2,261,890	2,262,072	2,262,255	2,262,439	2,262,624	2,262,810	2,262,998	2,263,186	2,263,375	2,263,566	2,263,758	2,263,951	2,262,818	2,262,818	2,262,818	2,262,818	2,262,818	
5	IT Business Intelligence Data Analysis - Distribution	-	11,255,606	11,469,435	11,741,864	12,468,410	12,655,221	12,802,572	12,853,400	12,954,819	13,150,374	13,341,928	13,383,487	13,559,417	11,664,349	11,664,349	11,664,349	11,664,349	11,664,349	
6	IT Post 2010 and Other - Distribution	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	19,132,374	
7	IT Smart Meter - Distribution	83,413,979	83,499,146	83,584,313	83,669,479	83,754,646	83,839,813	83,924,979	84,180,479	84,435,979	84,691,479	84,946,979	85,202,479	85,457,979	84,200,133	84,200,133	84,200,133	84,200,133	84,200,133	
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13																				
14																				
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17																				
18																				
19	<b>Total</b>	<b>128,377,281</b>	<b>140,244,131</b>	<b>143,315,599</b>	<b>147,065,813</b>	<b>148,225,870</b>	<b>151,912,212</b>	<b>154,956,049</b>	<b>155,868,491</b>	<b>156,156,436</b>	<b>162,962,765</b>	<b>167,160,378</b>	<b>169,326,677</b>	<b>175,422,796</b>	<b>153,922,654</b>	<b>12,241,651</b>	<b>127,059,870</b>	<b>14,621,132</b>	<b>153,922,654</b>	
20															<b>Allocation Factor</b>	<b>100.00%</b>	<b>0.00%</b>	<b>11.31%</b>	<b>13,895,759</b>	
21															<b>Total Intangible - Transmission</b>	<b>-</b>	<b>1,654,108</b>	<b>13,895,759</b>		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
<b>Accumulated Depreciation</b>	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average	Transmission	Distribution	S&W Allocation	Total		
														=average(bn)				=sum(pr)		
22	Intangible - General	1,807,055	1,925,069	2,046,593	2,178,367	2,325,583	2,551,258	2,853,660	3,162,244	3,466,012	3,803,194	4,201,016	4,664,807	5,179,389	3,089,557		3,089,557	3,089,557	3,089,557	
23	IT NERC CIP - Transmission	1,844,508	2,028,936	2,215,986	2,405,625	2,597,856	2,792,678	2,990,098	3,190,109	3,392,716	3,597,917	3,805,710	4,016,097	4,229,076	3,008,255	3,008,255	3,008,255	3,008,255	3,008,255	
24	IT NERC CIP - Distribution	2,705,971	2,733,264	2,763,642	2,797,202	2,836,996	2,882,514	2,930,311	2,979,575	3,030,033	3,082,548	3,137,655	3,194,437	3,252,803	2,948,227	2,948,227	2,948,227	2,948,227	2,948,227	
25	IT DSP - Distribution	1,520,804	1,558,460	1,596,118	1,633,780	1,671,445	1,709,113	1,746,784	1,784,458	1,822,135	1,859,815	1,897,499	1,935,186	1,972,875	1,746,805	1,746,805	1,746,805	1,746,805	1,746,805	
26	IT Business Intelligence Data Analysis - Distribution	-	65,476	196,429	327,381	458,333	589,286	720,238	851,190	982,143	1,113,095	1,244,048	1,375,000	1,505,952	725,275	725,275	725,275	725,275	725,275	
27	IT Post 2010 and Other - Distribution	13,484,219	13,630,840	13,754,306	13,877,772	14,001,238	14,124,704	14,248,170	14,371,636	14,495,102	14,618,568	14,742,034	14,865,500	14,988,966	14,246,389	14,246,389	14,246,389	14,246,389	14,246,389	
28	IT Smart Meter - Distribution	55,057,131	56,064,749	56,904,391	57,745,737	58,590,489	59,442,054	60,300,433	61,162,219	62,027,411	62,896,010	63,767,164	64,640,021	65,513,730	60,316,272	60,316,272	60,316,272	60,316,272	60,316,272	
29																				
30																				
31																				
32																				
33																				
34																				
35																				
36																				
37																				
38																				
39																				
40	<b>Total</b>	<b>76,419,687</b>	<b>78,006,793</b>	<b>79,477,465</b>	<b>80,965,863</b>	<b>82,481,940</b>	<b>84,091,607</b>	<b>85,789,693</b>	<b>87,501,431</b>	<b>89,215,552</b>	<b>90,971,148</b>	<b>92,795,125</b>	<b>94,691,049</b>	<b>96,642,792</b>	<b>86,080,780</b>	<b>3,008,255</b>	<b>79,982,968</b>	<b>3,089,557</b>	<b>86,080,780</b>	
41															<b>Allocation Factor</b>	<b>100.00%</b>	<b>0.00%</b>	<b>11.31%</b>	<b>3,357,780</b>	
42															<b>Total Intangible - Transmission</b>	<b>3,008,255</b>	<b>-</b>	<b>349,526</b>	<b>3,357,780</b>	

Attachment 4D - Intangible Plant Workpaper

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Net Plant in Service	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average	Transmission	Distribution	S&W Allocation	Total
Gross Plant Minus Accumulated Depreciation														=average(bn)				=sum(p:r)
43 Intangible - General	761,539	991,443	3,470,543	6,557,731	6,586,633	9,601,663	11,937,450	12,062,220	11,515,815	17,361,226	20,540,749	21,773,059	26,750,403	11,531,575			11,531,575	11,531,575
44 IT NERC CIP - Transmission	9,460,043	9,435,795	9,403,244	9,369,732	9,332,340	9,293,644	9,251,874	9,207,178	9,160,698	9,110,740	9,058,668	9,003,931	8,946,266	9,233,396	9,233,396			9,233,396
45 IT NERC CIP - Distribution	6,990,104	6,980,609	6,967,398	6,951,185	6,928,595	6,900,424	6,869,922	6,837,915	6,804,804	6,769,539	6,731,734	6,692,246	6,651,138	6,851,970	9,233,396	6,851,970		6,851,970
46 IT DSP - Distribution	740,905	703,431	665,954	628,475	590,994	553,511	516,026	478,540	441,051	403,560	366,067	328,572	291,076	516,013		516,013		516,013
47 IT Business Intelligence Data Analysis - Distribution	-	11,190,130	11,273,006	11,414,483	12,010,076	12,065,935	12,082,334	12,002,209	11,972,676	12,037,279	12,097,880	12,008,487	12,053,464	10,939,074		10,939,074		10,939,074
48 IT Post 2010 and Other - Distribution	5,648,155	5,501,533	5,378,067	5,254,601	5,131,135	5,007,669	4,884,203	4,760,737	4,637,271	4,513,805	4,390,339	4,266,873	4,143,407	4,885,985		4,885,985		4,885,985
49 IT Smart Meter - Distribution	28,356,848	27,434,397	26,679,921	25,923,743	25,164,157	24,397,758	23,624,546	23,018,260	22,408,568	21,795,469	21,179,815	20,562,458	19,944,249	23,883,861		23,883,861		23,883,861
50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61 Total	51,957,594	62,237,338	63,838,134	66,099,950	65,743,930	67,820,605	69,166,356	68,367,060	66,940,884	71,991,618	74,365,253	74,635,627	78,780,004	67,841,873	9,233,396	47,076,902	11,531,575	67,841,873
62														Allocation Factor	100.00%	0.00%	11.31%	
63														Total Intangible - Transmission	9,233,396	-	1,304,582	10,537,979

(a)	(b)	(c)	(d)	(e)	(f)
Depreciation Expense	Total	Transmission	Distribution	S&W Allocation	Total
					=sum(c:e)
64 Intangible - General	3,503,194			3,503,194	3,503,194
65 IT NERC CIP - Transmission	1,549,811	1,549,811			1,549,811
66 IT NERC CIP - Distribution	154,302		154,302		154,302
67 IT DSP - Distribution	-		-		-
68 IT Business Intelligence Data Analysis - Distribution	-		-		-
69 IT Post 2010 and Other - Distribution	-		-		-
70 IT Smart Meter - Distribution	12,991,347		12,991,347		12,991,347
71	-		-		-
72	-		-		-
73	-		-		-
74	-		-		-
75	-		-		-
76	-		-		-
77	-		-		-
78	-		-		-
79	-		-		-
80	-		-		-
81	-		-		-
82 Total	18,198,653	1,549,811	13,145,649	3,503,194	18,198,653
83		Allocation Factor	100.00%	0.00%	11.31%
84		Total Intangible - Transmission	1,549,811	-	396,321

PECO Energy Company

Attachment 4E - Cost to Achieve Mergers

	(a)	(b)	(c)	(d)	(e)	(...)	(x)
<b>O&amp;M Cost To Achieve</b>							
FERC Account		Constellation Merger	PHI Merger				Total
1	923	0	\$ 4,949,004				\$ 4,949,004
2	926	0	\$ 17,633				\$ 17,633
3							\$ -
4							\$ -
5							\$ -
6							\$ -
7							\$ -
8							\$ -
9							\$ -
10							\$ -
11	Total	\$ -	\$ 4,966,637				\$ 4,966,637

Capital Cost To Achieve included in the Electric Portion of Common Plant

		Constellation Merger	PHI Merger	Total
<b>Gross Plant</b>				
12	December Prior Year	8,225,898	47,028	\$ 8,272,927
13	January	8,225,898	48,574	\$ 8,274,473
14	February	8,225,898	48,770	\$ 8,274,668
15	March	3,184,219	56,208	\$ 3,240,427
16	April	-	74,645	\$ 74,645
17	May	-	1,800,553	\$ 1,800,553
18	June	-	1,962,862	\$ 1,962,862
19	July	-	2,126,553	\$ 2,126,553
20	August	-	2,256,021	\$ 2,256,021
21	September	-	2,517,927	\$ 2,517,927
22	October	-	2,646,179	\$ 2,646,179
23	November	-	3,163,444	\$ 3,163,444
24	December	-	3,320,481	\$ 3,320,481
25	Average	2,143,224	1,543,788	3,687,012

Accumulated Depreciation

		Constellation Merger	PHI Merger	Total
26	December Prior Year	6,272,788	4,233	\$ 6,277,021
27	January	6,382,110	4,931	\$ 6,387,042
28	February	6,491,432	5,643	\$ 6,497,075
29	March	2,555,131	6,410	\$ 2,561,541
30	April	-	7,513	\$ 7,513
31	May	-	21,503	\$ 21,503
32	June	-	49,276	\$ 49,276
33	July	-	79,415	\$ 79,415
34	August	-	111,682	\$ 111,682
35	September	-	146,793	\$ 146,793
36	October	-	184,744	\$ 184,744
37	November	-	227,400	\$ 227,400
38	December	-	274,968	\$ 274,968
39	Average	1,669,343	86,501	1,755,844

**PECO Energy Company**

**Attachment 4E - Cost to Achieve Mergers**

	(a)	(b)	(c)	(d)	(e)	(...)	(x)
<b>Net Plant = Gross Plant Minus Accumulated Depreciation from above</b>		Constellation Merger	PHI Merger				Total
40 December Prior Year		1,953,110	42,795	-	-	-	\$ 1,995,906
41 January		1,843,788	43,643	-	-	-	\$ 1,887,431
42 February		1,734,466	43,127	-	-	-	\$ 1,777,593
43 March		629,088	49,798	-	-	-	\$ 678,886
44 April		-	67,132	-	-	-	\$ 67,132
45 May		-	1,779,050	-	-	-	\$ 1,779,050
46 June		-	1,913,586	-	-	-	\$ 1,913,586
47 July		-	2,047,138	-	-	-	\$ 2,047,138
48 August		-	2,144,340	-	-	-	\$ 2,144,340
49 September		-	2,371,134	-	-	-	\$ 2,371,134
50 October		-	2,461,435	-	-	-	\$ 2,461,435
51 November		-	2,936,044	-	-	-	\$ 2,936,044
52 December		-	3,045,513	-	-	-	\$ 3,045,513
53 Average		473,881	1,457,287	-	-	-	1,931,168

		Constellation Merger	PHI Merger				Total
<b>Depreciation (Monthly Change of Accumulated Depreciation from above)</b>							
54 January		109,322	699				\$ 110,021
55 February		109,322	711				\$ 110,034
56 March		42,318	767				\$ 43,086
57 April		-	1,103				\$ 1,103
58 May		-	13,990				\$ 13,990
59 June		-	27,773				\$ 27,773
60 July		-	30,139				\$ 30,139
61 August		-	32,266				\$ 32,266
62 September		-	35,112				\$ 35,112
63 October		-	37,951				\$ 37,951
64 November		-	42,656				\$ 42,656
65 December		-	47,568				\$ 47,568
66 Total		260,963	270,735				\$ 531,698

Attachment 5  
Attachment H, Pages 3 and 4, Worksheet  
PECO Energy Company

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	Accounts 561.4 and 561.8	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission	Depreciation Expense - Common
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Attachment H, Page 3, Line No.:		1	2	3		11	12	16	
Form No. 1		321.112.b	321.97.b	321.96.b	321.88.b & 92.b	Portion of Account 566	Balance of Account 566	336.7.b, d & e	336.11.b, d & e
1	Total	195,562,353	\$ 11,815,505	\$ -	\$ 145,602,157	\$ -	\$ 11,815,505	\$ 22,216,942	\$ 20,979,843

Attachment H, Page 3, Line Number	Form No. 1	Depreciation Expense - General	Amortization of Abandoned Plant	Payroll Taxes	Other Payroll Related	Property Taxes	Gross Receipts Taxes	Other (capital stock, use taxes, etc.)	Miscellaneous	Amortized Investment Tax Credit Consistent with (266.8.f & 266.17.f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Attachment H, Page 3, Line Number	Form No. 1	17	19	23	24	26	27	28	29	37	38	39
		336.10.b, d & e	(Note S)	263.3.i, 263.5.i & 263.22.i		263.1.6.i, & 263.20.i	263.14.i, & 263.16.i	263.1.2.i, & 263.9.i	263.24.i	266.8.f & 266.17.f	(Note G)	(Note W)
2	Total	\$ 13,062,714	\$ -	\$ 11,548,082	\$ -	\$ 9,989,193	\$ 136,079,066	\$ 361,625	\$ 100	\$ 5,109	\$ -	\$ 358,504

Attachment 5  
Attachment H, Pages 3 and 4, Worksheet  
PECO Energy Company

3	Long Term Interest (117, sum of 62.c through 67.c)		\$	<u>122,476,267</u>
4	Preferred Dividends (118.29c) (positive number)			<u>-</u>
5	Proprietary Capital (112.16.c)			<u>3,355,183,521</u>
6	Less Preferred Stock (112.3.c)			<u>-</u>
7	Less Account 216.1 (112.12.c) (enter negative) (Note D)			<u>-</u>
8	Less Account 219.1 (112.15.c) (enter negative)			<u>(1,151,046)</u>
9	Common Stock (sum lines 41-43)			<u>3,354,032,475</u>

			\$	%	Cost	Weighted
10	Long Term Debt	Note A	<u>2,807,495,532</u>	45.56%	4.36%	<u>1.99% =WCLTD</u>
11	Preferred Stock (112.3.c)	Note B	<u>-</u>	-	-	<u>0.00%</u>
12	Common Stock	Note C	<u>3,354,032,475</u>	54.44%	11.00%	<u>5.99%</u>
13	Total	(Sum of Lines 48-50)	<u>6,161,528,007</u>			<u>7.98% =R</u>

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance in line 10.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 10-12 above  
ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- D The Account 216.1 balance is input only if positive number in the FERC Form No. 1 (112.12.c).



**PECO Energy Company**  
Attachment 5A - Revenue Credit Workpaper

<b>Account 454 - Rent from Electric Property</b>		
1	Rent from Electric Property - Transmission Related, Subject to Sharing (Note 3)	10,215,151
2	Rent from Electric Property - Transmission Related, Pass to Customers (Note 3)	1,725,237
3	Total Rent Revenues (Sum Lines 1 to 3)	11,940,388
 <b>Account 456 &amp; 456.1 - Other Electric Revenues (Note 1)</b>		
4	Schedule 1A	\$ 5,092,799
	Firm Point to Point Service revenues for which the load is not included in the divisor received by transmission owner	\$ 1,199,407
5		-
6	Revenues associated with transmission service not provided under the PJM OATT (Note 4)	-
7	Intercompany Professional Services	292,320
8	PJM Transitional Revenue Neutrality (Note 1)	-
9	PJM Transitional Market Expansion (Note 1)	-
10	Professional Services (Note 3)	-
11	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
12	Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
13	Gross Revenue Credits (Sum Lines 2, 4-10)	18,524,914
14	Less line 17g	(7,335,656)
15	Total Revenue Credits	11,189,258
 <b>Revenue Adjustment to determine Revenue Credit</b>		
16a	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.	
16b	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
16c	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts and by department the revenues and costs associated with each secondary use (except for the cost of the associated income taxes). The cost associated with the secondary transmission use is 3/4 of the total department costs.	
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.	10,215,151
17b	Costs associated with revenues in line 17a	4,687,748
17c	Net Revenues (17a - 17b)	5,527,403
17d	50% Share of Net Revenues (17c / 2)	2,763,701
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	115,794
17f	Net Revenue Credit (17d + 17e)	2,879,495
17g	Line 17f less line 17a	(7,335,656)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	
19	Reserved	-
20	Total Account 454, 456 and 456.1	18,524,914
21	Reserved	-

## Attachment 5A - Revenue Credit Workpaper

Costs associated with revenues in line 17a

Cost Item	Accounts booked to	Total Costs	Costs Allocation to Transmission (Note A)	Transmission Costs	S&W Allocation Factor	Costs Recovered Through A&G Costs
22a Administrative and General Salaries	920000	849,532	75%	637,149	11.31%	96,109
22b Employee Pensions and Benefits	926000	174,000	75%	130,500	11.31%	19,685
...						
23 Total Lines 22		\$ 1,023,532		\$ 767,649		\$ 115,794

FERC Account 454	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
24a Rent from Electric Distribution	\$ 12,720,548	\$ 12,720,548				
24b Rent from Electric Transmission	1,259,817		1,259,817			
24c Tower Rentals and Land Leasing	10,215,151		10,215,151			
24d Intercompany Rent	2,529,092			2,529,092		
...						
Total Lines 24	\$ 26,724,608	\$ 12,720,548	\$ 11,474,968	\$ 2,529,092	\$ -	
	Allocation Factors		0%	100%	18.40%	11.31%
	Allocated Amount	\$ -	\$ 11,474,968	\$ 465,420	\$ -	\$ 11,940,388

FERC Account 456	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
25a Decommissioning remittances to Generation	\$ (23,454,733)	\$ (23,454,733)				
25b Make Ready	3,506,924	3,506,924				
25c Intercompany Billings	2,338,320				2,338,320	
25d Other	1,178,197	1,027,228		150,969		
...						
Total Lines 25	\$ (16,431,291)	\$ (18,920,581)	\$ -	\$ 150,969	\$ 2,338,320	
	Allocation Factors		0%	100%	18.40%	11.31%
	Allocated Amount	\$ -	\$ -	\$ 27,782	\$ 264,537	\$ 292,320

FERC Account 456.1	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
26a Network Integration Credit	\$ 169,512,927	\$ 169,512,927				
26b Transmission Owner Scheduling Credits	5,092,799		5,092,799			
26c Revenue - Firm Point to Point	1,199,407		1,199,407			
26d Other	90,549	90,549				
...						
Total Lines 26	\$ 175,895,682	\$ 169,603,476	\$ 6,292,206	\$ -	\$ -	
	Allocation Factors		0%	100%	18.40%	11.31%
	Allocated Amount	\$ -	\$ 6,292,206	\$ -	\$ -	\$ 6,292,206

Note A: Number of employees managing secondary transmission service contracts divided by number of employees managing transmission and distribution secondary service contracts.

**PECO Energy Company**  
**Attachment 5B - A&G Workpaper**

		(a)	(b)	(c)	(d)	(e)
		323.181.b to 323.196.b				
		Total	S&W Allocation	Gross Plant Allocation	Non-Recoverable	Total
1	Administrative and General Salaries	920.0	\$ 22,282,070	\$ 22,282,070		\$ 22,282,070
2	Office Supplies and Expenses	921.0	12,030,154	12,030,154		12,030,154
3	Administrative Expenses Transferred-Credit	922.0	-	-		-
4	Outside Service Employed	923.0	86,345,986	86,345,986		86,345,986
5	Property Insurance	924.0	154,368		154,368	154,368
6	Injuries and Damages	925.0	13,019,721	13,019,721		13,019,721
7	Employee Pensions and Benefits	926.0	38,821,728	38,821,728		38,821,728
8	Franchise Requirements	927.0	-	-		-
9	Regulatory Commission Expenses (Note E)	928.0	8,899,732	-	8,899,732	8,899,732
10	Duplicate Charges-Credit	929.0	(2,366,794)	(2,366,794)		(2,366,794)
11	General Advertising Expenses	930.1	323,192		323,192	323,192
12	Miscellaneous General Expenses	930.2	3,226,698	2,855,661	371,037	3,226,698
13	Rents	931.0	-	-		-
14	Maintenance of General Plant	935	\$ 5,205,489	\$ 5,205,489		\$ 5,205,489
15	<b>Administrative &amp; General - Total</b>		\$ 187,942,344	\$ 178,194,015	\$ 154,368	\$ 9,593,961
			\$	\$	\$	\$
16			Allocation Factor	11.31%	19.14%	0.00%
17			Transmission A&G	\$ 20,159,324	\$ 29,542	\$ 0.00
				\$	\$	\$
						20,188,866

	Month (Note A)	[A] FERC Monthly Interest Rate
1	January	-
2	February	-
3	March	-
4	April	-
5	May	-
6	June	-
7	July	-
8	August	-
9	September	-
10	October	-
11	November	-
12	December	-
13	January	-
14	February	-
15	March	-
16	April	-
17	May	-
18	Average of lines 1-17 above	-

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year  
20

	A	B	C	D	E	F
	Project Name	RTO Project Number or Zonal	Amount Attachment 3, Col. G + Col H	17 Months	Monthly Interest Rate Line 18 above	Interest Col. C x Col D x Col E
21	Zonal	Zonal	-	17	-	-
21a	Old Schedule 12 Project 1	b0269	-	17	-	-
21b	Old Schedule 12 Project 2	b0287	-	17	-	-
21c	Old Schedule 12 Project 3	b1591	-	17	-	-
...	Old Schedule 12 Project 4	b0269.6	-	17	-	-
	Old Schedule 12 Project 5	b0171.1	-	17	-	-
	Old Schedule 12 Project 6	b1590.1	-	17	-	-
	Old Schedule 12 Project 7	b1398.8	-	17	-	-
	Old Schedule 12 Project 8	b1398.13 (b2572)	-	17	-	-
	Old Schedule 12 Project 9	b1398.6 (b1590.1 & 1590.2)	-	17	-	-
	Old Schedule 12 Project 11	b0727	-	17	-	-
	Old Schedule 12 Project 12	b0269	-	17	-	-
	Old Schedule 12 Project 13	b2140	-	17	-	-
	Old Schedule 12 Project 14	b1182	-	17	-	-
	Old Schedule 12 Project 15	b1717	-	17	-	-
	Old Schedule 12 Project 16	b1178	-	17	-	-
	Old Schedule 12 Project 17	b0790	-	17	-	-
	Old Schedule 12 Project 18	b0506	-	17	-	-
	Old Schedule 12 Project 19	b0505	-	17	-	-
	Old Schedule 12 Project 20	b0789	-	17	-	-
	Old Schedule 12 Project 22	b0206	-	17	-	-
	Old Schedule 12 Project 23	b0207	-	17	-	-
	Old Schedule 12 Project 24	b0208	-	17	-	-
	Old Schedule 12 Project 25	b0209	-	17	-	-
	Old Schedule 12 Project 26	b0264	-	17	-	-
	Old Schedule 12 Project 27	b0357	-	17	-	-
			-	17	-	-
			-	17	-	-
			-	17	-	-
			-	17	-	-

**Calculation of PBOP Expenses**

(a)	(b) <b>PECO Total</b>	(c) Portion not Capitalized	(d) <b>Electric</b> Col. (b) x Electric Labor in Note B
1 Total PBOP expenses allowed (Note A)	1,066,173	679,716	531,267
2 Total PBOP Expenses in A&G in the current year		657,416	513,837
3 PBOP Adjustment	Line 1 minus line 2		17,430

Note  
Letter

A The source of the amounts from the Actuary Study supporting the amount in line 1, column (b) is the 3rd page of the attachment to the January 24, 2017 Willis Towers Watson report on PBOPs for PECO.

	\$	%
B Electric Labor (354.28.b)	149,688,885	78.16%
Gas Labor sum(355.62.b)	41,826,755	21.84%
Total	191,515,640	

C The January 24, 2017 Willis Towers Watson report on PBOPs does not breakout the amount related to construction labor that is capitalized. As a result the portion not capitalized as calculated as labor expensed divided by total labor.

**PECO Energy Company**  
**Attachment 8 - Depreciation Rates**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Number	Plant Type	Estimated Life	Mortality Curve	Weighted Average Remaining Life	Applied Depreciation Rate	Gross Depreciable Plant	Accumulated Depreciation	Net Depreciable Plant	Depreciation Expense
		Note 1	Note 1	Note 2	(F) = (I)/(I)	Note 4	Note 4	(I)=(G)-(H)	Note 6
						<b>As of 12/31/2016</b>		<b>FY 2016</b>	
<b>Electric Transmission</b>									
352	Structures and Improvements	50	R2.5	33.24	2.18%	65,017,252	19,582,885	45,434,367	990,581
353	Station Equipment	57	R2.5	41.90	2.28%	751,370,253	186,679,804	564,690,449	12,868,487
354	Towers and Fixtures	65	R4	31.56	3.04%	265,613,315	152,717,494	112,895,820	3,435,054
355	Poles and Fixtures	65	R4	55.76	1.80%	16,617,282	2,586,883	14,030,398	252,520
356	Overhead Conductors and Devices	60	R4	36.08	2.82%	183,650,336	78,583,585	105,066,750	2,961,383
357	Underground Conduit	65	R4	45.74	2.04%	14,742,962	4,538,568	10,204,395	207,836
358	Underground Conductors and Devices	60	R3	37.50	2.72%	95,788,410	40,895,568	54,892,842	1,492,619
359	Roads and Trails	50	R4	11.93	8.78%	2,136,664	2,040,234	96,431	8,464
						<b>1,394,936,474</b>	<b>487,625,021</b>	<b>907,311,453</b>	<b>22,216,942</b>
<b>Electric General</b>									
390	Structures and Improvements	40	R1	27.39	3.57%	48,551,640	10,157,393	38,394,247	1,372,161
391.1	Office Furniture and Equipment - Office Machines	10	SQ	4.26	26.75%	142,278	85,416	56,862	15,213
391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	3.98	14.53%	802,172	315,006	487,167	70,771
391.3	Office Furniture and Equipment - Computers	5	SQ	2.78	33.32%	7,188,748	2,943,747	4,245,001	1,414,242
391.4	Office Furniture and Equipment - Smart Meter Comp. Equip.	5	SQ	2.78	44.16%	3,064,047	1,264,260	1,799,788	794,731
393	Stores Equipment	15	SQ	10.20	10.35%	46,470	(1,087)	47,557	4,921
394	Tools, Shop, Garage Equipment	15	SQ	9.52	9.26%	29,181,433	7,639,599	21,541,833	1,993,846
395.1	Laboratory Equipment - Testing	20	SQ	9.58	11.06%	318,334	194,442	123,892	13,701
395.2	Laboratory Equipment - Meters	15	SQ	6.50	16.75%	101,382	62,128	39,253	6,574
397	Communication Equipment	20	L3	16.10	5.77%	115,282,588	23,646,386	91,636,201	5,284,467
397.1	Communication Equipment - Smart Meters	15	S2	10.90	9.31%	28,773,458	7,472,813	21,300,645	1,983,970
398	Miscellaneous Equipment	15	SQ	2.89	42.99%	1,248,205	996,718	251,486	108,118
						<b>234,700,754</b>	<b>54,776,822</b>	<b>179,923,932</b>	<b>13,062,714</b>
<b>Electric Intangible</b>									
303	Software	N/A	N/A	N/A	Note 10	114,554,083	63,523,485	51,030,599	18,198,654
303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	0.00%	13,660,263	12,896,202	764,061	Zero
						<b>128,214,346</b>	<b>76,419,687</b>	<b>51,794,659</b>	<b>18,198,654</b>

**PECO Energy Company**  
**Attachment 8 - Depreciation Rates**

Common General									
303	Software	N/A	N/A	N/A	Note 10	215,905,119	167,966,262	47,938,857	14,606,284
303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	0.00%	190,679	77,861	112,818	Zero
390	Structures and Improvements	50	R1	37.05	2.69%	260,067,419	70,975,013	189,092,406	5,087,923
391.1	Office Furniture and Equipment - Office Machines	10	SQ	3.95	29.13%	124,606	47,210	77,397	22,549
391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	7.39	11.05%	9,240,465	4,092,328	5,148,137	568,719
391.3	Office Furniture and Equipment - Computers	5	SQ	2.30	32.42%	24,891,930	10,705,661	14,186,269	4,598,772
392.1	Transportation Equipment - Automobiles	6	L3	1.51	72.04%	122,476	114,110	8,366	6,027
392.2	Transportation Equipment - Light Trucks	12	L4	7.52	10.81%	31,613,898	14,451,916	17,161,982	1,855,823
392.3	Transportation Equipment - Heavy Trucks	14	R4	9.18	9.89%	71,950,072	28,249,622	43,700,451	4,320,983
392.4	Transportation Equipment - Tractors	11	L2	2.85	42.74%	353,657	347,962	5,694	2,434
392.5	Transportation Equipment - Trailers	15	R2	8.38	6.97%	4,655,917	1,982,821	2,673,096	186,280
392.6	Transportation Equipment - Other Vehicles	15	R2	7.83	14.02%	5,010,814	3,499,090	1,511,724	212,006
393	Stores Equipment	15	SQ	7.24	13.74%	788,042	120,902	667,140	91,694
394.1	Tools, Shop, Garage Equipment - Construction Tools	15	SQ	6.50	16.75%	11,617	(53,776)	65,393	10,952
394.2	Tools, Shop, Garage Equipment - Common Tools	15	SQ	11.13	9.31%	78,687	22,147	56,540	5,262
394.3	Tools, Shop, Garage Equipment - Garage Equipment	20	SQ	7.73	11.72%	2,410,084	1,390,912	1,019,172	119,486
396	Power Operated Equipment	11	L2	3.29	36.07%	185,066	177,952	7,114	2,566
397	Communication Equipment	20	L3	10.54	9.84%	31,866,737	13,774,575	18,092,162	1,780,119
398	Miscellaneous Equipment	15	SQ	8.67	12.07%	1,683,750	734,122	949,628	114,611
						<b>661,151,037</b>	<b>318,676,690</b>	<b>342,474,347</b>	<b>33,592,488</b>

- 1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance. The depreciation expense is calculated separately for each row.
- 2 Column (E) is the remaining life of the assets in the account for each vintage (amount of plant added in each year is a vintage) weighted by the gross plant balance of each account or subaccount. The remaining life for each vintage is equal to the area under the Mortality Curve specified in Columns (C) and (D) using a half year convention for the first year placed in service. The weighted remaining life is calculated once a year at the beginning of the year.
- 3 Column (F) is equal to Column (J) / Column (I).
- 4 Column (G) is the depreciable amount of gross plant investment reported in the annual FERC Form No. 1 filing on pages 207 (Electric) and 356 (Common) by account or subaccount. Column (H) is the accumulated depreciation by account or subaccount.
- 5 Column (I) is the end of year depreciable net plant in the account or subaccount.
- 6 Column (J) is equal to depreciation expense as reported in the annual FERC Form No. 1 filing on page 336 (Electric). Annual depreciation expense is determined by multiplying the beginning of the month net plant balance plus additions (using a half month convention for the first month placed in service) by the remaining life rate divided by 12 for each month.
- 7 Each year, PECO Energy Company will provide a copy of the annual report submitted to the PA PUC and underlying supporting documentation that shows the depreciation expense recognized by account or subaccount for each of the three preceding calendar years.
- 8 At least every 5 years, PECO Energy Company will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 9 The depreciation expense associated with Asset Retirement Obligations (booked to accounts 359.1 and 399.1) are not included in the tables above.
- 10 The amortization rates for Account 303 are weighted based on the relative amount of underlying plant booked to the accounts. The life of each software or other intangible plant will be estimated at the time the plant is placed into service, and will not change over the life of the plant absent Commission approval or acceptance. The combined amortization expense for all intangible plant shall be the sum of each individual plant balance amortized over the life of each individual plant established in this manner.
- 11 The depreciation expenses related to Common General reflect both gas and electric common plant. The depreciation expenses associated with Transportation Equipment, Garage Equipment and Power Operated Tools are excluded from Account 403 and directly assigned to the functional O&M and capital accounts based on use.

Attachment 5  
PECO FERC Order



FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PECO Energy Company  
PJM Interconnection, L.L.C.  
Docket No. ER17-1519-000

Issued: 6/28/17

Step toe & Johnson LLP  
1330 Connecticut Avenue, NW  
Washington, DC 20036

Attention: Gary A. Morgans  
Counsel for PECO Energy Company

Reference: Errata to Delegated Letter Order Dated June 27, 2017

Dear Mr. Morgans:

On June 27, 2017, the Commission issued a delegated letter order accepting PECO Energy Company's (PECO), proposed tariff revisions intended to replace the current Attachment H-7 of the PJM Open Access Transmission Tariff (Tariff) with the Formula Rate set forth in Attachments H-7 and H-7A (Template), H-7B (MDTAC), and H-7C (Protocols) of the PJM Tariff.<sup>1</sup> The letter order incorrectly accepted PECO's tariff revisions on page 2 of the order with a July 1, 2017, effective date. Please be advised that the correct effective date of the tariff revisions is December 1, 2017. This letter also corrects the caption to add PECO Energy Company. All other terms and conditions remain unchanged.

Sincerely,

Kurt M. Longo, Director  
Division of Electric Power  
Regulation – East

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<sup>1</sup> *PJM Interconnection, L.L.C.*, 159 FERC ¶ 62,339 (June 27, 2017).

Document Content(s)

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159 FERC ¶ 62,339  
FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.  
Docket No. ER17-1519-000

Issued: 6/27/17

Step toe & Johnson LLP  
1330 Connecticut Avenue, NW  
Washington, DC 20036

PECO Energy Company  
2301 Market Street, S23-1  
Philadelphia, PA 19103

Attention: Gary A. Morgans  
Counsel for PECO Energy Company

Reference: Order Accepting and Suspending Filing, Subject to Refund, and  
Establishing Hearing and Settlement Judge Procedures

Dear Mr. Morgans:

On May 1, 2017, pursuant to section 205 of the Federal Power Act,<sup>1</sup> PJM Interconnection, LLC (PJM) submitted on behalf of PECO Energy Company (PECO), proposed tariff revisions intended to replace the current Attachment H-7 of the PJM Open Access Transmission Tariff (Tariff) with the Formula Rate set forth in Attachments H-7 and H-7A (Template), H-7B (MDTAC), and H-7C (Protocols) of the PJM Tariff. In the filing, PECO is seeking Commission approval to move from its current stated rate to a forward-looking Formula Rate under the PJM Tariff, through which PECO will recover the costs related to its transmission facilities. PECO requests an effective date for the proposed tariff revisions of July 1, 2017.

PECO's filing was noticed on May 2, 2017, with interventions and protests due on or before May 22, 2017, which subsequently was extended to and including May 30,

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<sup>1</sup> 16 U.S.C. § 824d (2012).

2017. Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure,<sup>2</sup> any notices of intervention and timely filed, unopposed motions to intervene serve to make the filer a party to this proceeding.<sup>3</sup>

Protestors challenge the filing on various grounds, disputing, among other things, the proposed formula rate protocols, formula rate template, and the application of Commission precedent. They assert that the proposed Tariff revisions will produce substantially excessive rates.

PECO's proposed Tariff revisions raise issues of material fact that cannot be resolved based on the existing record and are more appropriately addressed in hearing and settlement judge procedures. Preliminary analysis indicates that PECO's proposed Tariff revisions have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Additionally, in *West Texas Utilities Co.*, the Commission explained that, when its preliminary analysis indicates that proposed rates may be unjust and unreasonable, and may be substantially excessive, the Commission will generally impose a maximum suspension (i.e., five months).<sup>4</sup> In this proceeding, it appears that PECO's proposed Tariff revisions may yield substantially excessive rates. Therefore, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act and by the Federal Power Act, particularly sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act (18 C.F.R. Chapter I), and pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, Office of Energy Market Regulation, in the Commission's February 3, 2017 Order Delegating Further Authority to Staff in Absence of Quorum,<sup>5</sup> PECO's proposed Tariff revisions are accepted for filing, suspended for the maximum five-month period, to become effective July 1, 2017, subject to refund, and set for hearing and settlement judge procedures.<sup>6</sup> Although this order directs that a public hearing shall

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<sup>2</sup> 18 C.F.R. § 385.214 (2016).

<sup>3</sup> The Chief Administrative Law Judge or presiding officer, as appropriate, may rule on any late and opposed motions to intervene. *See* 18 C.F.R. §§ 375.304(a), 385.102(a), 385.214(c) and (d), and 385.504(b)(12) (2016). *See also, Cities of Anaheim*, 101 FERC 61,392 at P 13 (2002) (Chief Administrative Law Judge may, but settlement judges may not, rule on motions to intervene).

<sup>4</sup> *W. Texas Util. Co.*, 18 FERC ¶ 61,189 at 61,374-75 (1982).

<sup>5</sup> *Agency Operations in the Absence of a Quorum*, 158 FERC ¶ 61,135 (2017).

be held concerning the justness and reasonableness of PECO's proposed Tariff revisions, the hearing shall be held in abeyance to provide time for settlement judge procedures, as discussed below.

While this matter is set for a trial-type evidentiary hearing, parties are encouraged to make every effort to settle their disputes before hearing procedures are commenced. To aid the parties in their settlement efforts, the hearing will be held in abeyance, and pursuant to Rule 603 of the Commission's Rules of Practice and Procedure, the Chief Administrative Law Judge is directed to appoint a settlement judge in these proceedings within fifteen (15) days of the date of this order. Such settlement judge shall have all powers and duties enumerated in Rule 603 and shall convene a settlement conference as soon as practicable after the Chief Judge designates the settlement judge. If the parties desire, they may, by mutual agreement, request a specific judge as the settlement judge in the proceeding.<sup>7</sup> The Chief Judge, however, may not be able to designate the requested settlement judge based on workload requirements which determine judges' availability. If the participants decide to request a specific judge, they must make their request to the Chief Judge within five (5) days of the date of this order.

Within thirty (30) days of the appointment of the settlement judge, the settlement judge shall file a report with the Commission and the Chief Judge on the status of the settlement discussions. Based on this report, the Chief Judge shall provide the participants with additional time to continue their settlement discussions, if appropriate, or assign this case to a presiding judge for a trial-type evidentiary hearing, if appropriate. If settlement discussions continue, the settlement judge shall file a report at least every sixty (60) days thereafter, informing the Commission and the Chief Judge of the participants' progress toward settlement.

If settlement judge procedures fail and a trial-type evidentiary hearing is to be held, a presiding judge, to be designated by the Chief Judge, shall, within fifteen (15) days of the date of the presiding judge's designation, convene a prehearing conference in these proceedings in a hearing room of the Commission, 888 First Street, NE, Washington, DC 20426. Such a conference shall be held for the purpose of establishing a procedural schedule. The presiding judge is authorized to establish procedural dates, and to rule on all motions (except motions to dismiss) as provided in the Commission's

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<sup>6</sup> PECO's entire filing is set for hearing. Issues to be explored at hearing are not limited to those noted here.

<sup>7</sup> If the parties decide to request a specific judge, they must make their joint request to the Chief Judge by telephone at 202-502-8500 within five days of this order. The Commission's website contains a list of the Commission's judges and a summary of their background and experience at <http://www.ferc.gov/about/offices/oaljdr/oalj-dj.asp>.

**Rules of Practice and Procedure.**

The acceptance for filing herein shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PECO.

Consistent with Rule 1902 of the Commission's Rules of Practice and Procedure,<sup>8</sup> requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order.<sup>9</sup>

Sincerely,

Kurt M. Longo, Director  
Division of Electric Power  
Regulation – East

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<sup>8</sup> 18 C.F.R. § 385.1902 (2016).

<sup>9</sup> 18 C.F.R. § 385.713 (2016).

Document Content(s)

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