



August 4, 2016

In the Matter of the Provision of Basic Generation  
Service and the Compliance Tariff Filing  
Reflecting Changes to Schedule 12 Charges  
in PJM Open Access Transmission Tariff –  
JCP&L, PSE&G and Rockland  
June 17, 2016 Filing

BPU Docket No. ER16060527

**VIA OVERNIGHT MAIL**

Irene Kim Asbury, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, Third Floor, Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the Board of Public Utilities (Board) Order in the above referenced matter.

On June 17, 2016, PSE&G and the other Electric Distribution Companies (EDCs) filed to recover Federal Energy Regulatory Commission (FERC) approved changes to transmission rates in Schedule 12 of the PJM Open Access Transmission Tariff (OATT) made in response to: (i) the annual formula rate update filings made by PPL Electric Utilities Corporation in FERC Docket No. ER09-1148, by American Electric Power Service Corporation in FERC Docket No. ER08-1329 and ER10-355, and by Trans-Allegheny Interstate Line Company in FERC Docket No. ER07-562, and (ii) the formula rate update filings made by the public utility affiliates of Pepco Holdings Inc. in FERC Docket No. ER08-1423 and the respective utility affiliate compliance filings for formula rate updates made by Atlantic City Electric Company in Docket No. ER09-1156, Delmarva Power and Light in Docket No. ER09-1158, and Potomac Electric Power Company in Docket No. ER09-1159. The Board issued an Order on July 29, 2016 which approved the Company's June 17<sup>th</sup> filing effective for service on and after September 1, 2016.

The Company herewith files the following revised tariff sheets, effective September 1, 2016:

**Tariff for Electric Service, B.P.U.N.J. No. 15 Electric**

- Nineteenth Revised Sheet No. 75 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges
- Nineteenth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fourteenth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in blue ink that reads "Alexander C. Stern". The signature is written in a cursive style with a clear, legible font.

Attachments

C Service List (E-Mail Only)

**In the Matter of the Provision of Basic Generation Service and the Compliance  
Tariff Filing Reflecting Changes to Schedule 12 Charges  
in PJM Open Access Transmission Tariff –  
JCP&L, PSE&G and Rockland  
June 17, 2016 Filing**

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**In the Matter of the Provision of Basic Generation Service and the Compliance  
Tariff Filing Reflecting Changes to Schedule 12 Charges  
in PJM Open Access Transmission Tariff –  
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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES****APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

**BGS ENERGY CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**

**Charges per kilowatthour:**

| Rate<br>Schedule           | For usage in each of the<br>months of<br><u>October through May</u> |                      | For usage in each of the<br>months of<br><u>June through September</u> |                      |
|----------------------------|---|----------------------|--|----------------------|
|                            | Charges   |                      | Charges  |                      |
|                            | <u>Charges</u>  | <u>Including SUT</u> | <u>Charges</u>   | <u>Including SUT</u> |
| RS – first 600 kWh         | \$0.117740  | \$0.125982           | \$0.119569   | \$0.127939           |
| RS – in excess of 600 kWh  | 0.117740  | 0.125982             | 0.128677   | 0.137684             |
| RHS – first 600 kWh        | 0.089942  | 0.096238             | 0.086350   | 0.092395             |
| RHS – in excess of 600 kWh | 0.089942  | 0.096238             | 0.098529   | 0.105426             |
| RLM On-Peak                | 0.204768  | 0.219102             | 0.219206   | 0.234550             |
| RLM Off-Peak               | 0.053141  | 0.056861             | 0.050058   | 0.053562             |
| WH                         | 0.054613  | 0.058436             | 0.053331   | 0.057064             |
| WHS                        | 0.054808  | 0.058645             | 0.053437   | 0.057178             |
| HS                         | 0.095862  | 0.102572             | 0.099264   | 0.106212             |
| BPL                        | 0.051584  | 0.055195             | 0.047370   | 0.050686             |
| BPL-POF                    | 0.051584  | 0.055195             | 0.047370   | 0.050686             |
| PSAL                       | 0.051584  | 0.055195             | 0.047370   | 0.050686             |

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 4, 2016

Effective: September 1, 2016

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 29, 2016  
in Docket No. ER16060527

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES  
(Continued)**

**BGS CAPACITY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Generation Obligation:**

|   |          |
|---|----------|
| Charge applicable in the months of June through September ..... | \$6.7319 |
| Charge including New Jersey Sales and Use Tax (SUT) .....       | \$7.2031 |
| <br>  |          |
| Charge applicable in the months of October through May .....    | \$6.7319 |
| Charge including New Jersey Sales and Use Tax (SUT) .....       | \$7.2031 |

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Transmission Obligation:**

|  |                              |
|--|------------------------------|
| Currently effective Annual Transmission Rate for<br>Network Integration Transmission Service for the<br>Public Service Transmission Zone as derived from the<br>FERC Electric Tariff of the PJM Interconnection, LLC ..... | \$ 79,939.39 per MW per year |
| PJM Seams Elimination Cost Assignment Charges .....  | \$ 0.00 per MW per month     |
| PJM Reliability Must Run Charge .....  | \$ 0.00 per MW per month     |
| PJM Transmission Enhancements  |                              |
| Trans-Allegheny Interstate Line Company .....  | \$ 104.68 per MW per month   |
| Virginia Electric and Power Company .....  | \$ 84.86 per MW per month    |
| Potomac-Appalachian Transmission Highline L.L.C. ....  | \$ 15.15 per MW per month    |
| PPL Electric Utilities Corporation .....   | \$ 53.39 per MW per month    |
| American Electric Power Service Corporation .....  | \$ 26.91 per MW per month    |
| Atlantic City Electric Company .....   | \$ 11.09 per MW per month    |
| Delmarva Power and Light Company .....   | \$ 0.33 per MW per month     |
| Potomac Electric Power Company .....   | \$ 3.37 per MW per month     |

|  |           |
|--|-----------|
| Above rates converted to a charge per kW of Transmission<br>Obligation, applicable in all months ..... | \$ 6.9615 |
| Charge including New Jersey Sales and Use Tax (SUT) .....  | \$ 7.4488 |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: August 4, 2016

Effective: September 1, 2016

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)  
ELECTRIC SUPPLY CHARGES  
(Continued)**

**BGS TRANSMISSION CHARGES**

**Charges per kilowatt of Transmission Obligation:**

|  |                              |
|--|------------------------------|
| Currently effective Annual Transmission Rate for<br>Network Integration Transmission Service for the<br>Public Service Transmission Zone as derived from the<br>FERC Electric Tariff of the PJM Interconnection, LLC ..... | \$ 79,939.39 per MW per year |
| PJM Seams Elimination Cost Assignment Charges .....  | \$ 0.00 per MW per month     |
| PJM Reliability Must Run Charge .....  | \$ 0.00 per MW per month     |
| PJM Transmission Enhancements  |                              |
| Trans-Allegheny Interstate Line Company .....  | \$ 104.68 per MW per month   |
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|  |           |
|--|-----------|
| Above rates converted to a charge per kW of Transmission<br>Obligation, applicable in all months ..... | \$ 6.9615 |
| Charge including New Jersey Sales and Use Tax (SUT) .....  | \$ 7.4488 |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.