

The results of the BGS Auctions, if approved by the Board, will then be converted into revised BGS rates for customers beginning June 1, 2019. This is the eighteenth year the Board has authorized a similar auction process to secure BGS supply.

The Auction Manager responsible for conducting the 2019 Auctions was National Economic Research Associates ("NERA"). NERA brings expertise in the conduct of simultaneous descending clock auctions in the energy and telecommunications industries, and has been the Auction Manager for the prior 17 BGS Auctions. The 2019 Auctions were continuously monitored by the Division of Energy ("Staff"), as well as by the Board's consultant, Bates White, LLC ("Bates White"). Bates White was retained to assist the Board in this process. Bates White has experience with simultaneous descending clock auctions and energy industry experience.

BGS-RSCP AUCTION SUMMARY

The BGS-RSCP Auction began on February 4, 2019 and ended on February 5, 2019 after 24 rounds with all of the EDCs' 54 tranches² secured, with the following closing prices for each EDC:

EDC	Closing Price (cents/kWh)	Total Tranches Sold
ACE	8.740	7
JCP&L	7.715	18
PSE&G	9.804	28
Rockland	8.803	1

A list of the BGS-RSCP Auction winners is included in Attachment A to this Order.

BGS-CIEP AUCTION SUMMARY

The BGS-CIEP Auction began on February 1, 2019, and ended on February 4, 2019 after 27 rounds with all of the EDCs' 41 tranches³ secured, with the following closing prices for each EDC:

EDC	Closing Price (\$/Mw-day)	Total Tranches Sold
ACE	290.15	4
JCP&L	246.01	11
PSE&G	281.78	25
Rockland	283.36	1

A list of the BGS-CIEP Auction winners is included in Attachment A to this Order.

² A tranche in the BGS-RSCP Auction is approximately 100 MW.

³ A tranche in the BGS-CIEP Auction is equivalent to approximately 75 MW. However, Rockland only has one tranche with an eligible load of 56 MW.

BGS AUCTION OVERSIGHT

NERA has provided a confidential post-Auction checklist form evaluating how the BGS-RSCP and BGS-CIEP Auctions were conducted. NERA's analysis supporting acceptance of the Auction results indicates, in part, that:

- no issues or questions were left unresolved prior to the Auctions that created uncertainty for bidders;
- neither procedural problems nor errors were observed during the Auctions; all communication protocols were followed;
- neither hardware nor software problems with the Auctions and communication systems were observed;
- no security breaches were observed during the Auction process;
- all guidelines for setting or changing the Auction parameters were followed;
- there was no evidence of confusion or misunderstanding on the part of bidders that delayed or impaired the Auctions in a material manner;
- communications between the Auction Manager and bidders was timely and effective;
- there was no evidence that bidders were rushed;
- no complaints were received from the bidders;
- the Auctions were carried out in a fair and transparent manner;
- there was no evidence of collusion or gaming by the bidders;
- public and sensitive information were treated appropriately;
- there were no factors exogenous to the Auctions that materially affected the Auctions; and
- the Auctions appear to have generated a result that is consistent with competitive bidding, market-determined prices, and efficient allocation of the BGS-RSCP and BGS-CIEP loads.

Bates White has also provided the Board with a confidential post-Auction evaluation form for the BGS-RSCP and BGS-CIEP Auctions, as well as a supplemental checklist reviewing how the Auctions were conducted. Bates White's analysis is consistent with NERA's analysis. Both consultants recommend that the Board accept the final Auction results.

BGS AUCTION FINDINGS AND CONCLUSIONS

The independent NERA and Bates White analyses are consistent with each other and indicate that the Auctions proceeded without meaningful interruption, according to the Board-approved Auction Rules, in an acceptably fair and transparent manner, and they both recommend that the Board certify the Auction results. Staff assigned to oversee the Auctions has also briefed the Board on the conduct and results of each Auction.

After reviewing the checklists and evaluation forms from NERA and Bates White, and discussing the results and conduct of the Auctions with Staff, NERA and Bates White, the Board **FINDS** that:

- all bidders had sufficient information to prepare for the Auctions;
- information was generally provided to bidders in accordance with the published timetable, and the timetable was adjusted appropriately as needed;

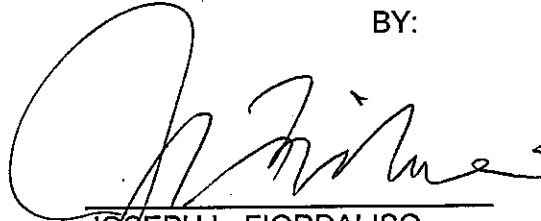
- there were no Auction issues or questions left unresolved prior to the Auctions that created material uncertainty for bidders;
- from what could be observed, there were neither procedural problems nor errors with the Auctions, including the electronic bidding process, the back-up bidding process, and communications between bidders and the Auction Manager;
- from what could be observed, communication protocols between bidders and the Auction Manager were adhered to;
- appropriate data back-up procedures were planned and carried out;
- no security breaches were observed during the Auction process;
- from what could be observed, communication protocols among the EDCs, NERA, Staff, the Board, and Bates White were followed during the Auctions;
- protocols were followed for decisions regarding changes in the Auction parameters (e.g. volume, load cap, bid decrements);
- the calculations (e.g. for bid decrements or bidder eligibility) produced by the Auction software were double-checked or reproduced off-line by the Auction Manager;
- there was no evidence of confusion or misunderstanding on the part of bidders that delayed or impaired the Auctions;
- from what could be observed, the communications between the Auction Manager and bidders was timely and effective;
- there were no complaints received from the bidders about the process;
- the Auctions were carried out in an acceptably fair and transparent manner;
- there was no evidence of gaming on the part of bidders;
- there was no evidence of collusion among bidders;
- information was made public in an appropriate manner and, from what could be observed, sensitive information was treated appropriately;
- there were no factors exogenous to the Auctions (e.g., changes in market environment) that materially affected the Auctions in unanticipated ways;
- there are no concerns with the Auctions' outcome with regard to any specific EDC(s); and
- the Auctions appear to have generated a result that is consistent with competitive bidding, market-determined prices, and efficient allocation of the BGS-RSCP and BGS-CIEP loads.

Based on the foregoing, the Board **HEREBY CERTIFIES** the final results of the BGS-RSCP and BGS-CIEP Auctions in their entirety, and subsequently **APPROVES** the closing prices for each EDC. Furthermore, the Board **HEREBY ORDERS** the EDCs: 1) to execute the necessary documents with the winning bidders, including the BGS Supplier Master Agreements; 2) to implement the BGS rates resulting from the Auctions beginning June 1, 2019; and 3) to file tariff sheets reflecting those rates by March 1, 2019.

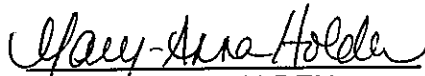
Consistent with past Board practice, the Board is releasing the names of the winning bidders at this time. However, at this time, the Board will not release the specific tranche and service area details for each successful bidder, so as not to compromise the position of the winning bidders in the marketplace. The Board plans to make this additional information public prior to June 1, 2019.

DATED: 2/7/19

BOARD OF PUBLIC UTILITIES
BY:



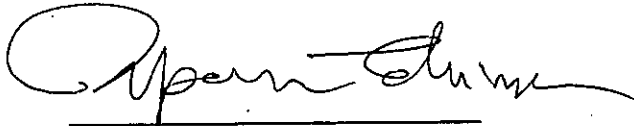
JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER



UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST: 

AIDA CAMACHO-WELCH
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

ATTACHMENT A

**I/M/O the Provision of Basic Generation Service
For The Period Beginning June 1, 2019
Docket No. ER18040356**

Auction Winners Approved by the Board of Public Utilities on February 7, 2019

BGS-RSCP Auction Winners

BP Energy Company
Calpine Energy Services LP
Covanta Energy Marketing LLC
DTE Energy Trading, Inc.
Exelon Generation Company, LLC
Hartree Partners, L.P.
NextEra Energy Marketing, LLC
PSEG Energy Resources & Trade LLC

BGS-CIEP Auction Winners

ConocoPhillips Company
DTE Energy Trading, Inc.
Exelon Generation Company, LLC
Hartree Partners, L.P.
PSEG Energy Resources & Trade LLC

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE (BGS) FOR THE PERIOD BEGINNING JUNE 1,
2019
DOCKET NO. ER18040356
Service List

BPU

New Jersey Board of Public Utilities
44 South Clinton Ave. 3rd Fl, Suite 314
Post Office Box 350
Trenton, NJ 08625-0350

Paul Flanagan, Executive Director
Paul.flanagan@bpu.nj.gov

Aida Camacho-Welch, Secretary
aida.camacho@bpu.nj.gov

Stacy Peterson
stacy.peterson@bpu.nj.gov

Bethany Rocque-Romaine
Bethany.romaine@bpu.nj.gov

Dr. Benjamin Witherell
benjamin.witherell@bpu.nj.gov

DAG

Andrew Kuntz, Esq.
Deputy Attorney General
Division of Law
Board of Public Utilities Section
124 Halsey Street
P.O. Box 45029
Newark, New Jersey 07101
Andrew.kuntz@law.njoag.gov

BPU's BGS CONSULTANTS

Frank Mossburg
Managing Director
Bates White, LLC
2001 K Street, NW
North Building, Suite 500
Washington DC, 20006
frank.mossburg@bateswhite.com

DIVISION OF RATE COUNSEL

140 East Front Street, 4th Floor
Post Office Box 003
Trenton, New Jersey 08625

Stefanie A. Brand, Esq., Director
sbrand@rpa.nj.gov

Celeste Clark
cclark@rpa.nj.gov

James Glassen
jglassen@rpa.nj.gov

Debra Layugan
dlayugan@rpa.nj.gov

Brian Lipman
blipman@rpa.nj.gov

Ami Morita
amorita@rpa.nj.gov

Diane Schulze
schulze@rpa.nj.gov

Lisa Gurkas
Lgurkas@rpa.nj.gov

Max Chang
Synapse Energy Economics, Inc.
485 Massachusetts Ave., Suite 2
Cambridge, MA 02139
mchang@synapse-energy.com

PSE&G

Terrance J. Moran
PSE&G
80 Park Plaza, T-13
Newark, NJ 07102-4194
Terrance.moran@pseg.com

Joseph A. Shea, Esq.
PSE&G
80 Park Plaza, T-5
Newark, NJ 07102-4194
Joseph.shea@pseg.com

ATLANTIC CITY ELECTRIC CO.

Pepco Holdings, LLC – 92DC56
500 N. Wakefield Drive
PO Box 6066
Newark, DE 19714-6066

Susan DeVito
Susan.devito@pepcoholdings.com

Joseph F. Janocha
joseph.janocha@pepcoholdings.com

Philip J. Passanante, Esq.
philip.passanante@pepcoholdings.com

Alison L. Regan
alison.regan@pepcoholdings.com

Thomas M. Hahn
Pepco Holdings, LLC-63ML38
5100 Harding Highway
Mays Landing, NJ 08330
Thomas.hahn@pepcoholdings.com

Daniel A. Tudor
Pepco Holdings, Inc.
701 Ninth Street NW
Washington, DC 20001
datudor@pepco.com

JCP&L

Jersey Central Power & Light Co.
300 Madison Avenue
Morristown, NJ 07962-1911

Jennifer Spricigo
jspricigo@firstenergycorp.com

Greg Eisenstark
Windels Marx & Mittendorf, LLP
120 Albany Street, 6th Floor
New Brunswick, NJ 08901
geisenstark@windelsmarx.com

ROCKLAND

Consolidated Edison Co. of NY
4 Irving Place
New York, NY 10003

John L. Carley, Esq.
carleyj@coned.com

William A. Atzl, Jr.
atzlw@coned.com

Margaret Comes, Esq.,
comesm@coned.com

James C. Meyer, Esq.
Riker, Danzig, Scherer, Hyland
& Perretti
Headquarters Plaza
One Speedwell Avenue
Morristown, NJ 07962
jmeyer@riker.com

NERA

Paul Cardona
NERA Economic Consulting
777 S. Figueroa, Suite 1950
Los Angeles, CA 90017
Paul.Cardona@NERA.com

Chantale LaCasse
NERA Economic Consulting
1166 Avenue of the Americas
New York, NY 10036
chantale.lacasse@nera.com

Third Party Suppliers

Murray E. Bevan, Esq.
Bevan, Mosca, Giuditta & Zarillo, P.C.
222 Mount Airy Road, Suite 200
Basking Ridge, NJ 07920
mbevan@bmgzlaw.com

Dana Swieson
EPEX
717 Constitutional Drive
Suite 110
Exton, PA 19341
dana.swieson@epex.com

Marc A. Hanks
Senior Manager, Government &
Regulatory Affairs
Direct Energy Services, LLC
Marc.Hanks@directenergy.com

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE (BGS) FOR THE PERIOD BEGINNING JUNE 1,
2019

DOCKET NO. ER18040356

Service List

Stacey Rantala
National Energy Marketers Association
3333 K Street, N.W., Suite 110
Washington, D.C. 20007
srantala@energymarketers.com

David B. Applebaum
Director, Regulatory Affairs
NextEra Energy Resources, LLC
21 Pardee Place
Ewing, New Jersey 08628
david.applebaum@nexteraenergy.com

David Gil
Manager, Regulatory Affairs
NextEra Energy Resources, LLC
700 Universe Boulevard
Juno Beach, Florida 33408
david.gil@nexteraenergy.com

Kathleen Maher
Constellation NewEnergy
810 Seventh Avenue, Suite 400
New York, NY 10019-5818
kathleen.maher@constellation.com

NJLEUC

Paul F. Forshay, Partner
Eversheds-Sutherland, LLP
700 Sixth Street, NW, Suite 700
Washington, D.C. 20001-3980
paul.forshay@eversheds-sutherland.com

Steven S. Goldenberg, NJLEUC, Esq.
Fox Rothschild LLP
Princeton Corporate Center
997 Lenox Drive, BLDG. 3
Lawrenceville, NJ 08648-2311
SGoldenberg@foxrothschild.com

BGS SUPPLIERS

Steven Gabel - IEPNJ
Gabel Associates
417 Denison Street
Highland Park, NJ 08904
steven@gabelassociates.com

James Laskey, Esq. - IEPNJ
Norris McLaughlin & Marcus
721 Route 202-206
Bridgewater, NJ 08807
jlasky@nmmlaw.com

Raymond Depillo
PSEG Services Corporation
80 Park Plaza, T-19
P.O. Box 570
Newark, NJ 07101
raymond.depillo@pseg.com

Shawn P. Leyden, Esq.
PSEG Energy Resources & Trade
80 Park Plaza, T-19
P. O. Box 570
Newark, NJ 07101
shawn.leyden@pseg.com

Mark Haskell
Cadwalader, Wickersham & Taft LLP
700 Sixth Street, SW
Washington, DC 20001
mark.haskell@cwt.com

David K Richter, Esq.
PSEG
Regulatory Department
80 Park Plaza, T-5C
P. O. Box 570
Newark, NJ 07101
david.richter@pseg.com

Craig S. Blume
Director, Power Marketing
UGI Energy Services / UGI Development
Company
One Meridian Boulevard, Suite 2C01
Wyomissing, PA 19610
cblume@ugies.com

Marcia Hissong, Director, Contract
Administration/Counsel
DTE EnergyTrading, Inc.
414 South Main Street
Suite 200
Ann Arbor, MI 48104
hissongm@dteenergy.com

Don Hubschman
American Electric Power
155 W. Nationwide Blvd.
Columbus, OH 43215
dmhubschman@aepes.com

Christine McGarvey
AEP Energy Partners, Inc.
Energy Trader
155 W Nationwide Blvd
Suite 500
Columbus, OH 43215
clmcgarvey@aepes.com

Matthew Davies
TransCanada Power Marketing Ltd.
110 Turnpike Road, Suite300
Westborough, MA 01581
Matthew_daview@transcanada.com

Glenn Riepl
AEP Energy Services
1 Riverside Plaza
14th Floor
Columbus, OH 43215-2373
gfriep1@aep.com

Howard O. Thompson - BGS
Russo Tumulty Nester Thompson
Kelly, LLP
240 Cedar Knolls Road
Suite 306
Cedar Knolls, NJ 07927
htompson@russotumulty.com

Sharon Weber
PPL Energy Plus
2 North 9th Street TW 20
Allentown, PA 18101
siweber@pplweb.com

Glen Thomas
The P³ Group
GT Power Group LLC
1060 First Avenue
Suite 400
King of Prussia, PA 19406
Gthomas@gtpowergroup.com

Divesh Gupta, Esq.
Exelon Business Services Corp.
111 Market Place
Suite 1200C
Baltimore, Maryland 21202
divesh.gupta@constellation.com

Tom Hoatson
LS Power Development, LLC
2 Tower Center
East Brunswick, NJ 08816
thoatson@lspower.com

Adam Kaufman
Executive Director
Independent Energy Producers of NJ
Five Vaughn Drive, Suite 101
Princeton, NJ 08540
akauffman@kzgrp.com

Anthony Pietranico
ConEdison Solutions Inc.
Electricity Supply Specialist
Tel: 732-741-5822 x204
pietranicoa@conedsolutions.com

Aundrea Williams
Director Regulatory Affairs
NextEra Power Marketing LLC
700 Universe Boulevard
Juno Beach, Fl. 33408
aundrea.williams@nexteraenergyservices.com

Ira G. Megdal
Cozen O'Connor
457 Haddonfield Road
Suite 300 P.O. Box 5459
Cherry Hill, NJ 08002
imegdal@cozen.com

Service List

Christi L. Nicolay
Division Director
Macquarie Energy LLC
500 Dallas St., Level 31
Houston, TX 77002
Christi.Nicolay@macquarie.com

Sean Gallagher
Solar Energy Industries Association
575 7th Street, NW
Suite 400
Washington, DC 20005
sgallagher@seia.org

Becky Merola
Noble Americas Energy Solutions, LLC
5325 Sheffield Avenue
Powell, OH 43065
bmerola@noblesolutions.com

OTHER PARTIES

Chrissy Buteas
NJBIA
102 West State Street
Trenton, NJ 08608-1199
cbuteas@njbja.org

John Holub
NJ Retail Merchants Assoc.
332 West State Street
Trenton, NJ 08618
John@njrma.org

Holly Minogue
Gabel Associates
Energy, Environmental, and Public Utility
Consulting
417 Denison Street
Highland Park, NJ 08904
holly.minogue@gabelassociates.com

Larry Spielvogel, PE
L. G. Spielvogel, Inc.
190 Presidential Blvd # 310
Bala Cynwyd, PA 19004-1151
spielvogel@comcast.net

Robert Macksoud, Jr, CEP
Director Energy Procurement
EnergySolve
One Executive Drive, Suite 401
Somerset, NJ 08873
rmacksoud@energysolve.com

Lyle Rawlings
Mid-Atlantic Solar Energy Industries
Association
Rutgers EcoComplex, Suite 208-B
1200 Florence-Columbus Road,
Bordentown, NJ 08505
rawlings@mseia.net

Bruce H. Burcat, Esq.
Executive Director
Mid-Atlantic Renewable Energy Coalition
208 Stonegate Way
Camden, DE 19934
bburcat@marec.us