

January 25, 2013

via Messenger

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625-0350

RE: Tariff Compliance Filing -- Transmission Enhancement Charges ("TEC") Surcharges
In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff --
December 14, 2012 Filing
Docket No. ER12121086

Dear Secretary Izzo:

Pursuant to the referenced BPU Order related to PATH-TEC, VEPCO-TEC and PSE&G-TEC dated January 23, 2013, attached please find the original and twelve copies of Jersey Central Power & Light Company's tariff compliance filing for these TEC Surcharges to BGS-FP and BGS-CIEP customers effective February 1, 2013.

The revised tariff sheets for Riders BGS-FP and BGS-CIEP are attached. All TEC Surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, effective February 1, 2013 as detailed in the Riders.

Please stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed stamped envelope.

If you have any questions, please contact me at 973-401-8699.

Sincerely,



Sally J. Cheong
Manager, Tariff Activity
Rates & Regulatory Affairs, NJ

Attachments

cc: A. Bator
S. Brand
S. Peterson
J. May

**PART III
SERVICE CLASSIFICATIONS AND RIDERS
TABLE OF CONTENTS**

	Sheet No.	Revision No.
Rider BGS-FP – Basic Generation Service – Fixed Pricing	36 36A	Thirty-second Thirty-sixth
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy Pricing	37 37A	Thirty-seventh Twenty-sixth
Rider CIEP – Standby Fee (formerly Rider DSSAC)	38	Tenth
Rider NGC – Non-utility Generation Charge	39 39A 39B	Ninth Ninth Seventh
Rider SBC – Societal Benefits Charge	40	Eleventh
Rider DSF – Demand Side Factor	41 42	Original Second
Rider NDC – Nuclear Decommissioning Costs	43	Second
Rider RAC – Remediation Adjustment Clause	44	Fourth
Rider UNC – Uncollectable Accounts Charge	45	Second
Reserved for Future Use	46	Original
Rider USF – Universal Service Fund Costs Recovery	47	Ninth
Rider QFS – Cogeneration and Small Power Production Service	48 49	Original Original
Rider STB – Standby Service	50 51	Original First
Rider CEP – Consumer Electronics Protection Service (Restricted)	52 53	First Original
Rider BE – Business Enhancement Incentive (Closed)	54 - 56	Original
Rider CBT – Corporation Business Tax	57	Original
Rider SUT – Sales and Use Tax	58	Third
Rider TEFA – Transitional Energy Facility Assessment	59	First
Rider SCC – System Control Charge	60	Second
Rider RRC – RGGI Recovery Charge	61	Second

Issued: January 25, 2013

Effective: February 1, 2013

Filed pursuant to Order of Board of Public Utilities
Docket No. ER12121086 dated January 23, 2013

Issued by Donald M. Lynch, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-FP**Basic Generation Service – Fixed Pricing****(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)**

2) **BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2013, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective October 1, 2012, a TRAILCO4-TEC surcharge of **\$0.000528** per KWH (includes Sales and Use Tax as provided in Rider SUT), a PEPCO2-TEC surcharge of **\$0.000050** per KWH (includes Sales and Use Tax as provided in Rider SUT), an ACE2-TEC surcharge of **\$0.000081** per KWH (includes Sales and Use Tax as provided in Rider SUT), a Delmarva2-TEC surcharge of **\$0.000014** per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East2-TEC surcharge of **\$0.000002** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PPL2-TEC surcharge of **\$0.000035** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

Effective February 1, 2013, a PATH3-TEC surcharge of **\$0.000047** per KWH (includes Sales and Use Tax as provided in Rider SUT), a VEPCO3-TEC surcharge of **\$0.000200** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PSEG2-TEC surcharge of **\$0.001366** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) **BGS Reconciliation Charge per KWH: (\$0.000540)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective October 1, 2012, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	<u>TRAILCO4-TEC</u>	<u>PEPCO2-TEC</u>	<u>ACE2-TEC</u>
GT – High Tension Service	\$0.000064	\$0.000006	\$0.000010
GT	\$0.000304	\$0.000029	\$0.000046
GP	\$0.000331	\$0.000031	\$0.000050
GS and GST	\$0.000528	\$0.000050	\$0.000081

	<u>Delmarva2-TEC</u>	<u>AEP-East2-TEC</u>	<u>PPL2-TEC</u>
GT – High Tension Service	\$0.000002	\$0.000000	\$0.000004
GT	\$0.000007	\$0.000001	\$0.000020
GP	\$0.000009	\$0.000001	\$0.000022
GS and GST	\$0.000014	\$0.000002	\$0.000035

Effective February 1, 2013, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	<u>PATH3-TEC</u>	<u>VEPCO3-TEC</u>	<u>PSEG2-TEC</u>
GT – High Tension Service	\$0.000005	\$0.000022	\$0.000153
GT	\$0.000026	\$0.000111	\$0.000758
GP	\$0.000030	\$0.000126	\$0.000866
GS and GST	\$0.000047	\$0.000200	\$0.001366

4) BGS Reconciliation Charge per KWH: \$0.001099 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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