

92DC42  
PO Box 6066  
Newark, DE 19714-6066

667.313.0418 - Telephone  
302.429.3801 - Facsimile  
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive  
Newark, DE 19702

atlanticcityelectric.com

December 30, 2022

**VIA ELECTRONIC MAIL**  
[carmen.diaz@bpu.nj.gov](mailto:carmen.diaz@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Carmen D. Diaz  
Acting Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Provision of Basic Generation Service (“BGS”), the  
Compliance Tariff Reflecting Changes to Schedule 12 Charges in PJM Open  
Access Transmission Tariff – December 10, 2021 Filing  
BPU Docket No. ER21121246

Dear Acting Secretary Diaz:

Pursuant to the January 12, 2022 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges (the “January 2022 Order”), attached please tariff sheets documenting authorized changes in connection with the above-docketed matter. The tariff pages will be effective on and after February 1, 2023.

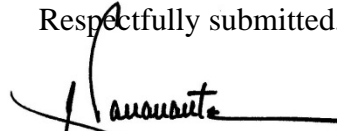
By way of background, pursuant to the January 2022 Order, the New Jersey Board of Public Utilities (the “Board” or “BPU”) approved the electric distribution companies’ “request to credit BGS customers for lower 2021 transmission charges associated with the December [10,] 2021 Petition over a 12-month period”, effective February 1, 2022. On February 1, 2023, the credit will expire. ACE therefore submits revised tariff sheets effective for service rendered on and after February 1, 2023, reflecting the removal of the credit.

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the electronic Service List. No paper copies will follow.

Carmen D. Diaz  
December 30, 2022  
Page 2

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", with a long horizontal line extending to the right.

Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

# Tariff Pages

## Clean

**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

| <b><u>RATE<br/>SCHEDULE</u></b>                                     | <b><u>SHEET<br/>NO.</u></b> | <b><u>REVISION<br/>NO.</u></b> |
|---|-----------------------------|--------------------------------|
| RIDER SBC – Societal Benefits Charge                                | 58                          | Forty-Fourth Revised           |
| Intentionally Left Blank  | 59                          | Eighth Revised                 |
| RIDER BGS – Basic Generation Service                                | 60                          | Twenty-Seventh Revised         |
| RIDER BGS – Basic Generation Service (cont'd.)                      | 60a                         | Forty-Second Revised           |
| RIDER BGS – Basic Generation Service (cont'd.)                      | 60b                         | Fifty-Eighth Revised           |
| RIDER NEM - Net Energy Metering                                     | 61                          | Third Revised                  |
| RIDER NEM – Net Energy Metering (cont'd.)                           | 62                          | Second Revised                 |
| RIDER NEM – Net Energy Metering (cont'd.)                           | 63                          | First Revised                  |
| RIDER NEM – Aggregated Net Energy Metering                          | 63a                         | First Revised                  |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                | 63b                         | Original                       |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                | 63c                         | Original                       |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                | 63d                         | Original                       |
| RIDER RGGI – Regional Greenhouse Gas Initiative<br>Recovery Charge  | 64                          | Twenty-Sixth Revised           |
| Intentionally Left Blank  | 65                          | Fourth Revised                 |
| RIDER EDIT – Excess Deferred Income Tax Credit                      | 66                          | Fourth Revised                 |
| RIDER ZEC - Zero Emission Certificate Recovery Charge               | 67                          | Second Revised                 |
| RIDER IIP – Infrastructure Investment Program Charge                | 68                          | Second Revised                 |
| RIDER CIP – Conservation Incentive Program Recovery Charge          | 69                          | First Revised                  |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69a                         | Fourth Revised                 |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69b                         | First Revised                  |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69c                         | First Revised                  |
| RIDER RNEM – Remote Net Energy Metering                             | 70                          | Original                       |
| RIDER RNEM – Remote Net Energy Metering (cont'd)                    | 70a                         | Original                       |
| RIDER CSEP – Community Solar Energy Pilot Program                   | 71                          | Original                       |
| RIDER CSEP – Community Solar Energy Pilot Program (cont'd)          | 71a                         | Original                       |
| RIDER CSEP – Community Solar Energy Pilot Program (cont'd)          | 71b                         | Original                       |
| RIDER CSEP – Community Solar Energy Pilot Program (cont'd)          | 71c                         | Original                       |

**Date of Issue: December 30, 2022**

**Effective Date: February 1, 2023**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No ER21121246**

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

|                        | <u>RS</u>       | <u>MGS<br/>Secondary<br/>And MGS-<br/>SEVC</u> | <u>MGS<br/>Primary</u> | <u>AGS<br/>Secondary</u> | <u>AGS<br/>Primary</u> | <u>TGS</u>      | <u>SPL/<br/>CSL</u> | <u>DDC</u>      |
|------------------------|-----------------|--|------------------------|--------------------------|------------------------|-----------------|---------------------|-----------------|
| VEPCo                  | 0.000367        | 0.000278                                       | 0.000256               | 0.000179                 | 0.000156               | 0.000133        | -                   | 0.000114        |
| TrAILCo                | 0.000275        | 0.000192                                       | 0.000131               | 0.000138                 | 0.000113               | 0.000104        | -                   | 0.000082        |
| PSE&G                  | 0.003256        | 0.002478                                       | 0.002276               | 0.001591                 | 0.001385               | 0.001184        | -                   | 0.001018        |
| PATH                   | 0.000010        | 0.000007                                       | 0.000006               | 0.000004                 | 0.000004               | 0.000003        | -                   | 0.000003        |
| PPL                    | 0.000095        | 0.000066                                       | 0.000046               | 0.000048                 | 0.000039               | 0.000036        | -                   | 0.000029        |
| PECO                   | 0.000216        | 0.000150                                       | 0.000103               | 0.000109                 | 0.000088               | 0.000083        | -                   | 0.000065        |
| Pepco                  | 0.000022        | 0.000016                                       | 0.000011               | 0.000012                 | 0.000010               | 0.000009        | -                   | 0.000006        |
| MAIT                   | 0.000042        | 0.000032                                       | 0.000029               | 0.000020                 | 0.000018               | 0.000015        | -                   | 0.000013        |
| JCP&L                  | 0.000003        | 0.000002                                       | 0.000002               | 0.000001                 | 0.000001               | 0.000001        | -                   | 0.000001        |
| EL05-121               | 0.000019        | 0.000015                                       | 0.000013               | 0.000010                 | 0.000009               | 0.000006        | -                   | 0.000006        |
| Delmarva               | 0.000010        | 0.000006                                       | 0.000004               | 0.000004                 | 0.000004               | 0.000003        | -                   | 0.000003        |
| BG&E                   | 0.000041        | 0.000028                                       | 0.000019               | 0.000020                 | 0.000017               | 0.000015        | -                   | 0.000012        |
| AEP-East               | 0.000081        | 0.000062                                       | 0.000057               | 0.000039                 | 0.000034               | 0.000030        | -                   | 0.000026        |
| Silver Run             | 0.000325        | 0.000247                                       | 0.000227               | 0.000159                 | 0.000139               | 0.000118        | -                   | 0.000101        |
| NIPSCO                 | 0.000003        | 0.000002                                       | 0.000002               | 0.000002                 | 0.000001               | 0.000001        | -                   | 0.000001        |
| CW Edison              | -               | -  | -                      | -                        | -                      | -               | -                   | -               |
| ER18-680 &<br>Form 715 | -               | -  | -                      | -                        | -                      | -               | -                   | -               |
| SFC                    | 0.000004        | 0.000003                                       | 0.000003               | 0.000002                 | 0.000002               | 0.000002        | -                   | 0.000001        |
| Duquesne               | 0.000002        | 0.000001                                       | 0.000001               | 0.000001                 | 0.000001               | 0.000001        | -                   | 0.000001        |
| <b>Total</b>           | <b>0.004771</b> | <b>0.003585</b>                                | <b>0.003186</b>        | <b>0.002339</b>          | <b>0.002021</b>        | <b>0.001744</b> | <b>-</b>            | <b>0.001482</b> |

**Date of Issue: December 30, 2022**

**Effective Date: February 1, 2023**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**

**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
Docket No. ER21121246**

# Tariff Pages

## Redlined

SECTION IV  
TABLE OF CONTENTS (Continued)

| <u>RATE SCHEDULE</u>  | <u>SHEET NO.</u> | <u>REVISION NO.</u>                     |
|---|------------------|---|
| RIDER SBC – Societal Benefits Charge                                | 58               | Forty-Fourth Revised                    |
| Intentionally Left Blank  | 59               | Eighth Revised                          |
| RIDER BGS – Basic Generation Service                                | 60               | Twenty-Seventh Revised                  |
| RIDER BGS – Basic Generation Service (cont'd.)                      | 60a              | Forty-Second Revised                    |
| RIDER BGS – Basic Generation Service (cont'd.)<br>Revised           | 60b              | Fifty- <del>Seventh</del> <u>Eighth</u> |
| RIDER NEM - Net Energy Metering                                     | 61               | Third Revised                           |
| RIDER NEM – Net Energy Metering (cont'd.)                           | 62               | Second Revised                          |
| RIDER NEM – Net Energy Metering (cont'd.)                           | 63               | First Revised                           |
| RIDER NEM – Aggregated Net Energy Metering                          | 63a              | First Revised                           |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                | 63b              | Original                                |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                | 63c              | Original                                |
| RIDER NEM – Aggregated Net Energy Metering (cont'd.)                | 63d              | Original                                |
| RIDER RGGI – Regional Greenhouse Gas Initiative<br>Recovery Charge  | 64               | Twenty-Sixth Revised                    |
| Intentionally Left Blank  | 65               | Fourth Revised                          |
| RIDER EDIT – Excess Deferred Income Tax Credit                      | 66               | Fourth Revised                          |
| RIDER ZEC - Zero Emission Certificate Recovery Charge               | 67               | Second Revised                          |
| RIDER IIP – Infrastructure Investment Program Charge                | 68               | Second Revised                          |
| RIDER CIP – Conservation Incentive Program Recovery Charge          | 69               | First Revised                           |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69a              | Fourth Revised                          |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69b              | First Revised                           |
| RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd) | 69c              | First Revised                           |
| RIDER RNEM – Remote Net Energy Metering                             | 70               | Original                                |
| RIDER RNEM – Remote Net Energy Metering (cont'd)                    | 70a              | Original                                |
| RIDER CSEP – Community Solar Energy Pilot Program                   | 71               | Original                                |
| RIDER CSEP – Community Solar Energy Pilot Program (cont'd)          | 71a              | Original                                |
| RIDER CSEP – Community Solar Energy Pilot Program (cont'd)          | 71b              | Original                                |
| RIDER CSEP – Community Solar Energy Pilot Program (cont'd)          | 71c              | Original                                |

Date of Issue: December ~~4930~~, 2022Effective Date: ~~January~~February 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket No. ~~ER22070463~~ ER21121246

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV** Fifty-Eight Revised Sheet Replaces Fifty-Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet No. 60b

**RIDER (BGS) continued  
Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

|                              | <u>RS</u>             | <u>MGS<br/>Secondary<br/>And MGS-<br/>SEVC</u> | <u>MGS<br/>Primary</u> | <u>AGS<br/>Secondary</u> | <u>AGS<br/>Primary</u> | <u>TGS</u>            | <u>SPL/<br/>CSL</u> | <u>DDC</u>            |
|------------------------------|-----------------------|--|------------------------|--------------------------|------------------------|-----------------------|---------------------|-----------------------|
| VEPCo                        | 0.000367              | 0.000278                                       | 0.000256               | 0.000179                 | 0.000156               | 0.000133              | -                   | 0.000114              |
| TrAILCo                      | 0.000275              | 0.000192                                       | 0.000131               | 0.000138                 | 0.000113               | 0.000104              | -                   | 0.000082              |
| PSE&G                        | 0.003256              | 0.002478                                       | 0.002276               | 0.001591                 | 0.001385               | 0.001184              | -                   | 0.001018              |
| PATH                         | 0.000010              | 0.000007                                       | 0.000006               | 0.000004                 | 0.000004               | 0.000003              | -                   | 0.000003              |
| PPL                          | 0.000095              | 0.000066                                       | 0.000046               | 0.000048                 | 0.000039               | 0.000036              | -                   | 0.000029              |
| PECO                         | 0.000216              | 0.000150                                       | 0.000103               | 0.000109                 | 0.000088               | 0.000083              | -                   | 0.000065              |
| Pepco                        | 0.000022              | 0.000016                                       | 0.000011               | 0.000012                 | 0.000010               | 0.000009              | -                   | 0.000006              |
| MAIT                         | 0.000042              | 0.000032                                       | 0.000029               | 0.000020                 | 0.000018               | 0.000015              | -                   | 0.000013              |
| JCP&L                        | 0.000003              | 0.000002                                       | 0.000002               | 0.000001                 | 0.000001               | 0.000001              | -                   | 0.000001              |
| EL05-121                     | 0.000019              | 0.000015                                       | 0.000013               | 0.000010                 | 0.000009               | 0.000006              | -                   | 0.000006              |
| Delmarva                     | 0.000010              | 0.000006                                       | 0.000004               | 0.000004                 | 0.000004               | 0.000003              | -                   | 0.000003              |
| BG&E                         | 0.000041              | 0.000028                                       | 0.000019               | 0.000020                 | 0.000017               | 0.000015              | -                   | 0.000012              |
| AEP-East                     | 0.000081              | 0.000062                                       | 0.000057               | 0.000039                 | 0.000034               | 0.000030              | -                   | 0.000026              |
| Silver Run                   | 0.000325              | 0.000247                                       | 0.000227               | 0.000159                 | 0.000139               | 0.000118              | -                   | 0.000101              |
| NIPSCO                       | 0.000003              | 0.000002                                       | 0.000002               | 0.000002                 | 0.000001               | 0.000001              | -                   | 0.000001              |
| CW Edison                    | -                     | -  | -                      | -                        | -                      | -                     | -                   | -                     |
| ER18-680 &<br>Form 715       | -                     | -  | -                      | -                        | -                      | -                     | -                   | -                     |
| SFC                          | 0.000004              | 0.000003                                       | 0.000003               | 0.000002                 | 0.000002               | 0.000002              | -                   | 0.000001              |
| <del>PSEG-ROE-<br/>TEC</del> | <del>(0.000112)</del> | <del>(0.000094)</del>                          | <del>(0.000064)</del>  | <del>(0.000065)</del>    | <del>(0.000052)</del>  | <del>(0.000038)</del> | -                   | <del>(0.000039)</del> |
| Duquesne                     | 0.000002              | 0.000001                                       | 0.000001               | 0.000001                 | 0.000001               | 0.000001              | -                   | 0.000001              |
|                              | <u>0.00465900</u>     | <u>0.00349400</u>                              | <u>0.00312200</u>      | <u>0.00227400</u>        | <u>0.00196900</u>      | <u>0.00170600</u>     | -                   | <u>0.00144300</u>     |
| Total                        | <u>4771</u>           | <u>3585</u>                                    | <u>3186</u>            | <u>2339</u>              | <u>2021</u>            | <u>1744</u>           | -                   | <u>1482</u>           |

**Date of Issue:** ~~August 26~~ **December 30, 2022**

**Effective Date:** ~~September~~ **February 1, 2022** ~~2023~~

**Issued by:** J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the** [BPU Docket No. ER21121246](#)



In the Matter of the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – December 10, 2021 Filing  
BPU Docket No. ER21121246

**Service List**

**BPU**

Carmen D. Diaz  
Acting Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
[carmen.diaz@bpu.nj.gov](mailto:carmen.diaz@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Benjamin Witherell, Ph.D.  
Chief Economist  
[benjamin.witherell@bpu.nj.gov](mailto:benjamin.witherell@bpu.nj.gov)

Stacy Peterson  
Deputy Executive Director  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Malike Cummings  
[malike.cummings@bpu.nj.gov](mailto:malike.cummings@bpu.nj.gov)

Michael Beck, Esquire  
Chief Counsel  
[michael.beck@bpu.nj.gov](mailto:michael.beck@bpu.nj.gov)

Heather Weisband, Esquire  
Senior Legal Specialist  
[heather.weisband@bpu.nj.gov](mailto:heather.weisband@bpu.nj.gov)

Ryan Moran  
Division of Energy  
[ryan.moran@bpu.nj.gov](mailto:ryan.moran@bpu.nj.gov)

**DIVISION OF LAW**

Pamela L. Owen, Esquire  
Deputy Attorney General  
Hughes Justice Complex  
25 Market Street  
P.O. Box 112  
Trenton, NJ 08625  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Daren Eppley, Esquire  
Deputy Attorney General  
[daren.eppley@law.njoag.gov](mailto:daren.eppley@law.njoag.gov)

**RATE COUNSEL**

Brian O. Lipman, Esquire  
Director  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

T. David Wand, Esquire  
Deputy Rate Counsel  
[dwand@rpa.nj.gov](mailto:dwand@rpa.nj.gov)

Robert Glover, Esquire  
[rglover@rpa.nj.gov](mailto:rglover@rpa.nj.gov)

Debora Layugan  
[dlayugan@rpa.nj.gov](mailto:dlayugan@rpa.nj.gov)

**ACE**

Philip J. Passanante, Esquire  
Atlantic City Electric Company  
92DC42  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark, DE 19714-6066  
[philip.passanante@pepcoholdings.com](mailto:philip.passanante@pepcoholdings.com)

Gwen Theresa McCullough  
[GwenTheresa.Knowles@exeloncorp.com](mailto:GwenTheresa.Knowles@exeloncorp.com)

Diana Novak  
[dnnovak@pepco.com](mailto:dnnovak@pepco.com)

Daniel A. Tudor  
[datudor@pepco.com](mailto:datudor@pepco.com)

Thomas M. Hahn  
[thomas.hahn@pepcoholdings.com](mailto:thomas.hahn@pepcoholdings.com)

Ashley Kremmel  
[ashley.kremmel@pepcoholdings.com](mailto:ashley.kremmel@pepcoholdings.com)

Heather Hall  
[heather.hall@pepcoholdings.com](mailto:heather.hall@pepcoholdings.com)

**JCP&L**

James H. Catanach  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962  
[jcatanach@firstenergycorp.com](mailto:jcatanach@firstenergycorp.com)

Joshua Eckert, Esquire  
[jeckert@firstenergycorp.com](mailto:jeckert@firstenergycorp.com)

Yongmei Peng  
[ypeng@firstenergycorp.com](mailto:ypeng@firstenergycorp.com)

**ROCKLAND**

Margaret Comes, Esquire  
Consolidated Edison Co. of NY  
4 Irving Place  
New York, NY 10003  
[comesm@coned.com](mailto:comesm@coned.com)

John L. Carley, Esquire  
[carleyj@coned.com](mailto:carleyj@coned.com)

**PSE&G**

Myron Filewicz  
Public Service Electric & Gas  
80 Park Plaza, T-05  
Newark, NJ 07102-4194  
[myron.filewicz@pseg.com](mailto:myron.filewicz@pseg.com)

Matthew M. Weissman, Esquire  
[matthew.weissman@pseg.com](mailto:matthew.weissman@pseg.com)

Terrence J. Moran  
[terrence.moran@pseg.com](mailto:terrence.moran@pseg.com)

Laura DiBenedetto  
[laura.dibenedetto@pseg.com](mailto:laura.dibenedetto@pseg.com)

**NERA**

Rachel Northcutt  
NERA  
1166 Avenue of the Americas  
New York, NY 10036  
[rachel.northcutt@nera.com](mailto:rachel.northcutt@nera.com)

Paul Cardona  
[paul.cardona@nera.com](mailto:paul.cardona@nera.com)

**OTHER**

Rick Sahni  
Contract Service – Power  
BP Energy Company  
WL1-100B  
501 W. Lark Park Boulevard  
Houston, TX 77079  
[rick.sahni@bp.com](mailto:rick.sahni@bp.com)

Matthew Clements  
Contract Service – Power  
BP Energy Company  
[matthew.clements@bp.com](mailto:matthew.clements@bp.com)

Commodity Operations Group  
Citigroup Energy Inc.  
2800 Post Oak Boulevard, Suite 500  
Houston, TX 77056  
[ceiconfirms@citi.com](mailto:ceiconfirms@citi.com)

Jackie Roy  
ConocoPhillips  
600 N. Dairy Ashford, CH1081  
Houston, TX 77079  
[jackie.roy@conocophillips.com](mailto:jackie.roy@conocophillips.com)

John Forman  
ConocoPhillips  
[ohn.r.foreman@conocophillips.com](mailto:ohn.r.foreman@conocophillips.com)

Cynthia Klots  
DTE Energy Trading  
414 South Main Street, Suite 200  
Ann Arbor, MI 48104  
[cynthia.klots@dteenergy.com](mailto:cynthia.klots@dteenergy.com)

Marcia Hissong  
DTE Energy Trading  
414 South Main Street, Suite 200  
Ann Arbor, MI 48104  
[hissongm@dteenergy.com](mailto:hissongm@dteenergy.com)

Michelle Silva  
PSEG ER&T  
80 Park Plaza, T-19  
Newark, NJ 07101  
[michelle.silva@pseg.com](mailto:michelle.silva@pseg.com)

Danielle Fazio  
Engelhart CTP (US)  
400 Atlantic Street, 11<sup>th</sup> Floor  
Stamford, CT 06901  
[danielle.fazio@ectp.com](mailto:danielle.fazio@ectp.com)

Justin Brenner  
NextEra Energy Power Mktg.  
700 Universe Boulevard, CTR/JB  
Juno Beach, FL 33408-2683  
[DL-PJM-RFP@fpl.com](mailto:DL-PJM-RFP@fpl.com)

Connie Cheng  
Macquarie Energy LLC  
500 Dallas Street, Level 31  
Houston, TX 77002  
[connie.cheng@macquarie.com](mailto:connie.cheng@macquarie.com)

Sherri Brudner  
Macquarie Energy LLC  
[sherri.brudner@macquarie.com](mailto:sherri.brudner@macquarie.com)

Patricia Haule  
Macquarie Energy LLC  
[patricia.haule@macquarie.com](mailto:patricia.haule@macquarie.com)

Paul Rahm  
Exelon Generation Company  
100 Constellation Way, Suite 500C  
Baltimore, MD 21102  
[paul.m.rahm@constellation.com](mailto:paul.m.rahm@constellation.com)

Jessica Miller  
Exelon Generation Company  
[jessica.miller@constellation.com](mailto:jessica.miller@constellation.com)

Cara Lorenzoni  
Noble Americas Gas and Power  
Four Stamford Plaza, 7<sup>th</sup> Floor  
Stamford, CT 06902  
[clorenzoni@mercuria.com](mailto:clorenzoni@mercuria.com)

Shawn P. Lyden, Esquire  
PSEG Services Corporation  
[shawn.lyden@pseg.com](mailto:shawn.lyden@pseg.com)

Matthew Davies  
TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 300  
Westborough, MA 01581  
[matthew\\_davies@transcanada.com](mailto:matthew_davies@transcanada.com)

Brian McPherson  
TransCanada Power Marketing, Ltd.  
[brian\\_mcpherson@transcanada.com](mailto:brian_mcpherson@transcanada.com)

Steven Gabel  
Gabel Associates  
417 Denison Street  
Highland Park, NJ 08904  
[steven@gabelassociates.com](mailto:steven@gabelassociates.com)