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August 26, 2022

**VIA ELECTRONIC MAIL**  
[carmen.diaz@bpu.nj.gov](mailto:carmen.diaz@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Carmen D. Diaz  
Acting Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges  
In the Matter of Basic Generation Service, the Compliance Tariff Filing  
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – June 24, 2022  
BPU Docket No. ER22060404

Dear Acting Secretary Diaz:

The undersigned is Assistant General Counsel to Atlantic City Electric Company in the above referenced matter. By way of follow up to the Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, dated August 17, 2022, attached are tariff pages that will be effective September 1, 2022.

Consistent with the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the Service List. No paper copies will follow.

Carmen D. Diaz  
August 26, 2022  
Page 2

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Rasanante", with a long horizontal stroke extending to the right.

Philip J. Rasanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List

# Tariff Sheets

Clean

**SECTION IV**  
**TABLE OF CONTENTS**

<b><u>RATE SCHEDULE</u></b>		<b><u>SHEET NO.</u></b>	<b><u>REVISION NO.</u></b>
CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Fifty-Eighth Revised
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS	Rate Schedule Monthly General Service - Secondary	11	Fifty-Ninth Revised
SECONDARY	MGS Continued	12	Second Revised
	MGS Continued	13	Seventh Revised
MGS-SEVC	Rate Schedule Monthly General Service	13a	Second Revised
	Secondary Electric Vehicle Charging		
	MGS-SEVC Continued	13b	Original
MGS	Rate Schedule Monthly General Service - Primary	14	Fifty-Eighth Revised
PRIMARY	MGS Primary Continued	15	Second Revised
	MGS Primary Continued	16	Seventh Revised
AGS	Rate Schedule Annual General Service-Secondary	17	Fifty-Ninth Revised
SECONDARY	AGS Secondary Continued	18	Seventh Revised
AGS	Rate Schedule Annual General Service-Primary	19	Fifty-Ninth Revised
PRIMARY	AGS Primary Continued	20	Seventh Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
SECONDARY	AGS TOU Secondary Continued	22	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
PRIMARY	AGS TOU Primary Continued	24	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Sub-	25	Eighth Revised
SUB-	Transmission		
TRANSMISSION	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use	27	Eighth Revised
TRANSMISSION	Transmission		
	AGS TOU Transmission Continued	28	Second Revised
TGS	Rate Schedule Transmission General Service	29	Fifty-Sixth Revised
	TGS Continued	29a	Twenty-Fifth Revised
	TGS Continued	30	Fifth Revised

**Date of Issue: August 26, 2022**

**Effective Date: September 1, 2022**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER22060404**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV One Hundredth and Ninth Revised Sheet Replaces One**  
**Hundredth and Eighth Revised Sheet No. 2**

**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	Eightieth Revised
	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Thirty-Second Revised
	SPL Continued	36	Seventieth Revised
	SPL Continued	37	Seventieth Revised
	SPL Continued	37a	Twenty-Second Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-Fourth Revised
	CSL Continued	40	Seventy-First Revised
	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Fifth Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Thirty-Eighth Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fifth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Twenty-Third Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Eighth Revised
	Intentionally Left Blank	57a	Second Revised

**Date of Issue: August 26, 2022**

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**BPU Docket No. ER22060404**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV One Hundredth and Twenty-Third Revised Sheet Replaces One Hundredth and Twenty-Second Revised Sheet No. 3****SECTION IV  
TABLE OF CONTENTS (Continued)**

<b><u>RATE SCHEDULE</u></b>	<b><u>SHEET NO.</u></b>	<b><u>REVISION NO.</u></b>
RIDER SBC – Societal Benefits Charge	58	Forty-Third Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Seventh Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-First Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Fifty-Seventh Revised
RIDER NEM - Net Energy Metering	61	Third Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Sixth Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Third Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Second Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Original
RIDER RNEM – Remote Net Energy Metering	70	Original
RIDER RNEM – Remote Net Energy Metering (cont'd)	70a	Original
RIDER CSEP – Community Solar Energy Pilot Program	71	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71a	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71b	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71c	Original

**Date of Issue: August 26, 2022****Effective Date: September 1, 2022**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket Nos. ER22060404, ER21060871, ER22020114 and ER20120746**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Fifty-Eighth Revised Sheet Replaces Fifty-Seventh Revised**  
**Sheet No. 5**

**RATE SCHEDULE RS**  
**(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$6.25	\$6.25
<b>Distribution Rates (\$/kWh)</b>		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.072624	\$0.066071
Excess kWh	\$0.085307	\$0.066071
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0.032305	\$0.032305
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**Date of Issue: August 26, 2022**

**Effective Date: September 1, 2022**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER22060404**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet No. 11****RATE SCHEDULE MGS-SECONDARY  
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$11.90	\$11.90
Three Phase	\$13.84	\$13.84
<b>Distribution Demand Charge (per kW)</b>	<b>\$3.26</b>	<b>\$2.67</b>
<b>Reactive Demand Charge</b>	<b>\$0.64</b>	<b>\$0.64</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.061959</b>	<b>\$0.054818</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	\$6.48	\$6.10
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP	

The minimum monthly bill will be \$11.90 per month plus any applicable adjustment.

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**Date of Issue: August 26, 2022**
**Effective Date: September 1, 2022**

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**BPU Docket No. ER22060404**



**RATE SCHEDULE MGS-SEVC**  
**(Monthly General Service - Secondary Electric Vehicle Charging)**

**AVAILABILITY**

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging (“DCFC”) stations or sites at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts (“kW”) of service capacity.

This Rate Schedule will be closed as of December 31, 2024. Any customers on this Rate Schedule at that time will be transferred to Monthly General Service Secondary in the following billing cycle.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
<b>Distribution Demand Charge (per kW)</b>	\$0.00	\$0.00
<b>Reactive Demand Charge</b>	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	\$0.109000	\$0.109000
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	\$6.48	\$6.10
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

**Date of Issue: August 26, 2022**

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**BPU Docket No. ER22060404**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Fifty-Eighth Revised Sheet Replaces Fifty-Seventh Revised**  
**Sheet No. 14**

**RATE SCHEDULE MGS-PRIMARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$17.56	\$17.56
Three Phase	\$19.08	\$19.08
<b>Distribution Demand Charge (per kW)</b>	<b>\$1.89</b>	<b>\$1.48</b>
<b>Reactive Demand Charge</b>	<b>\$0.47</b>	<b>\$0.47</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.048105</b>	<b>\$0.046599</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge</b>	<b>\$3.63</b>	<b>\$3.28</b>
<b>(\$/kW for each kW in excess of 3 kW)</b>		
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	<b>\$0.000000</b>	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative</b>		
<b>Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP	

The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

**Date of Issue: August 26, 2022**

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**RATE SCHEDULE AGS-SECONDARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$193.22
<b>Distribution Demand Charge (\$/kW)</b>	\$12.39
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.94
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS
<b>Transmission Demand Charge (\$/kW)</b>	\$5.62
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Program Charge</b>	See Rider IIP
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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**Date of Issue: August 26, 2022**

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**BPU Docket No. ER22060404**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet No. 19****RATE SCHEDULE AGS-PRIMARY  
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE****Delivery Service Charges:**

Customer Charge	\$744.15
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<b>Distribution Demand Charge (\$/kW)</b>	\$9.83
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<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.74
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<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
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**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline	See Rider SBC
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Uncollectible Accounts	See Rider SBC
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<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
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<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
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<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS
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<b>Transmission Demand Charge (\$/kW)</b>	\$5.78
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<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
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<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
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<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
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<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
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<b>Infrastructure Investment Program Charge</b>	See Rider IIP
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<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP
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**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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BPU Docket No. ER22060404**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE****Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.83
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.49

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$6.85

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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 BPU Docket No. ER22060404

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet No. 29a**

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**RATE SCHEDULE TGS  
(Transmission General Service)  
(Transmission Service Taken at or above 69kV)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE****Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.97
5,000 – 9,000 kW	\$2.30
Greater than 9,000 kW	\$0.17

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.50

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$3.42

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service – Section IV Eightieth Revised Sheet Replaces Seventy-Ninth Revised Sheet No. 31**

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**RATE SCHEDULE DDC  
(Direct Distribution Connection)****AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES****Distribution:**

Service and Demand (per day per connection)	\$0.163476
Energy (per day for each kW of effective load)	\$0.787404

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
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**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline	See Rider SBC
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Uncollectible Accounts	See Rider SBC
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<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
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<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
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<b>Transmission Rate (\$/kWh)</b>	\$0.009564
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<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
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<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
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<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
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<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
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<b>Infrastructure Investment Program Charge</b>	See Rider IIP
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**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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**Date of Issue: August 26, 2022****Effective Date: September 1, 2022**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
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BPU Docket No. ER22060404**

**RIDER STB-STANDBY SERVICE**

**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

**This rider imposes a Standby Service Charge at the following voltage levels:**

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$0.66	\$0.18
MGS Primary	\$0.37	\$0.16
AGS Secondary	\$0.57	\$1.26
AGS Primary	\$0.59	\$1.00
TGS Sub Transmission	\$0.35	\$0.00
TGS Transmission	\$0.35	\$0.00

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet No. 60b**

**RIDER (BGS) continued  
Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000367	0.000278	0.000256	0.000179	0.000156	0.000133	-	0.000114
TrAILCo	0.000275	0.000192	0.000131	0.000138	0.000113	0.000104	-	0.000082
PSE&G	0.003256	0.002478	0.002276	0.001591	0.001385	0.001184	-	0.001018
PATH	0.000010	0.000007	0.000006	0.000004	0.000004	0.000003	-	0.000003
PPL	0.000095	0.000066	0.000046	0.000048	0.000039	0.000036	-	0.000029
PECO	0.000216	0.000150	0.000103	0.000109	0.000088	0.000083	-	0.000065
Pepco	0.000022	0.000016	0.000011	0.000012	0.000010	0.000009	-	0.000006
MAIT	0.000042	0.000032	0.000029	0.000020	0.000018	0.000015	-	0.000013
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000015	0.000013	0.000010	0.000009	0.000006	-	0.000006
Delmarva	0.000010	0.000006	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000041	0.000028	0.000019	0.000020	0.000017	0.000015	-	0.000012
AEP-East	0.000081	0.000062	0.000057	0.000039	0.000034	0.000030	-	0.000026
Silver Run	0.000325	0.000247	0.000227	0.000159	0.000139	0.000118	-	0.000101
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000003	0.000002	0.000002	0.000002	-	0.000001
PSEG ROE- TEC	(0.000112)	(0.000094)	(0.000064)	(0.000065)	(0.000052)	(0.000038)	-	(0.000039)
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
<b>Total</b>	<b>0.004659</b>	<b>0.003491</b>	<b>0.003122</b>	<b>0.002274</b>	<b>0.001969</b>	<b>0.001706</b>	<b>-</b>	<b>0.001443</b>

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# Tariff Sheets

Redlined

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Sixty-First Revised Sheet Replaces Sixtieth Revised Sheet  
Replaces Fifty-Ninth Revised Sheet No. 1**

**SECTION IV  
TABLE OF CONTENTS**

<b><u>RATE SCHEDULE</u></b>		<b><u>SHEET NO.</u></b>	<b><u>REVISION NO.</u></b>
CHG	Rate Schedule Charges	4	Third Revised
RS Revised	Rate Schedule Residential Service	5	Fifty- <del>Seventh</del> <u>Eighth</u>
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS Revised SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Fifty- <del>Eighth</del> <u>Ninth</u>
	MGS Continued	12	Second Revised
MGS-SEVC Revised	MGS Continued	13	Seventh Revised
	Rate Schedule Monthly General Service	13a	<del>—</del> <u>First</u> <u>Second</u>
	Secondary Electric Vehicle Charging MGS-SEVC Continued	13b	Original
MGS Revised PRIMARY	Rate Schedule Monthly General Service - Primary	14	Fifty- <del>Seventh</del> <u>Eighth</u>
	MGS Primary Continued	15	Second Revised
	MGS Primary Continued	16	Seventh Revised
AGS Revised SECONDARY	Rate Schedule Annual General Service-Secondary	17	Fifty- <del>Eighth</del> <u>Ninth</u>
	AGS Secondary Continued	18	Seventh Revised
AGS Revised PRIMARY	Rate Schedule Annual General Service-Primary	19	Fifty- <del>Eighth</del> <u>Ninth</u>
	AGS Primary Continued	20	Seventh Revised
AGS TOU SECONDARY	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
	AGS TOU Secondary Continued	22	Second Revised
AGS TOU PRIMARY	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
	AGS TOU Primary Continued	24	Second Revised
AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub- Transmission	25	Eighth Revised
	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU TRANSMISSION	Rate Schedule Annual General Service Time of Use Transmission	27	Eighth Revised
	AGS TOU Transmission Continued	28	Second Revised
TGS Revised	Rate Schedule Transmission General Service	29	Fifty- <del>Fifth</del> <u>Sixth</u> Revised
	TGS Continued	29a	Twenty- <del>Fourth</del> <u>Fifth</u>
	TGS Continued	30	Fifth Revised

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Eighth~~<sup>Ninth</sup> Revised Sheet Replaces One Hundredth and ~~Seventh~~<sup>Eighth</sup> Revised Sheet No. 2**

**SECTION IV  
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	<del>Seventy-Ninth</del>
	<del>Eightieth</del> Revised DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Thirty-Second Revised
	SPL Continued	36	Seventieth Revised
	SPL Continued	37	Seventieth Revised
	SPL Continued	37a	Twenty-Second Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-Fourth Revised
	CSL Continued	40	Seventy-First Revised
	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Fifth Revised
	SPP Continued	43	First Revised
Revised	RIDER STB – Standby Service	44	Thirty- <del>Seventh</del> <sup>Eighth</sup>
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fifth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Twenty-Third Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Eighth Revised
	Intentionally Left Blank	57a	Second Revised

Date of Issue: ~~May~~<sup>August</sup> 26, 2022

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**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

<b><u>RATE SCHEDULE</u></b>	<b><u>SHEET NO.</u></b>	<b><u>REVISION NO.</u></b>
RIDER SBC – Societal Benefits Charge	58	Forty-Third Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Seventh Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-First Revised
RIDER BGS – Basic Generation Service (cont'd.) Revised	60b	Fifty- <del>Sixth</del> <u>Seventh</u>
RIDER NEM - Net Energy Metering	61	Third Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge Revised	64	Twenty- <del>Fifth</del> <u>Sixth</u>
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	<del>Second</del> <u>Third</u> Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Second Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Original
RIDER RNEM – Remote Net Energy Metering	70	Original
RIDER RNEM – Remote Net Energy Metering (cont'd)	70a	Original
<u>RIDER CSEP – Community Solar Energy Pilot Program</u>	<u>71</u>	<u>Original</u>
<u>RIDER CSEP – Community Solar Energy Pilot Program (cont'd)</u>	<u>71a</u>	<u>Original</u>
<u>RIDER CSEP – Community Solar Energy Pilot Program (cont'd)</u>	<u>71b</u>	<u>Original</u>
<u>RIDER CSEP – Community Solar Energy Pilot Program (cont'd)</u>	<u>71c</u>	<u>Original</u>

**RATE SCHEDULE RS  
 (Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$6.25	\$6.25
<b>Distribution Rates (\$/kWh)</b>		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.072624	\$0.066071
Excess kWh	\$0.085307	\$0.066071
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0. <del>025604-032305</del>	\$0. <del>025604-032305</del>
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~March 31~~ [August 26](#), 2022

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet Replaces Fifty-Seventh Revised Sheet No. 11**

**RATE SCHEDULE MGS-SECONDARY  
(Monthly General Service)**

**AVAILABILITY**

Available at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$11.90	\$11.90
Three Phase	\$13.84	\$13.84
<b>Distribution Demand Charge (per kW)</b>	<b>\$3.26</b>	<b>\$2.67</b>
<b>Reactive Demand Charge</b>	<b>\$0.64</b>	<b>\$0.64</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.061959</b>	<b>\$0.054818</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	<b>\$6.6448</b>	<b>\$6.26-10</b>
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP	

The minimum monthly bill will be \$11.90 per month plus any applicable adjustment.

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**RATE SCHEDULE MGS-SEVC**  
**(Monthly General Service - Secondary Electric Vehicle Charging)**

**AVAILABILITY**

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging (“DCFC”) stations or sites at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts (“kW”) of service capacity.

This Rate Schedule will be closed as of December 31, 2024. Any customers on this Rate Schedule at that time will be transferred to Monthly General Service Secondary in the following billing cycle.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
<b>Distribution Demand Charge (per kW)</b>	\$0.00	\$0.00
<b>Reactive Demand Charge</b>	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	\$0.109000	\$0.109000
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	\$6. <del>648</del>	\$6. <del>2610</del>
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

**Date of Issue:** August ~~23, 2021~~26, 2022

**Effective Date:** September 1, ~~2021~~2022

**Issued by:** David M. Velazquez, J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER21060945ER2206040411 ~~Electric Service – Section IV Fifty-Seventh Revised Sheet~~ Replaces Fifty-Sixth Revised Sheet No.



**RATE SCHEDULE MGS-PRIMARY  
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$17.56	\$17.56
Three Phase	\$19.08	\$19.08
<b>Distribution Demand Charge (per kW)</b>	<b>\$1.89</b>	<b>\$1.48</b>
<b>Reactive Demand Charge</b> (For each kvar over one-third of kW demand)	<b>\$0.47</b>	<b>\$0.47</b>
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.048105</b>	<b>\$0.046599</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge</b> (\$/kW for each kW in excess of 3 kW)	<del>\$3.27</del> <u>63</u>	<del>\$2.93</del> <u>28</u>
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative</b>		
<b>Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP	

The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

Date of Issue: ~~March 31~~ August 26, 2022

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~~BPU Docket No. ER21111205~~

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet Replaces Fifty-Seventh Revised Sheet No. 17**

**RATE SCHEDULE AGS-SECONDARY  
(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$193.22
<b>Distribution Demand Charge (\$/kW)</b>	\$12.39
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.94
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS
<b>Transmission Demand Charge (\$/kW)</b>	\$5.4662
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Program Charge</b>	See Rider IIP
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

**Date of Issue:** ~~March 31~~**August 26, 2022**

**Effective Date:** ~~April~~**September 1, 2022**

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~~**BPU Docket No. ER21111205**~~

**ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. [11 Electric Service - Section IV Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet No.](#)~~Fifty-Eighth Revised Sheet Replaces Fifty-Seventh Revised Sheet No. 19~~**RATE SCHEDULE AGS-PRIMARY  
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE****Delivery Service Charges:**

Customer Charge	\$744.15
<b>Distribution Demand Charge (\$/kW)</b>	\$9.83
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.74

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
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**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
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<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
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<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS
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<b>Transmission Demand Charge (\$/kW)</b>	<del>\$4.865.78</del>
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<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
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<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
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<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
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<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
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<b>Infrastructure Investment Program Charge</b>	See Rider IIP
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<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP
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**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

**Date of Issue:** ~~March 31~~[August 26](#), 2022

**Effective Date:** ~~April~~[September](#) 1, 2022

**Issued by:** [J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company](#)  
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**BPU Docket No. [ER21111205](#)**~~

**ATLANTIC CITY ELECTRIC COMPANY**

BPU NJ No. 11 Electric Service - Section IV Fifty-~~Sixth Revised Sheet Replaces Fifty-Fifth Revised Sheet~~  
~~Replaces Fifty-Fourth Revised Sheet~~ No. 29

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE****Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.83
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.49

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

~~\$5,706.85~~

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Twenty-~~Fifth Revised Sheet Replaces Twenty-~~Fourth Revised Sheet ~~Replaces Twenty-Third Revised Sheet~~ No. 29a**

**RATE SCHEDULE TGS  
(Transmission General Service)  
(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.97
5,000 – 9,000 kW	\$2.30
Greater than 9,000 kW	\$0.17

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.50

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

~~\$2,343.42~~

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service – Section IV [Eightieth Revised Sheet Replaces Seventy-Ninth Revised Sheet Replaces Seventy-Eighth Revised Sheet](#) No. 31**

**RATE SCHEDULE DDC  
(Direct Distribution Connection)**

**AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES**

**Distribution:**

Service and Demand (per day per connection) \$0.163476  
Energy (per day for each kW of effective load) \$0.787404

**Non-Utility Generation Charge (NGC) (\$/kWh)** See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program See Rider SBC  
Universal Service Fund See Rider SBC  
Lifeline See Rider SBC  
Uncollectible Accounts See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)** See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)** See Rider SEC

**Transmission Rate (\$/kWh)** \$0.~~009009~~[009564](#)

**Reliability Must Run Transmission Surcharge (\$/kWh)** \$0.000000

**Transmission Enhancement Charge (\$/kWh)** See Rider BGS

**Basic Generation Service Charge (\$/kWh)** See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)** See Rider RGGI

**Infrastructure Investment Program Charge** See Rider IIP

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: ~~March 31~~[August 26](#), 2022

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Thirty-~~Eighth Revised Sheet Replaces Thirty-~~Seventh Revised Sheet ~~Replaces Thirty-Sixth Revised Sheet~~ No. 44**

**RIDER STB-STANDBY SERVICE**

**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

**This rider imposes a Standby Service Charge at the following voltage levels:**

<u>Tariff</u>	<u>Transmission Stand By Rate</u>	<u>Distribution Stand By Rate</u>
	<u>(\$/kW)</u>	<u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$0. <del>6766</del>	\$0.18
MGS Primary	\$0. <del>3337</del>	\$0.16
AGS Secondary	\$0. <del>5257</del>	\$1.26
AGS Primary	\$0. <del>4959</del>	\$1.00
TGS Sub Transmission	\$0. <del>2435</del>	\$0.00
TGS Transmission	\$0. <del>2435</del>	\$0.00

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-~~Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet~~  
Replaces Fifty-Fifth Revised Sheet No. 60b**

**RIDER (BGS) continued  
Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000367	0.000278	0.000256	0.000179	0.000156	0.000133	-	0.000114
TrAILCo	<u>0.00030000</u> <u>0275</u>	<u>0.00025900</u> <u>0192</u>	<u>0.00017000</u> <u>0131</u>	<u>0.00017300</u> <u>0138</u>	<u>0.00013800</u> <u>0113</u>	<u>0.00010400</u> <u>0104</u>	-	<u>0.00010400</u> <u>0082</u>
PSE&G	0.003256	0.002478	0.002276	0.001591	0.001385	0.001184	-	0.001018
PATH	0.000010	0.000007	0.000006	0.000004	0.000004	0.000003	-	0.000003
PPL	<u>0.000090</u> <u>000095</u>	<u>0.00006800</u> <u>0066</u>	<u>0.00006300</u> <u>0046</u>	<u>0.00004400</u> <u>0048</u>	<u>0.00003800</u> <u>0039</u>	<u>0.00003300</u> <u>0036</u>	-	<u>0.00002800</u> <u>0029</u>
PECO	<u>0.000211</u> <u>000216</u>	<u>0.00017500</u> <u>0150</u>	<u>0.00011900</u> <u>0103</u>	<u>0.00012300</u> <u>0109</u>	<u>0.00009700</u> <u>0088</u>	<u>0.00007100</u> <u>0083</u>	-	<u>0.00007400</u> <u>0065</u>
Pepco	<u>0.00002100</u> <u>0022</u>	<u>0.00001800</u> <u>0016</u>	<u>0.00001300</u> <u>0011</u>	<u>0.00001300</u> <u>0012</u>	0.000010	<u>0.00000700</u> <u>0009</u>	-	<u>0.00000700</u> <u>0006</u>
MAIT	0.000042	0.000032	0.000029	0.000020	0.000018	0.000015	-	0.000013
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000015	0.000013	0.000010	0.000009	0.000006	-	0.000006
Delmarva	<u>0.00000900</u> <u>0010</u>	<u>0.00000700</u> <u>0006</u>	<u>0.00000500</u> <u>0004</u>	<u>0.00000500</u> <u>0004</u>	0.000004	0.000003	-	0.000003
BG&E	<u>0.00004900</u> <u>0041</u>	<u>0.00004100</u> <u>0028</u>	<u>0.00002800</u> <u>0019</u>	<u>0.00002900</u> <u>0020</u>	<u>0.00002200</u> <u>0017</u>	<u>0.00001700</u> <u>0015</u>	-	<u>0.00001700</u> <u>0012</u>
AEP-East	0.000081	0.000062	0.000057	0.000039	0.000034	0.000030	-	0.000026
Silver Run	0.000325	0.000247	0.000227	0.000159	0.000139	0.000118	-	0.000101
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000003	0.000002	0.000002	0.000002	-	0.000001
PSEG ROE- TEC	(0.000112)	(0.000094)	(0.000064)	(0.000065)	(0.000052)	(0.000038)	-	(0.000039)
Duquesne	<u>0.000002</u>	<u>0.000001</u>	<u>0.000001</u>	<u>0.000001</u>	<u>0.000001</u>	<u>0.000001</u>	-	<u>0.000001</u>





In the Matter of the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – June 24, 2022 Filing  
BPU Docket No. ER22060404

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