

March 16, 2017

**via Messenger**

Irene Kim Asbury, Secretary  
Board of Public Utilities  
44 South Clinton Ave., 3<sup>rd</sup> Floor  
Suite 314  
PO Box 350  
Trenton, NJ 08625-0350

RE: Jersey Central Power & Light Company  
Tariff Compliance Filing  
I/M/O The Provision of Basic Generation Service  
For the Period Beginning June 1, 2017  
Docket Nos. ER16040337 and ER14040370

Dear Secretary Asbury:

Pursuant to the referenced Orders dated February 10, 2017 and November 24, 2014 respective, attached please find the original and eleven copies of Jersey Central Power & Light Company ("the Company") tariff compliance filing for BGS-RSCP (Residential Small Commercial Pricing) and BGS-CIEP (Commercial Industrial Energy Pricing) for service rendered effective June 1, 2017.

At the Board's agenda meeting on February 10, 2017, the Board certified the final results of the BGS-RSCP and BGS-CIEP Auctions in their entirety, approved the closing prices for each Electric Distribution Company ("EDC"), and ordered each EDC to submit tariff compliance filing by March 24, 2017.

Additionally at the Board's agenda meeting on November 21, 2014 and referenced Order dated November 24, 2014, the Board directed each EDC to make a tariff compliance filing to incorporate increased capacity prices resulting from the Federal Energy Regulatory Commission (FERC) approved PJM Capacity Performance proposal within 14 days of the time the new capacity prices are available to the EDCs and the Board. Final Zonal Capacity prices resulting from the Third Incremental RPM Auction for Delivery Year 2017/2018 were posted on March 10, 2017.

The Company's tariff compliance filing includes the following attachments:

**Attachment 1** – Proposed BGS tariff sheets effective June, 1, 2017

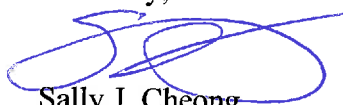
**Attachment 2** – January 2017 updated spreadsheets showing the development of the 2017 BGS Auction Cost and Bid Factor Tables

**Attachment 3** – Development of 2017/2018 Incremental RPM Cost and Derivation of the proposed BGS-RSCP tariff rates by final weighted average BGS-RSCP auction price

**Attachment 4** –Summary of 2017/2018 Incremental RPM Cost

Kindly stamp one of the enclosed copies of this letter as “filed” and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,



Sally J. Cheong  
Manager - Tariff Activity  
Rates & Regulatory Affairs - NJ

**Attachments**

cc: T. Walker  
S. Peterson  
S. Brand

**Attachment 1**  
**Proposed Tariff Sheets**

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
**(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)**

Effective June 1, 2015, Rider BGS-FP (Basic Generation Service – Fixed Pricing) is renamed Rider BGS-RSCP to comply with the BPU Order dated November 24, 2014 (Docket No. ER14040370).

**AVAILABILITY:** Rider BGS-RSCP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST customers that have a peak load share of 500 KW or greater as of November 1, 2016. Rider BGS-RSCP-eligible GS and GST customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-RSCP-eligible customers who have elected to take default service under BGS-CIEP may return to BGS-RSCP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-RSCP will become effective June 1 of that year.

**RATE PER BILLING MONTH: (For service rendered effective June 1, 2017 through May 31, 2018)**  
**1) BGS Energy Charge per KWH:** (All charges include Sales and Use Tax as provided in Rider SUT.)

<u>Service Classification</u>	<u>June through September</u>	<u>October through May</u>
<b>RS</b> - first 600 KWH	<b>\$0.079207</b>	
- all KWH over 600	<b>\$0.088454</b>	
- all KWH		<b>\$0.089062</b>
(Excludes off-peak and controlled water heating special provisions)		
<b>RT</b> - all on-peak KWH	<b>\$0.144684</b>	<b>\$0.145257</b>
- all off-peak KWH	<b>\$0.053297</b>	<b>\$0.056245</b>
<b>RGT</b> - all on-peak KWH	<b>\$0.144684</b>	
- all off-peak KWH	<b>\$0.053297</b>	
- all KWH		<b>\$0.089062</b>
<b>RS and GS Water Heating</b> – all KWH	<b>\$0.090883</b>	<b>\$0.088345</b>
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
<b>GS</b> - all KWH	<b>\$0.084080</b>	<b>\$0.083834</b>
(Excludes off-peak and controlled water heating special provisions)		
<b>GST</b> - all on-peak KWH	<b>\$0.128550</b>	<b>\$0.120444</b>
- all off-peak KWH	<b>\$0.055015</b>	<b>\$0.056244</b>
<b>OL, SVL, MVL, ISL, LED</b> - all KWH	<b>\$0.057749</b>	<b>\$0.058813</b>

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

**Issued:**

**Effective: June 1, 2017**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ER16040337 dated February 10, 2017**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**AVAILABILITY:** Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2016, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

**RATE PER BILLING MONTH:**  
 (For service rendered effective June 1, 2017 through May 31, 2018)

**1) BGS Energy Charge per KWH:** The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06875 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

**2) BGS Capacity Charge per KW of Generation Obligation:** **\$0.21800** per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06875 multiplier for Sales and Use Tax as provided in Rider SUT.

**3) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective January 1, 2013, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	<b>\$0.000000</b>
GT	<b>\$0.000000</b>
GP	<b>\$0.000000</b>
GS and GST	<b>\$0.000000</b>

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

1<sup>st</sup> Rev. Sheet No. 39  
Superseding Original Sheet No. 39

**Rider CIEP – Standby Fee**  
**Commercial Industrial Energy Pricing Standby Fee**  
**(Applicable to Service Classifications GP and GT and**  
**Certain Customers under Service Classifications GS and GST)**

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

**APPLICABILITY:** Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of November 1, 2016, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2017 through May 31, 2018 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

**CIEP – Standby Fee per KWH: \$0.000150**

**(\$0.000160** including Sales and Use Tax as provided in Rider SUT)

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