



Via UPS Express

January 29, 2013

In the Matter of the Provision of Basic
Generation Service and Compliance Tariff
Filing Reflecting Changes to Schedule 12
Charges in PJM Open Access Transmission
Tariff - PSE&G December 14, 2012 Filing

Docket No. ER12121086

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Izzo:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the Board of Public Utilities (Board) Order in the above referenced matter.

On December 12, 2012, PSE&G filed to recover a FERC-approved change to transmission rates in Schedule 12 of the PJM Open Access Transmission Tariff in response to a formula rate update filing made by Public Service Electric and Gas ("PSE&G") in Federal Energy Regulatory Commission ("FERC") Docket No. ER08-1233, and in response to the annual formula rate update filings made by Potomac-Appalachian Transmission Highline, L.L.C. ("PATH") in Docket No. ER08-386-000 and Virginia Electric and Power Company ("VEPCo") in Docket No. ER-08-92-000. This filing was approved by the Board through an Order in the above referenced Docket No. ER12121086 dated January 23, 2013. The tariff sheets are effective as of February 1, 2013.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please advise.

Very truly yours,

Original signed by Mally Becker, Esq.

Attachments
C Service List (electronic)

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 750 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u> Charges		For usage in each of the months of <u>June through September</u> Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	\$0.107072	\$0.114567	\$0.105430	\$0.112810
RS – in excess of 600 kWh	0.107072	0.114567	0.114066	0.122051
RHS – first 600 kWh	0.089412	0.095671	0.086083	0.092109
RHS – in excess of 600 kWh	0.089412	0.095671	0.097630	0.104464
RLM On-Peak	0.165686	0.177284	0.173006	0.185116
RLM Off-Peak	0.060818	0.065075	0.056270	0.060209
WH	0.125274	0.134043	0.124717	0.133447
WHS	0.060838	0.065097	0.060918	0.065182
HS	0.089232	0.095478	0.094329	0.100932
BPL	0.058737	0.062849	0.054635	0.058459
BPL-POF	0.058737	0.062849	0.054635	0.058459
PSAL	0.058737	0.062849	0.054635	0.058459

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: January 29, 2013

Effective: February 1, 2013

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 23, 2013

in Docket No. ER12121086

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ 5.6175
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.0107
 Charge applicable in the months of October through May.....	 \$ 5.6175
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.0107

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 42,285.83 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 113.73 per MW per month
Virginia Electric and Power Company	\$ 45.73 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 10.72 per MW per month
PPL Electric Utilities Corporation	\$ 7.91 per MW per month
American Electric Power Service Corporation	\$ 0.57 per MW per month
Atlantic City Electric Company	\$ 5.06 per MW per month
Delmarva Power and Light Company.....	\$ 3.11 per MW per month
Potomac Electric Power Company.....	\$ 11.03 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ 3.7216
Charge including New Jersey Sales and Use Tax (SUT)	\$ 3.9821

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 42,285.83 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
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Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ 3.7216
Charge including New Jersey Sales and Use Tax (SUT)	\$ 3.9821

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.