

TRANSMISSION AMENDMENT TO 2020 BGS-RSCP SUPPLIER MASTER AGREEMENT

This amendment (“Transmission Amendment” or “Amendment”) to the BGS-RSCP Supplier Master Agreement (as defined below) is by and between _____ (the “Company” or “EDC”) and _____ (the “BGS-RSCP Supplier”) (together, the “Parties”). This Transmission Amendment is in full force and effect as of the “Start Date” as this term is defined in Section 7.

Recitals

- A. The Parties entered into that certain supplier master agreement (“SMA”) dated _____ **[insert date]** and that certain supplement to the SMA (the “Supplement”) dated _____ **[insert date]** (the SMA and the Supplement are collectively referred to as the “BGS-RSCP Supplier Master Agreement” or “Agreement”).
- B. By order dated November 18, 2020 (the “BGS Order”),¹ the New Jersey Board of Public Utilities (“Board” or “BPU”) approved the transfer of responsibility for Firm Transmission Service from BGS-RSCP Suppliers to the New Jersey electric distribution companies (“EDCs”) in the 2021 BGS Auction.
- C. The BGS Order also approved the transfer of responsibility for Firm Transmission Service from BGS-RSCP Suppliers to the EDCs in existing BGS-RSCP supplier master agreements for auction years 2018, 2019, and 2020 by means of an amendment that each BGS-RSCP Supplier could execute at its option.
- D. This Transmission Amendment sets out the terms to be amended in the 2020 BGS-RSCP Supplier Master Agreement to effect the transfer of responsibility for Firm Transmission Service from the BGS-RSCP Supplier to the Company as contemplated by Recital Paragraph C consistent with the BGS Order.

Agreement

For and in consideration of the promises and mutual covenants contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

¹ *I/M/O The Provision of Basic Generation Service (BGS) For The Period Beginning June 1, 2021*, BPU Docket No. ER20030190, Decision and Order dated November 18, 2020.

1. Amendment to Defined Terms. Article 1 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

The new defined term “Applicable Transmission Rate” is added as follows:

Applicable Transmission Rate – A rate of \$ _____ per MW-day as announced in the month of January immediately prior to the Effective Date of the Agreement.

The definition of “Auction Price” is deleted in its entirety and is replaced with the following:

Auction Price – the price, set forth in Appendix A of the Agreement, resulting from the Company’s auction of the opportunity to supply BGS-RSCP. The Auction Price and the Monthly Transmission Adjustment are the basis for financial settlement with the BGS-RSCP Supplier for BGS-RSCP Supply it supplies under the Agreement and for the transfer of transmission obligation to the Company.

The definition of “BGS-RSCP Load” is deleted in its entirety and is replaced with the following:

BGS-RSCP Load – the full electricity requirement (including, without limitation, Energy, Capacity, and Ancillary Services) of BGS-RSCP Customers but excluding Firm Transmission Service.

The definition of “BGS-RSCP Supply” is deleted in its entirety and is replaced with the following:

BGS-RSCP Supply – unbundled Energy, Capacity, Ancillary Services and any transmission service not expressly assumed by the Company pursuant to Section 2.2, including all losses and/or congestion costs associated with the provision of such services, and such other services or products that a BGS-RSCP Supplier may be required, by PJM or other governmental body having jurisdiction, to provide in order to meet the BGS-RSCP Supplier Responsibility Share under this Agreement.

A new defined term “Monthly Transmission Adjustment” is added as follows:

Monthly Transmission Adjustment – An amount calculated each Billing Month that will be equal to the product of (i) the Applicable Transmission Rate in \$ per MW-day and (ii) the monthly BGS-RSCP transmission obligation (MW-days) associated with the BGS-RSCP Load served by the BGS-RSCP Supplier. The Auction Price and the Monthly Transmission Adjustment are the basis for financial settlement with the BGS-RSCP Supplier for BGS-RSCP Supply it supplies under the Agreement and for the transfer of transmission obligation to the Company.

The new defined term “PJM E-Account” is added as follows:

PJM E-Account – an account obtainable through PJM that provides access to web-based PJM settlement, accounting, marketing and other informational and economic systems.

2. Amendment to General Terms and Conditions. Article 2 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

A new Section 2.2(b)(vii) is added to the Agreement:

(vii) to be financially responsible for the Firm Transmission Service obligations pursuant to the PJM Agreements. Pursuant to the PJM tariff, the Company will be responsible for, or will receive, as applicable: (i) charges assessed under Network Integration Transmission Service; (ii) charges and credits under Transmission Enhancement Charges; (iii) charges and refunds under Generation Deactivation; and (iv) credits under Non-Firm Point-to-Point Transmission Service. PJM billing statement line items for which the Company is responsible are set forth in Attachment 2 to the Transmission Amendment and a full list of PJM billing statement line items are set forth in Table 2 of Attachment 2 to the Transmission Amendment. The Company shall have such responsibility regarding such services as they may be modified or superseded from time to time. Each BGS-RSCP Supplier shall be responsible for all other costs and expenses related to transmission and Ancillary Services in connection with the provision of BGS-RSCP Supply in proportion to its BGS-RSCP Supplier Responsibility Share.

The phrase “Firm Transmission Service obligation,” is deleted from Section 2.3.

A new Section 2.7 is added to the Agreement:

2.7 PJM E-Accounts

The BGS-RSCP Supplier and the Company shall work with PJM to establish any PJM E-Accounts necessary for such BGS-RSCP Supplier to provide BGS-RSCP Supply under the Agreement after the Start Date as well as under any other agreement with the Company for the provision of BGS-RSCP Supply that existed prior to the Start Date or are entered into after the Start Date. Each BGS-RSCP Supplier may manage its PJM E-Accounts in its sole discretion; provided such BGS-RSCP Supplier acts in accordance with the standards set forth in the PJM Agreements.

3. Amendment to Breach and Default. Article 5 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

Each instance of the phrase “**Firm Transmission Service**” is deleted in Section 5.1(vii) and in Section 5.3(a) (and all subsections included therein).

4. Amendment to Procedures. Article 7 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows.

Section 7.1 of the Agreement is deleted in its entirety and is replaced with the following:

The Company and the BGS-RSCP Supplier acknowledge that the BGS-RSCP Customers are within the Company’s metered boundaries and that the BGS-RSCP Load must be divided into BGS-RSCP Supplier obligations by applying the BGS-RSCP Supplier Responsibility Share for each BGS-RSCP Supplier as a Load Serving Entity that must meet its PJM obligations. These load obligations include, but are not limited to, hourly Energy obligations, Capacity obligations, and Ancillary Services obligations under the PJM Agreements but exclude the obligation to provide Firm Transmission Service.

Section 7.2(c) Transmission is modified as follows:

Transmission – “Intentionally Omitted”

5. Amendment to Billing and Payment. Article 9 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

Section 9.1(a) of the Agreement is deleted in its entirety and replaced with the following:

(a) Each Billing Month, the Company will prepare a Statement of amounts due to the BGS-RSCP Supplier. A line item on this Statement will show amounts due equal to (i) the Auction Price multiplied by the applicable Seasonal Billing Factor multiplied by PMEA for the Billing Month in question; less (ii) the Monthly Transmission Adjustment as calculated in accordance with Attachment 1 of the Transmission Amendment. For each Billing Month of Energy Year 2023, an additional line item will show the difference between the PJM RPM Zonal Net Load Price actually charged for load served on the day for the Company’s PJM zone and the Capacity Proxy Price multiplied by the BGS-RSCP Supplier Responsibility Share of the BGS-RSCP Capacity obligation (expressed in MW) for each day of the Billing Month in question.

Section 9.1(d) of the Agreement is deleted in its entirety and replaced with the following:

(d) In the event that the Company's minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) falls below the Required Rating, and until the Company's minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) becomes equal or higher than the Required Rating, the Company shall make an initial payment on the first business day after the 5th day of the calendar month for approximately 50% of the amount due to the BGS-RSCP Supplier for the previous calendar month (the "Initial Payment"). The Company shall make a second payment on the first business day after the 19th day of the calendar month for any remaining amounts associated with the previous calendar month, including: (a) for the Billing Month in question, the Auction Price multiplied by the applicable Seasonal Billing Factor multiplied by PMEA less the Monthly Transmission Adjustment as calculated in accordance with Attachment 1 of the Transmission Amendment; and (b) for any Billing Month of Energy Year 2023, the difference between the PJM RPM Zonal Net Load Price actually charged for load served on the day for the Company's PJM zone and the Capacity Proxy Price multiplied by the BGS-RSCP Supplier Responsibility Share of the BGS-RSCP Capacity obligation (expressed in MW) for each day of the Billing Month in question; from which will be deducted the amount of the Initial Payment.

Section 9.2 of the Agreement is deleted in its entirety and replaced with the following:

(a) The Company and the BGS-RSCP Supplier shall direct PJM to invoice the Company and the BGS-RSCP Supplier for PJM charges and credits relating to the Company's and the BGS-RSCP Supplier's rights and obligations under this Agreement as set forth in Attachment 2 to the Transmission Amendment. If PJM is unable to invoice charges or credits in accordance with the Attachment 2 to the Transmission Amendment, the Company shall rectify such PJM invoice discrepancy in the Statement sent pursuant to Section 9.1.

(b) The Parties agree that the PJM invoice may change from time to time. Allocation of any charges that are reflected in a PJM invoice that are not included in or are inconsistent with the Attachment 2 to the Transmission Amendment will be determined pursuant to Sections 2.2 and 15.15 of the Agreement.

(c) The Company shall have no responsibility for billing between the BGS-RSCP Supplier and any Energy or Capacity source; or the BGS-RSCP Supplier and any other third party. The Company will be solely responsible for billing BGS-RSCP Customers for BGS-RSCP.

6. Amendment to Miscellaneous Provisions. Article 15 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

The phrase “**Firm Transmission Service**” is deleted from Section 15.8.

Section 15.9(a) of the Agreement is deleted in its entirety and replaced with the following:

(a) If during the term of the Agreement, but prior to the Start Date, a filing is made with the FERC to increase or decrease the charges for Firm Transmission Service, including any charge or surcharge imposed on customers receiving Firm Transmission Service, or if the charges for Firm Transmission Service are adjusted pursuant to a FERC-authorized formula rate, then the following procedures shall apply:

Section 15.13 of the Agreement is deleted in its entirety and replaced with the following:

Except as provided in Section 15.15, this Agreement, including the appendices hereto, cannot be amended without the written agreement of all Parties and the approval of the Board prior to such amendment becoming effective.

A new Section 15.15 is added to the Agreement:

15.15 PJM Agreement Modifications

(a) If the PJM Agreements are amended or modified so that any term, schedule or section reference herein to such agreements is changed, such term, schedule or section reference herein shall be deemed automatically (and without any further action by the Parties) to refer to the new term, schedule or section in the PJM Agreements which replaces that originally referred to in Attachment 2 to the Transmission Amendment.

(b) If the applicable provisions of the PJM Agreements referenced herein, or any other PJM rules relating to the implementation of this Agreement, are changed materially from those in effect as of the date written in Attachment 2 to the Transmission Amendment, the Parties shall cooperate to make conforming changes to fulfill the purposes of the Transmission Amendment.

7. Start Date.²

The Start Date for this Transmission Amendment shall be February 1, 2021 provided that the following have occurred by January 15, 2021:

- a. The BGS-RSCP Supplier has executed this Transmission Amendment and has delivered it to the Company; and
- b. The Company and the BGS-RSCP Supplier have established any new PJM E-Account as may be necessary for such BGS-RSCP Supplier to provide BGS-RSCP Supply under the Agreement. The PJM E-Account used for the Agreement after the Start Date: (i) must be used exclusively for BGS Supply provided to the Company; and (ii) is subject to any additional specifications made by the Company in its sole discretion and communicated to the BGS-RSCP Supplier; and
- c. The Company has requested that PJM transfer the PJM Billing Line items listed in Table 1 of Attachment 2 (the “Applicable PJM BLIs”) and has informed the BGS-RSCP Supplier that this request has been made; and
- d. The BGS-RSCP Supplier has approved the transfer of the Applicable PJM BLIs.

Should any of the preceding not occur by January 15, 2021, then the Start Date shall be the 1st day of the month following completion of the preceding by the 15th day of the prior month.

8. Miscellaneous.

- a. Except as specifically modified in this Transmission Amendment, the provisions of the BGS-RSCP Supplier Master Agreement shall remain in full force and effect, and such provisions are hereby ratified and confirmed. If there is a conflict between the terms of this Transmission Amendment and those of the BGS-RSCP Supplier Master Agreement, the terms of this Transmission Amendment shall control.
- b. All references to the BGS-RSCP Supplier Master Agreement shall refer to the BGS-RSCP Supplier Master Agreement as amended by this Transmission Amendment.
- c. This Transmission Amendment shall be governed by and construed under the laws of the State of New Jersey.

² Note: The BGS-RSCP Supplier can execute this Transmission Amendment at its option. This footnote is for informational purposes only and will be deleted prior to the execution of this Transmission Amendment. This Transmission Amendment will be delivered (partially executed by the Company) to the BGS-RSCP Supplier. The Company will also notify the BGS-RSCP Supplier if the BGS-RSCP Supplier is required to establish a PJM E-Account (with a new PJM short name) to provide BGS-RSCP Supply under the Agreement after the Start Date.

- d. All capitalized but undefined terms used in this Transmission Amendment shall have the meaning set forth in the BGS-RSCP Supplier Master Agreement unless the context clearly indicates otherwise.
- e. This Transmission Amendment may be executed in any number of counterparts, each of which shall be an original, but all of which together shall constitute one instrument.
- f. This Transmission Amendment shall be binding upon and inure to the benefit of the parties and their respective heirs, administrators, personal representatives, successors and permissible assigns.
- g. All captions and paragraph headings are used for convenience only and shall not be construed as confining or limited in any way the scope or intent of the provisions of this Amendment.
- h. Execution of this Transmission Amendment is not intended to and shall not constitute a waiver by the Company of any Event of Default by the BGS-RSCP Supplier.
- i. The Parties intend this Transmission Amendment to implement the BGS Order. Any ambiguity in this Transmission Amendment shall be resolved accordingly.

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IN WITNESS WHEREOF, the Parties hereto have caused this Transmission Amendment to be executed by their duly authorized representatives as of the date first set forth above.

ATTEST:

_____ By: _____

[SUPPLIER SIGNATURES APPEAR ON SUCCEEDING PAGES]

SUPPLIER SIGNATURE PAGE TO TRANSMISSION AMENDMENT

BGS-RSCP Supplier:

Effective Date of BGS-RSCP Supplier Master Agreement amended by this Transmission Amendment:

ATTEST:

By: _____

ATTACHMENT 1

Monthly Transmission Adjustment

Table 1 calculates the adjustment to the payment received by the BGS-RSCP Supplier for the removal of transmission from the obligations of the BGS-RSCP Supplier. The “Transmission Obligation” is the sum of the daily Network Service Peak Load obligations associated with the BGS-RSCP Load served by the BGS-RSCP Supplier pursuant to the Agreement as these values are reported by the Company to PJM.

Table 1 – Monthly Transmission Adjustment for Billing Month _____/20__

| Data Category | | Notes |
|---|--|--------------|
| A Applicable Transmission Rate (\$/MW-day) | | |
| B Transmission Obligation (MW-days) associated with BGS-RSCP Load served by BGS-RSCP Supplier | | |
| C Monthly Transmission Adjustment (\$) | | c = a × b |

ATTACHMENT 2

The PJM billing statement line items in Table 2 below are effective as of _____, 20__.

Sample PJM Invoice

Table 1 – PJM Billing Statement Line Items Transferred to the Company

| ID # | Billing Line Item |
|------|--|
| 1100 | Network Integration Transmission Service |
| 1108 | Transmission Enhancement |
| 1115 | Transmission Enhancement Settlement (EL05-121-009) |
| 1930 | Generation Deactivation |
| 1932 | Generation Deactivation Refund |
| 2108 | Transmission Enhancement |
| 2140 | Non-Firm Point-to-Point Transmission Service |

Table 2 – PJM Billing Statement Line Items

| PJM Billing Statement Line Items | | | |
|----------------------------------|---|------|---|
| ID # | CHARGES | ID # | CREDITS |
| 1000 | Amount Due for Interest on Past Due Charges | | |
| 1100 | Network Integration Transmission Service | 2100 | Network Integration Transmission Service |
| 1101 | Network Integration Transmission Service (ATSI Low Voltage) | 2101 | Network Integration Transmission Service (ATSI Low Voltage) |
| 1103 | Underground Transmission Service | 2103 | Underground Transmission Service |
| 1104 | Network Integration Transmission Service Offset | 2104 | Network Integration Transmission Service Offset |
| | | 2106 | Non-Zone Network Integration Transmission Service |
| 1108 | Transmission Enhancement | 2108 | Transmission Enhancement |
| 1109 | MTEP Project Cost Recovery | 2109 | MTEP Project Cost Recovery |
| 1110 | Direct Assignment Facilities | 2110 | Direct Assignment Facilities |
| 1115 | Transmission Enhancement Settlement (EL05-121-009) | | |
| 1120 | Other Supporting Facilities | 2120 | Other Supporting Facilities |
| 1130 | Firm Point-to-Point Transmission Service | 2130 | Firm Point-to-Point Transmission Service |

| PJM Billing Statement Line Items | | | |
|---|--|-------------|--|
| ID # | CHARGES | ID # | CREDITS |
| | | 2132 | Internal Firm Point-to-Point Transmission Service |
| 1133 | Firm Point-to-Point Transmission Service Resale | 2133 | Firm Point-to-Point Transmission Service Resale |
| 1135 | Neptune Voluntary Released Transmission Service (Firm) | 2135 | Neptune Voluntary Released Transmission Service (Firm) |
| 1138 | Linden Voluntary Released Transmission Service (Firm) | 2138 | Linden Voluntary Released Transmission Service (Firm) |
| 1140 | Non-Firm Point-to-Point Transmission Service | 2140 | Non-Firm Point-to-Point Transmission Service |
| | | 2142 | Internal Non-Firm Point-to-Point Transmission Service |
| 1143 | Non-Firm Point-to-Point Transmission Service Resale | 2143 | Non-Firm Point-to-Point Transmission Service Resale |
| 1145 | Neptune Voluntary Released Transmission Service (Non-Firm) | 2145 | Neptune Voluntary Released Transmission Service (Non-Firm) |
| 1146 | Neptune Default Released Transmission Service (Non-Firm) | 2146 | Neptune Default Released Transmission Service (Non-Firm) |
| 1147 | Neptune Unscheduled Usage Billing Allocation | | |
| 1155 | Linden Voluntary Released Transmission Service (Non-Firm) | 2155 | Linden Voluntary Released Transmission Service (Non-Firm) |
| 1156 | Linden Default Released Transmission Service (Non-Firm) | 2156 | Linden Default Released Transmission Service (Non-Firm) |
| 1157 | Linden Unscheduled Usage Billing Allocation | | |
| 1200 | Day-ahead Spot Market Energy | | |
| 1205 | Balancing Spot Market Energy | | |
| 1210 | Day-ahead Transmission Congestion | 2210 | Transmission Congestion |
| | | 2211 | Day-ahead Transmission Congestion |
| 1215 | Balancing Transmission Congestion | 2215 | Balancing Transmission Congestion |
| 1216 | Pseudo-Tie Balancing Congestion Refund | | |
| | | 2217 | Planning Period Excess Congestion |
| 1218 | Planning Period Congestion Uplift | 2218 | Planning Period Congestion Uplift |
| 1220 | Day-ahead Transmission Losses | 2220 | Transmission Losses |
| 1225 | Balancing Transmission Losses | | |
| 1230 | Inadvertent Interchange | | |
| 1240 | Day-ahead Economic Load Response | 2240 | Day-ahead Economic Load Response |
| 1241 | Real-time Economic Load Response | 2241 | Real-time Economic Load Response |
| 1242 | Day-Ahead Load Response Charge Allocation | | |

| PJM Billing Statement Line Items | | | |
|---|---|-------------|-------------------------|
| ID # | CHARGES | ID # | CREDITS |
| 1243 | Real-Time Load Response Charge Allocation | | |
| 1245 | Emergency Load Response | 2245 | Emergency Load Response |
| 1250 | Meter Error Correction | | |
| 1260 | Emergency Energy | 2260 | Emergency Energy |
| 1301 | PJM Scheduling, System Control and Dispatch Service - Control Area Administration | | |
| 1302 | PJM Scheduling, System Control and Dispatch Service - FTR Administration | | |
| 1303 | PJM Scheduling, System Control and Dispatch Service - Market Support | | |
| 1304 | PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration | | |
| 1305 | PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt. | | |
| 1306 | PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center | | |
| 1307 | PJM Scheduling, System Control and Dispatch Service - Market Support Offset | | |
| 1308 | PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration | | |
| 1309 | PJM Scheduling, System Control and Dispatch Service Refund - FTR Administration | | |
| 1310 | PJM Scheduling, System Control and Dispatch Service Refund - Market Support | | |
| 1311 | PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration | | |
| 1312 | PJM Scheduling, System Control and Dispatch Service Refund - Capacity Resource/Obligation Mgmt. | | |
| 1313 | PJM Settlement, Inc. | | |
| 1314 | Market Monitoring Unit (MMU) Funding | | |
| 1315 | FERC Annual Charge Recovery | | |

| PJM Billing Statement Line Items | | | |
|---|---|-------------|---|
| ID # | CHARGES | ID # | CREDITS |
| 1316 | Organization of PJM States, Inc. (OPSI) Funding | | |
| 1317 | North American Electric Reliability Corporation (NERC) | | |
| 1318 | Reliability First Corporation (RFC) | | |
| 1319 | Consumer Advocates of PJM States, Inc. (CAPS) | | |
| 1320 | Transmission Owner Scheduling, System Control and Dispatch Service | 2320 | Transmission Owner Scheduling, System Control and Dispatch Service |
| 1330 | Reactive Supply and Voltage Control from Generation and Other Sources Service | 2330 | Reactive Supply and Voltage Control from Generation and Other Sources Service |
| 1340 | Regulation and Frequency Response Service | 2340 | Regulation and Frequency Response Service |
| 1350 | Energy Imbalance Service | 2350 | Energy Imbalance Service |
| 1360 | Synchronized Reserve | 2360 | Synchronized Reserve |
| 1362 | Non-Synchronized Reserve | 2362 | Non-Synchronized Reserve |
| 1365 | Day-ahead Scheduling Reserve | 2365 | Day-ahead Scheduling Reserve |
| 1370 | Day-ahead Operating Reserve | 2370 | Day-ahead Operating Reserve |
| 1371 | Day-ahead Operating Reserve for Load Response | 2371 | Day-ahead Operating Reserve for Load Response |
| 1375 | Balancing Operating Reserve | 2375 | Balancing Operating Reserve |
| 1376 | Balancing Operating Reserve for Load Response | 2376 | Balancing Operating Reserve for Load Response |
| 1377 | Synchronous Condensing | 2377 | Synchronous Condensing |
| 1378 | Reactive Services | 2378 | Reactive Services |
| 1380 | Black Start Service | 2380 | Black Start Service |
| 1390 | Fuel Cost Policy Penalty | 2390 | Fuel Cost Policy Penalty |
| 1400 | Load Reconciliation for Spot Market Energy | | |
| 1410 | Load Reconciliation for Transmission Congestion | | |
| | | 2415 | Balancing Transmission Congestion Load Reconciliation |
| 1420 | Load Reconciliation for Transmission Losses | 2420 | Load Reconciliation for Transmission Losses |
| 1430 | Load Reconciliation for Inadvertent Interchange | | |
| 1440 | Load Reconciliation for PJM Scheduling, System Control and Dispatch Service | | |

| PJM Billing Statement Line Items | | | |
|---|--|-------------|---|
| ID # | CHARGES | ID # | CREDITS |
| 1441 | Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund | | |
| 1442 | Load Reconciliation for Schedule 9-6 - Advanced Second Control Center | | |
| 1444 | Load Reconciliation for Market Monitoring Unit (MMU) Funding | | |
| 1445 | Load Reconciliation for FERC Annual Charge Recovery | | |
| 1446 | Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding | | |
| 1447 | Load Reconciliation for North American Electric Reliability Corporation (NERC) | | |
| 1448 | Load Reconciliation for Reliability First Corporation (RFC) | | |
| 1449 | Load Reconciliation for Consumer Advocates of PJM States, Inc. (CAPS) Funding | | |
| 1450 | Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service | | |
| 1460 | Load Reconciliation for Regulation and Frequency Response Service | | |
| 1470 | Load Reconciliation for Synchronized Reserve | | |
| 1472 | Load Reconciliation for Non-Synchronized Reserve | | |
| 1475 | Load Reconciliation for Day-ahead Scheduling Reserve | | |
| 1478 | Load Reconciliation for Balancing Operating Reserve | | |
| 1480 | Load Reconciliation for Synchronous Condensing | | |
| 1490 | Load Reconciliation for Reactive Services | | |
| 1500 | Financial Transmission Rights Auction | 2500 | Financial Transmission Rights Auction |
| | | 2510 | Auction Revenue Rights |
| 1600 | RPM Auction | 2600 | RPM Auction |
| | | 2605 | RPM Seasonal Capacity Performance Auction |
| 1610 | Locational Reliability | | |
| 1611 | CP Transitional Locational Reliability | | |

| PJM Billing Statement Line Items | | | |
|---|--|-------------|--|
| ID # | CHARGES | ID # | CREDITS |
| | | 2620 | Interruptible Load for Reliability |
| | | 2625 | LSE PRD |
| | | 2630 | Capacity Transfer Rights |
| | | 2640 | Incremental Capacity Transfer Rights |
| 1650 | Auction Specific MW Capacity Transaction | 2650 | Auction Specific MW Capacity Transaction |
| 1660 | Load Management Compliance Penalty | 2660 | Load Management Compliance Penalty |
| 1661 | Capacity Resource Deficiency | 2661 | Capacity Resource Deficiency |
| 1662 | Generation Resource Rating Test Failure | 2662 | Generation Resource Rating Test Failure |
| 1663 | Qualifying Transmission Upgrade Compliance Penalty | 2663 | Qualifying Transmission Upgrade Compliance Penalty |
| 1664 | Peak Season Maintenance Compliance Penalty | 2664 | Peak Season Maintenance Compliance Penalty |
| 1665 | Peak-Hour Period Availability | 2665 | Peak-Hour Period Availability |
| 1666 | Load Management Test Failure | 2666 | Load Management Test Failure |
| 1667 | Non-Performance | 2667 | Bonus Performance |
| 1669 | PRD Commitment Compliance Policy | 2669 | PRD Commitment Compliance Penalty |
| 1670 | FRR LSE Reliability | 2670 | FRR LSE Reliability |
| 1680 | FRR LSE Demand Resource and ILR Compliance Penalty | 2680 | FRR LSE Demand Resource and ILR Compliance Penalty |
| 1681 | FRR LSE Capacity Resource Deficiency | 2681 | FRR LSE Capacity Resource Deficiency |
| 1682 | FRR LSE Generation Resource Rating Test Failure | 2682 | FRR LSE Generation Resource Rating Test Failure |
| 1683 | FRR LSE Qualifying Transmission Upgrade Compliance Penalty | 2683 | FRR LSE Qualifying Transmission Upgrade Compliance Penalty |
| 1684 | FRR LSE Peak Season Maintenance Compliance Penalty | 2684 | FRR LSE Peak Season Maintenance Compliance Penalty |
| 1685 | FRR LSE Peak-Hour Period Availability | 2685 | FRR LSE Peak-Hour Period Availability |
| 1686 | FRR LSE Load Management Test Failure | 2686 | FRR LSE Load Management Test Failure |
| 1687 | FRR LSE Schedule 9-5 | 2687 | FRR LSE Schedule 9-5 |
| 1688 | FRR LSE Schedule 9-6 | 2688 | FRR LSE Schedule 9-6 |
| 1710 | PJM/MISO Seams Elimination Cost Assignment | 2710 | PJM/MISO Seams Elimination Cost Assignment |
| 1712 | Intra-PJM Seams Elimination Cost Assignment | 2712 | Intra-PJM Seams Elimination Cost Assignment |
| 1720 | RTO Start-up Cost Recovery | 2720 | RTO Start-up Cost Recovery |

| PJM Billing Statement Line Items | | | |
|---|---|-------------|-------------------------------------|
| ID # | CHARGES | ID # | CREDITS |
| 1730 | Expansion Cost Recovery | 2730 | Expansion Cost Recovery |
| 1900 | Unscheduled Transmission Service | | |
| 1910 | Ramapo Phase Angle Regulators | 2910 | Ramapo Phase Angle Regulators |
| 1911 | Michigan - Ontario Interface Phase Angle Regulators | | |
| | | 2912 | CT Lost Opportunity Cost Allocation |
| 1920 | Station Power | | |
| 1930 | Generation Deactivation | 2930 | Generation Deactivation |
| 1932 | Generation Deactivation Refund | 2932 | Generation Deactivation Refund |
| 1950 | Virginia Retail Administrative Fee | 2950 | Virginia Retail Administrative Fee |
| 1952 | Deferred Tax Adjustment | 2952 | Deferred Tax Adjustment |
| 1955 | Deferral Recovery | 2955 | Deferral Recovery |
| 1957 | Schedule 11A PJM Net | 2957 | Schedule 11A PJM Net |
| 1980 | Miscellaneous Bilateral | 2980 | Miscellaneous Bilateral |
| 1995 | PJM Annual Membership Fee | | |
| | | 2996 | Annual PJM Cell Tower |
| | | 2997 | Annual PJM Building Rent |
| 1999 | PJM Customer Payment Default | | |