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November 1, 2021

VIA ELECTRONIC MAIL

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Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
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RE: In the Matter of the Provision of Basic Generation Service, the Compliance Tariff Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – October 23, 2020 Filing
BPU Docket No. ER20100672

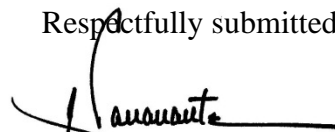
Dear Secretary Camacho-Welch:

Pursuant to the December 2, 2020 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find updated tariff sheets in connection with the above-docketed matter. The tariff pages will be effective on December 15, 2021.

Consistent with the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the Service List. No paper copies will follow.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

Tariff Sheets

Clean

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV One Hundredth and Twelfth Revised Sheet Replaces One Hundredth and Eleventh Revised Sheet No. 3**

**SECTION IV
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| <u>RATE SCHEDULE</u> | <u>SHEET NO.</u> | <u>REVISION NO.</u> |
|---|-----------------------------|--------------------------------|
| RIDER SBC – Societal Benefits Charge | 58 | Forty-Second Revised |
| Intentionally Left Blank | 59 | Eighth Revised |
| RIDER BGS – Basic Generation Service | 60 | Twenty-Sixth Revised |
| RIDER BGS – Basic Generation Service (cont'd.) | 60a | Fortieth Revised |
| RIDER BGS – Basic Generation Service (cont'd.) | 60b | Fifty-Third Revised |
| RIDER NEM - Net Energy Metering | 61 | Third Revised |
| RIDER NEM – Net Energy Metering (cont'd.) | 62 | Second Revised |
| RIDER NEM – Net Energy Metering (cont'd.) | 63 | First Revised |
| RIDER NEM – Aggregated Net Energy Metering | 63a | First Revised |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.) | 63b | Original |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.) | 63c | Original |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.) | 63d | Original |
| RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge | 64 | Twenty-Third Revised |
| Intentionally Left Blank | 65 | Fourth Revised |
| RIDER EDIT – Excess Deferred Income Tax Credit | 66 | Second Revised |
| RIDER ZEC - Zero Emission Certificate Recovery Charge | 67 | First Revised |
| RIDER IIP – Infrastructure Investment Program Charge | 68 | First Revised |
| RIDER CIP – Conservation Incentive Program Recovery Charge | 69 | Original |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69a | Original |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69b | Original |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69c | Original |

Date of Issue: November 1, 2021**Effective Date: December 15, 2021**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20100672**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-Third Revised Sheet Replaces Fifty-Second Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

| | <u>RS</u> | <u>MGS Secondary And MGS- SEVC</u> | <u>MGS Primary</u> | <u>AGS Secondary</u> | <u>AGS Primary</u> | <u>TGS</u> | <u>SPL/ CSL</u> | <u>DDC</u> |
|------------------------|-----------------|--|------------------------|--------------------------|------------------------|-----------------|---------------------|-----------------|
| VEPCo | 0.000371 | 0.000269 | 0.000294 | 0.000189 | 0.000146 | 0.000134 | - | 0.000117 |
| TrAILCo | 0.000300 | 0.000250 | 0.000170 | 0.000173 | 0.000138 | 0.000101 | - | 0.000104 |
| PSE&G | 0.004156 | 0.003025 | 0.003095 | 0.002098 | 0.001719 | 0.001439 | - | 0.001367 |
| PATH | 0.000077 | 0.000057 | 0.000062 | 0.000039 | 0.000031 | 0.000028 | - | 0.000025 |
| PPL | 0.000115 | 0.000095 | 0.000065 | 0.000066 | 0.000053 | 0.000039 | - | 0.000041 |
| PECO | 0.000211 | 0.000175 | 0.000119 | 0.000123 | 0.000097 | 0.000071 | - | 0.000074 |
| Pepco | 0.000021 | 0.000018 | 0.000013 | 0.000013 | 0.000010 | 0.000007 | - | 0.000007 |
| MAIT | 0.000034 | 0.000025 | 0.000027 | 0.000017 | 0.000014 | 0.000013 | - | 0.000011 |
| JCP&L | 0.000003 | 0.000002 | 0.000002 | 0.000001 | 0.000001 | 0.000001 | - | 0.000001 |
| EL05-121 | 0.000019 | 0.000014 | 0.000016 | 0.000010 | 0.000007 | 0.000007 | - | 0.000006 |
| Delmarva | 0.000009 | 0.000007 | 0.000005 | 0.000005 | 0.000004 | 0.000003 | - | 0.000003 |
| BG&E | 0.000049 | 0.000041 | 0.000028 | 0.000029 | 0.000022 | 0.000017 | - | 0.000017 |
| AEP-East | 0.000075 | 0.000054 | 0.000059 | 0.000038 | 0.000029 | 0.000027 | - | 0.000023 |
| Silver Run | 0.000317 | 0.000230 | 0.000253 | 0.000162 | 0.000125 | 0.000115 | - | 0.000100 |
| NIPSCO | 0.000003 | 0.000002 | 0.000002 | 0.000002 | 0.000001 | 0.000001 | - | 0.000001 |
| CW Edison | - | - | - | - | - | - | - | - |
| ER18-680 & Form 715 | - | - | - | - | - | - | - | - |
| SFC | 0.000003 | 0.000003 | 0.000003 | 0.000002 | 0.000001 | 0.000001 | - | 0.000001 |
| Total | 0.005763 | 0.004267 | 0.004213 | 0.002967 | 0.002398 | 0.002004 | - | 0.001898 |

Date of Issue: November 1, 2021

Effective Date: December 15, 2021

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20100672**

Tariff Sheets

Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Eleventh~~Twelfth Revised Sheet Replaces One Hundredth and ~~Tenth~~Eleventh Revised Sheet No. 3

**SECTION IV
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| RIDER NEM – Aggregated Net Energy Metering | 63a | First Revised |
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| RIDER NEM – Aggregated Net Energy Metering (cont'd.) | 63c | Original |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.) | 63d | Original |
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| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69a | Original |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69b | Original |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69c | Original |

Date of Issue: ~~October 27~~November 1, 2021

Effective Date: ~~November 4~~December 15, 2021

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
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BPU Docket No. ~~ER21020088~~ER20100672**

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Fifty-Third Revised Sheet Replaces Fifty-Second Revised Sheet
Replaces Fifty-First Revised Sheet No. 60b**

RIDER (BGS) continued

Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

| | <u>RS</u> | <u>MGS Secondary And MGS- SEVC</u> | <u>MGS Primary</u> | <u>AGS Secondary</u> | <u>AGS Primary</u> | <u>TGS</u> | <u>SPL/ CSL</u> | <u>DDC</u> |
|------------------------|---------------------------|--|---------------------------|---------------------------|---------------------------|---------------------------|---------------------|---------------------------|
| VEPCo | 0.000371 | 0.000269 | 0.000294 | 0.000189 | 0.000146 | 0.000134 | - | 0.000117 |
| TrAILCo | 0.000300 | 0.000250 | 0.000170 | 0.000173 | 0.000138 | 0.000101 | - | 0.000104 |
| PSE&G | 0.004156 | 0.003025 | 0.003095 | 0.002098 | 0.001719 | 0.001439 | - | 0.001367 |
| PATH | 0.000077 | 0.000057 | 0.000062 | 0.000039 | 0.000031 | 0.000028 | - | 0.000025 |
| PPL | 0.000115 | 0.000095 | 0.000065 | 0.000066 | 0.000053 | 0.000039 | - | 0.000041 |
| PECO | 0.000211 | 0.000175 | 0.000119 | 0.000123 | 0.000097 | 0.000071 | - | 0.000074 |
| Pepco | 0.000021 | 0.000018 | 0.000013 | 0.000013 | 0.000010 | 0.000007 | - | 0.000007 |
| MAIT | 0.000034 | 0.000025 | 0.000027 | 0.000017 | 0.000014 | 0.000013 | - | 0.000011 |
| JCP&L | 0.000003 | 0.000002 | 0.000002 | 0.000001 | 0.000001 | 0.000001 | - | 0.000001 |
| EL05-121 | 0.000019 | 0.000014 | 0.000016 | 0.000010 | 0.000007 | 0.000007 | - | 0.000006 |
| Delmarva | 0.000009 | 0.000007 | 0.000005 | 0.000005 | 0.000004 | 0.000003 | - | 0.000003 |
| BG&E | 0.000049 | 0.000041 | 0.000028 | 0.000029 | 0.000022 | 0.000017 | - | 0.000017 |
| AEP-East | 0.000075 | 0.000054 | 0.000059 | 0.000038 | 0.000029 | 0.000027 | - | 0.000023 |
| Silver Run | 0.000317 | 0.000230 | 0.000253 | 0.000162 | 0.000125 | 0.000115 | - | 0.000100 |
| NIPSCO | 0.000003 | 0.000002 | 0.000002 | 0.000002 | 0.000001 | 0.000001 | - | 0.000001 |
| CW Edison | - | - | - | - | - | - | - | - |
| ER18-680 & Form 715 | 0.000084 | 0.000064 | 0.000067 | 0.000043 | 0.000033 | 0.000030 | - | 0.000027 |
| SFC | 0.000003 | 0.000003 | 0.000003 | 0.000002 | 0.000001 | 0.000001 | - | 0.000001 |
| Total | <u>0.00584700</u> 5763 | <u>0.00432800</u> 4267 | <u>0.00428000</u> 4213 | <u>0.00304000</u> 2967 | <u>0.00243400</u> 2398 | <u>0.00203400</u> 2004 | - | <u>0.00192500</u> 1898 |

Date of Issue: ~~August 23~~November 1, 2021

Effective Date: ~~September 4~~December 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ~~ER21060945~~ER20100672

In the Matter of the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes
to Schedule 12 Charges in PJM Open Access Transmission Tariff – October 23, 2020 Filing
BPU Docket No. ER20100672

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