



Rockland Electric Company
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January 30, 2013

Honorable Kristi Izzo, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, New Jersey 08625-0350

Re: In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Filing - December 14, 2012 Filing - Docket No. ER12121086

Dear Secretary Izzo:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing ten copies of the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

6th	Revised Leaf No.	83
7th	Revised Leaf No.	90
6th	Revised Leaf No.	96
7th	Revised Leaf No.	109
6th	Revised Leaf No.	124
8th	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued January 30, 2013 to become effective February 1, 2013.

This filing is made in compliance with the Board's Decision and Order, dated January 23, 2013 ("Order"), in the above-referenced docket. The Order approved a joint filing made on December 12, 2012 by Atlantic City Electric Company, Jersey Central Power and Light Company, Public Service Electric and Gas Company and RECO (collectively "the EDCs") for approval of tariff changes reflecting revisions to the PJM Interconnection, L.L.C. ("PJM") Open Access Transmission Tariff. Specifically, the EDCs requested approval to revise their Basic Generation Service ("BGS") charges in response to: (1) the annual formula rate update filing made by Potomac-Appalachian Transmission Highline, L.L.C. in Federal Energy Regulatory Commission ("FERC") Docket No. ER08-386-000, (2) the annual formula rate update filing made by Public Service Electric Service and Gas Company in FERC Docket No. ER08-1233, and (3) the annual

formula rate update filing made by Virginia Electric Power Company in FERC Docket No. ER08-92-000. Additional costs related to these filings are assessed by PJM as Transmission Enhancement Charges ("TECs").

Based on the above, RECO submits the tariff leaves included as Attachment A to reflect the Board's determinations in the Order. Specifically, RECO has revised its Transmission Surcharges, which include Board-approved TEC costs, to recover from customers and compensate the BGS suppliers for the changes summarized above, subject to the terms and conditions of the applicable Supplier Master Agreements. Differences between payments to BGS suppliers and charges to customers will flow through the Company's BGS Reconciliation Charges.

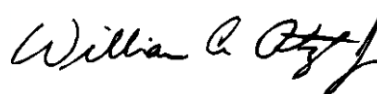
Also included in this compliance filing are the following attachments:

- | | |
|--------------|--|
| Attachment A | The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective February 1, 2013 |
| Attachment B | Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective February 1, 2013 |

Please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at ruggieroc@coned.com.

Very truly yours,



William A. Atzl, Jr.
Director – Rate Engineering

Enclosure

Attachment A

**SERVICE CLASSIFICATION NO. 1
 RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh @	1.209 ¢ per kWh	1.209 ¢ per kWh
Over 250 kWh @	1.209 ¢ per kWh	1.209 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh	0.481 ¢ per kWh	0.481 ¢ per kWh
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(4) Societal Benefits Charge

In accordance with General Information Section 33, a Societal Benefits Charge shall be assessed on all kWh delivered hereunder.

(5) Regional Greenhouse Gas Initiative Surcharge

In accordance with General Information Section 34, a Regional Greenhouse Gas Initiative Surcharge shall be assessed on all kWh delivered hereunder.

(6) Securitization Charges

In accordance with General Information Section 35, the Securitization Charges shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	January 30, 2013	EFFECTIVE:	February 1, 2013
ISSUED BY:	John McAvoy, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated January 23, 2013 in Docket No. ER12121086.

**SERVICE CLASSIFICATION NO. 2
 GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

- (3) Transmission Charges (Continued)
 - (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.328 ¢ per kWh	0.328 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.345 ¢ per kWh	0.345 ¢ per kWh

- (4) Societal Benefits Charge
 In accordance with General Information Section 33, a Societal Benefits Charge shall be assessed on all kWh delivered hereunder.
- (5) Regional Greenhouse Gas Initiative Surcharge
 In accordance with General Information Section 34, a Regional Greenhouse Gas Initiative Surcharge shall be assessed on all kWh delivered hereunder.
- (6) Securitization Charges
 In accordance with General Information Section 35, the Securitization Charges shall be assessed on all kWh delivered hereunder.
- (7) Smart Grid Surcharge
 In accordance with General Information Section 36, a Smart Grid Surcharge shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u> All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday @	0.811 ¢ per kWh	0.811 ¢ per kWh
<u>Off-Peak</u> All other kWh @	0.811 ¢ per kWh	0.811 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.343 ¢ per kWh	0.343 ¢ per kWh
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(4) Societal Benefits Charge

In accordance with General Information Section 33, a Societal Benefits Charge shall be assessed on all kWh delivered hereunder.

(5) Regional Greenhouse Gas Initiative Surcharge

In accordance with General Information Section 34, a Regional Greenhouse Gas Initiative Surcharge shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	January 30, 2013	EFFECTIVE:	February 1, 2013
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**SERVICE CLASSIFICATION NO. 5
 RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh ... @	0.794 ¢ per kWh	0.794 ¢ per kWh
Next 450 kWh ... @	0.794 ¢ per kWh	0.794 ¢ per kWh
Over 700 kWh ... @	0.794 ¢ per kWh	0.794 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ... @	0.346 ¢ per kWh	0.346 ¢ per kWh
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(4) Societal Benefits Charge

In accordance with General Information Section 33, a Societal Benefits Charge shall be assessed on all kWh delivered hereunder.

(5) Regional Greenhouse Gas Initiative Surcharge

In accordance with General Information Section 34, a Regional Greenhouse Gas Initiative Surcharge shall be assessed on all kWh delivered hereunder.

(6) Securitization Charges

In accordance with General Information Section 35, the Securitization Charges shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	January 30, 2013	EFFECTIVE:	February 1, 2013
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**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE- MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$1.92 per kW	\$1.92 per kW
Period II	All kW @	0.50 per kW	0.50 per kW
Period III	All kW @	1.74 per kW	1.74 per kW
Period IV	All kW @	0.50 per kW	0.50 per kW

Usage Charge

Period I	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period II	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period III	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period IV	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.212 ¢ per kWh	0.212 ¢ per kWh

(4) Societal Benefits Charge

In accordance with General Information Section 33, a Societal Benefits Charge shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: January 30, 2013

EFFECTIVE: February 1, 2013

ISSUED BY: John McAvoy, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated January 23, 2013 in Docket No. ER12121086.

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 2.610 ¢ per kWh during the billing months of October through May and 4.125 ¢ per kWh during the summer billing months and a Transmission Charge of 0.552 ¢ per kWh and a Transmission Surcharge of 0.212 ¢ per kWh during all billing months.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.96 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), (6), (7), (8) and (9) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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Attachment B

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective February 1, 2013

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) for 2013
 FERC-approved PEPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) for currently in RECO's rates
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) for 2013
 FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for 2013

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00000
AEP-East - TEC	(3)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Delmarva - TEC	(4)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00000
PATH - TEC	(5)	0.00004	0.00003	0.00003	0.00003	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00004	0.00003	0.00003	0.00003	0.00000	0.00003	0.00000	0.00001
PPL - TEC	(7)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
PSE&G - TEC	(8)	0.00374	0.00252	0.00268	0.00267	0.00000	0.00271	0.00000	0.00169
TrAILCo - TEC	(9)	0.00046	0.00033	0.00032	0.00032	0.00000	0.00030	0.00000	0.00017
VEPCo - TEC	(10)	0.00018	0.00012	0.00013	0.00012	0.00000	0.00013	0.00000	0.00008
Total (\$/kWh and excl SUT)		\$0.00451	\$0.00307	\$0.00323	\$0.00321	\$0.00000	\$0.00324	\$0.00000	\$0.00198
Total (¢/kWh and excl SUT)		0.451 ¢	0.307 ¢	0.323 ¢	0.321 ¢	0.000 ¢	0.324 ¢	0.000 ¢	0.198 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00000
AEP-East - TEC	(3)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Delmarva - TEC	(4)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00000
PATH - TEC	(5)	0.00004	0.00003	0.00003	0.00003	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00004	0.00003	0.00003	0.00003	0.00000	0.00003	0.00000	0.00001
PPL - TEC	(7)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
PSE&G - TEC	(8)	0.00400	0.00270	0.00287	0.00286	0.00000	0.00290	0.00000	0.00181
TrAILCo - TEC	(9)	0.00049	0.00035	0.00034	0.00034	0.00000	0.00032	0.00000	0.00018
VEPCo - TEC	(10)	0.00019	0.00013	0.00014	0.00013	0.00000	0.00014	0.00000	0.00009
Total (\$/kWh and incl SUT)		\$0.00481	\$0.00328	\$0.00345	\$0.00343	\$0.00000	\$0.00346	\$0.00000	\$0.00212
Total (¢/kWh and incl SUT)		0.481 ¢	0.328 ¢	0.345 ¢	0.343 ¢	0.000 ¢	0.346 ¢	0.000 ¢	0.212 ¢

Notes:

- (1) RMR rates based on allocations by transmission zone. For RECO, the estimated allocation is zero percent for calendar year 2012.
- (2) ACE-TEC rates pursuant to the Board's Order dated September 13, 2012 in Docket No. ER12060552.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated September 13, 2012 in Docket No. ER12060552.
- (4) Delmarva-TEC rates pursuant to the Board's Order dated September 13, 2012 in Docket No. ER12060552.
- (5) PATH-TEC rates calculated in Attachment 3 of the joint filing filed 12/22/2012.
- (6) PEPSCO-TEC rates pursuant to the Board's Order dated September 13, 2012 in Docket No. ER12060552.
- (7) PPL-TEC rates pursuant to the Board's Order dated September 13, 2012 in Docket No. ER12060552.
- (8) PSE&G-TEC rates calculated in Attachment 3 of the joint filing filed 12/22/2012.
- (9) TrAILCo-TEC rates rates pursuant to the Board's Order dated September 13, 2012 in Docket No. ER12060552.
- (10) VEPCo-TEC rates calculated in Attachment 3 of the joint filing filed 12/22/2012.