

August 4, 2016

via Messenger

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

RE: Tariff Compliance Filing – Transmission Enhancement Charges (“TEC”) Surcharges
In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff –
June 17, 2016 Filing
Docket No. ER16060527

Dear Secretary Asbury:

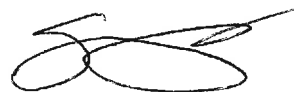
Pursuant to the referenced BPU Order related to TRAILCO-TEC, PEPCO-TEC, ACE-TEC, Delmarva-TEC, AEP-East-TEC and PPL-TEC dated July 29, 2016, attached please find the original and eleven copies of Jersey Central Power & Light Company’s tariff compliance filing for these TEC Surcharges to BGS-RSCP and BGS-CIEP customers effective September 1, 2016.

The revised tariff sheets for Riders BGS-RSCP and BGS-CIEP are attached. All TEC Surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, effective September 1, 2016 as detailed in the Riders.

Please stamp one of the enclosed copies of this letter as “filed” and return to me in the enclosed, self-addressed stamped envelope.

If you have any questions, please contact me at 973-401-8699.

Sincerely,



Sally J. Cheong
Manager, Tariff Activity
Rates & Regulatory Affairs, NJ

Attachments

cc: S. Peterson
S. Brand
J. May

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| <p>PART III</p> <p>SERVICE CLASSIFICATIONS AND RIDERS</p> <p>TABLE OF CONTENTS</p> |
|---|

| | <u>Sheet No.</u> | <u>Revision No.</u> |
|---|----------------------|-----------------------------|
| Rider BGS-RSCP – Basic Generation Service – Residential Small Commercial Pricing (formerly Rider BGS-FP) | 33 34 | Second Eleventh |
| Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy Pricing | 35 36 | Third Tenth |
| Rider CIEP – Standby Fee (formerly Rider DSSAC) | 37 | Second |
| Rider NGC – Non-utility Generation Charge | 38 39 40 | Original Second First |
| Rider SBC – Societal Benefits Charge | 41 | Second |
| Rider DSF – Demand Side Factor | 42 | Original |
| Rider NDC – Nuclear Decommissioning Costs | 43 | Original |
| Rider RAC – Remediation Adjustment Clause | 44 | First |
| Rider UNC – Uncollectible Accounts Charge | 45 | Original |
| Rider USF – Universal Service Fund Costs Recovery | 46 | First |
| Rider QFS – Cogeneration and Small Power Production Service | 47 48 | First Original |
| Rider STB – Standby Service | 49 50 | Original Original |
| Rider CEP – Consumer Electronics Protection Service (Restricted) | 51 52 | Original Original |
| Rider CBT – Corporation Business Tax | 53 | Original |
| Rider SUT – Sales and Use Tax | 54 | Original |
| Rider SCC – System Control Charge | 55 | Original |
| Rider RRC – RGGI Recovery Charge | 56 | Original |
| Rider SRC – Storm Recovery Charge | 57 | Original |

Issued: August 4, 2016

Effective: September 1, 2016

**Filed pursuant to Order of Board of Public Utilities
Docket No. ER16060527 dated July 29, 2016**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2013, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2016, a TRAILCO4-TEC surcharge of **\$0.000468** per KWH (includes Sales and Use Tax as provided in Rider SUT), a PEPCO2-TEC surcharge of **\$0.000015** per KWH (includes Sales and Use Tax as provided in Rider SUT), an ACE2-TEC surcharge of **\$0.000086** per KWH (includes Sales and Use Tax as provided in Rider SUT), a Delmarva2-TEC surcharge of **\$0.000001** per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East2-TEC surcharge of **\$0.000105** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PPL2-TEC surcharge of **\$0.000213** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

Effective June 1, 2016, a PATH3-TEC surcharge of **\$0.000058** per KWH (includes Sales and Use Tax as provided in Rider SUT), a VEPCO3-TEC surcharge of **\$0.000323** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PSEG2-TEC surcharge of **\$0.002020** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) BGS Reconciliation Charge per KWH: (\$0.002551) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 11 ELECTRIC - PART III

**10th Rev. Sheet No. 36
Superseding 9th Rev. Sheet No. 36**

**Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)**

3) BGS Transmission Charge per KWH: (Continued)

Effective September 1, 2016, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

| | <u>TRAILCO4-TEC</u> | <u>PEPCO2-TEC</u> | <u>ACE2-TEC</u> |
|---------------------------|---------------------|-------------------|-----------------|
| GT – High Tension Service | \$0.000105 | \$0.000003 | \$0.000019 |
| GT | \$0.000225 | \$0.000007 | \$0.000041 |
| GP | \$0.000311 | \$0.000010 | \$0.000057 |
| GS and GST | \$0.000468 | \$0.000015 | \$0.000086 |

| | <u>Delmarva2-TEC</u> | <u>AEP-East2-TEC</u> | <u>PPL2-TEC</u> |
|---------------------------|----------------------|----------------------|-----------------|
| GT – High Tension Service | \$0.000000 | \$0.000024 | \$0.000048 |
| GT | \$0.000001 | \$0.000050 | \$0.000103 |
| GP | \$0.000001 | \$0.000070 | \$0.000142 |
| GS and GST | \$0.000001 | \$0.000105 | \$0.000213 |

Effective June 1, 2016, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

| | <u>PATH3-TEC</u> | <u>VEPCO3-TEC</u> | <u>PSEG2-TEC</u> |
|---------------------------|------------------|-------------------|------------------|
| GT – High Tension Service | \$0.000022 | \$0.000125 | \$0.000783 |
| GT | \$0.000036 | \$0.000202 | \$0.001263 |
| GP | \$0.000040 | \$0.000224 | \$0.001397 |
| GS and GST | \$0.000058 | \$0.000323 | \$0.002020 |

4) BGS Reconciliation Charge per KWH: (\$0.000273) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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