



A PHI Company

December 22, 2008

**VIA FIRST CLASS MAIL and
ELECTRONIC MAIL**

Kristi Izzo
Secretary of the Board
State of New Jersey
Board of Public Utilities
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Newark, New Jersey 07102

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RE: In the Matter of the Petition of Atlantic City Electric Company, Jersey Central Power & Light and Public Service Electric & Gas Company for Authorization to Increase the Transmission Related Charges to BGS-FP and BGS-CIEP Customers
BPU Docket No. ER05040368;
In the Matter of the Provision of Basic Generation Service for Year Two of the Post-Transition Period
BPU Docket No. EO03050394;
In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2006
BPU Docket No. EO05040317;
In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2007
BPU Docket No. EO06020119;
In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2008
BPU Docket No. ER07060379; and
In the Matter of the Petition of Atlantic City Electric Company for Approval to Implement Federal Energy Regulatory Commission (“FERC”)-Approved Changes to ACE’s Retail Transmission (Formula) Rate Pursuant to Paragraph 15.9 of the Basic Generation Service-Fixed Price and Basic Generation Service-Commercial Industrial Energy Pricing Supplier Master Agreements
BPU Docket No. EO08070462

Dear Secretary Izzo:

Enclosed please find an original and eleven (11) copies of Atlantic City Electric Company's (“ACE”) compliance filing pursuant to the Board’s June 22, 2005 Decision and Order in connection with BPU Docket No. ER05040368.

This filing also provides revised tariff sheets reflecting an update to the Transmission Enhancement Charge (TEC") revised to reflect changes to the PJM Open Access Transmission Tariff ("OATT") in response to formula rate filings made by the Potomac-Appalachian Transmission Highline, L.L.C. ("PATH") and Virginia Electric and Power Company ("VEPCo") to be effective January 1, 2009, pursuant to and in accordance with the Board's December 22, 2008 Order in the Basic Generation Service dockets referenced above.

In addition, this filing provides revised tariff sheets reflecting an update to the Company's Transmission Service Rates effective January 1, 2009, in accordance with the Order recently issued by the Board in connection with Docket No. EO08070462 (December 19, 2008).

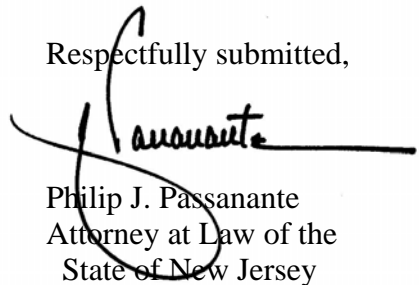
This compliance filing includes the following:

- Attachment 1** Updated Tariff Sheets reflecting the revisions to the Reliability Must Run ("RMR") Surcharge, Transmission Rates and TEC, effective January 1, 2009;
- Attachment 2** Updated ACE RMR Rate Design; and
- Attachment 3** Development of RMR Revenue Requirements

Kindly have the additional copy of this submission marked "filed" and returned to the undersigned in the enclosed, postage pre-paid envelope.

Thank you for your cooperation and courtesies. On behalf of Atlantic City Electric Company, we wish you a safe and healthy Holiday Season.

Respectfully submitted,

 /jpr
Philip J. Passanante
Attorney at Law of the
State of New Jersey

Attachments

cc: Service List (via First Class and Electronic Mail)

Attachment 1

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 1

**SECTION IV
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<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO.</u>
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RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
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Date of Issue: December 22, 2008

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Issued by: Joseph M. Rigby, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO08070462 and ER05040368

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Third Revised Sheet Replaces Thirty-Second Revised Sheet No. 2

**SECTION IV
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SPL	Rate Schedule Street and Private Lighting	35	Twentieth Revised
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CSL	Rate Schedule Contributed Street Lighting	39	Twenty-First Revised
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	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Eighth Revised
	RIDER NGC Non-Utility Generation	57	Fourth Revised

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised Sheet No. 3

**SECTION IV
TABLE OF CONTENTS (Continued)**

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RIDER NEM - Net Energy Metering	61	First Revised

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Twentieth Revised Sheet Replaces Nineteenth Revised Sheet
No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$2.51	\$2.51
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.028699	\$0.028679
Excess kWh	\$0.033030	\$0.023190
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Fossil Asset Sale Credit (\$/kWh)		See Rider FASC
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge		See Rider SBC
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Regulatory Asset Recovery Charge (RARC) (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
System Control Charge (SCC) (\$/kWh)		See Rider BGS
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.007916	\$0.007916
Reliability Must Run Transmission Surcharge	\$0.000007	\$0.000007
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. EO08070462 and ER05040368

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$4.80	\$4.80
Three Phase	\$6.00	\$6.00
Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.62	\$3.80
Reactive Demand Charge	\$0.38	\$0.38
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)		
For each of the first 300 kWh	\$0.040026	\$0.040096
For each of the next 900 kWh	\$0.023417	\$0.018400
For each additional kWh over 1,200 kWhs	\$0.020568	\$0.018400
Ceiling Limit	\$0.044678	\$0.044678
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Fossil Asset Sale Credit (\$/kWh)		See Rider FASC
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge		See Rider SBC
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
System Control Charge (SCC) (\$/kWh)		See Rider BGS
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.63	\$3.25
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000007	\$0.000007
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue: December 22, 2008
Effective Date: January 1, 2009

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV
Sheet No. 14

Twenty-First Revised Sheet Replaces Twentieth Revised

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$4.80	\$4.80
Three Phase	\$6.00	\$6.00
Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.81	\$3.94
Reactive Demand Charge	\$0.38	\$0.38
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)		
For each of the first 300 kWh	\$0.041288	\$0.041359
For each of the next 900 kWh	\$0.024410	\$0.019311
For each additional kWh over 1,200 kWhs	\$0.021515	\$0.019311
Ceiling Limit	\$0.046015	\$0.046015
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Fossil Asset Sale Credit (\$/kWh)		See Rider FASC
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge		See Rider SBC
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
System Control Charge (SCC) (\$/kWh)		See Rider BGS
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.75	\$3.40
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000007	\$0.000007
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 17

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)
AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

	SUMMER	WINTER
Delivery Service Charges:	June Through September	October Through May
Customer Charge	\$93.33	\$93.33
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$5.34	\$5.34
Per kW for the next 875 kW	\$5.34	\$5.34
Per kW for the next 9100 kW	\$5.30	\$5.30
Per kW for each additional kW	\$4.96	\$4.96
Winter Excess Demand*	N/A	\$2.75
Reactive Demand (for each kvar over one-third of kW demand)	\$0.47	\$0.47
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000391	\$0.000391
Step 2. For each additional kWh, except	\$0.000355	\$0.000355
Step 3. For each kWh over 330 kWh per kW demand	\$0.000355	\$0.000355
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.83	\$1.83
Per kW for the next 875 kW	\$1.83	\$1.83
Per kW for the next 9100 kW	\$1.83	\$1.83
Per kW for each additional kW	\$1.81	\$1.81
Winter Excess Demand*	N/A	\$1.30
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000007	\$0.000007
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue: December 22, 2008

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)
AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:	SUMMER	WINTER
	June Through September	October Through May
Customer Charge	\$93.33	\$93.33
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$4.50	\$4.50
Per kW for the next 875 kW	\$4.50	\$4.50
Per kW for the next 9100 kW	\$4.47	\$4.47
Per kW for each additional kW	\$4.86	\$4.86
Winter Excess Demand*	N/A	\$2.50
Reactive Demand (for each kvar over one-third of kW demand)	\$0.40	\$0.40
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000843	\$0.000843
Step 2. For each additional kWh, except	\$0.000803	\$0.000803
Step 3. For each kWh over 330 kWh per kW demand	\$0.000803	\$0.000803
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.73	\$1.73
Per kW for the next 875 kW	\$1.73	\$1.73
Per kW for the next 9100 kW	\$1.72	\$1.72
Per kW for each additional kW	\$1.69	\$1.69
Winter Excess*	N/A	\$1.00
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000007	\$0.000007
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 29

RATE SCHEDULE TGS

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher) or subtransmission level (23 or 34.5 kV).

MONTHLY RATE

	SUMMER	WINTER
Delivery Service Charges:	June Through September	October Through May
Customer Charge	\$89.26	\$89.26
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$1.89	\$1.89
Per kW for the next 875 kW	\$1.89	\$1.89
Per kW for the next 9100 kW	\$1.88	\$1.88
Per kW for each additional kW	\$1.86	\$1.86
Winter Excess Demand*	N/A	\$1.36
Reactive Demand (for each kvar over one-third of kW demand)	\$0.17	\$0.17
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000308	\$0.000308
Step 2. For each additional kWh, except	\$0.000295	\$0.000295
Step 3. For each kWh over 330 kWh per kW demand	\$0.000295	\$0.000295
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.58	\$1.58
Per kW for the next 875 kW	\$1.58	\$1.58
Per kW for the next 9100 kW	\$1.57	\$1.57
Per kW for each additional kW	\$1.54	\$1.54
Winter Excess Demand*	N/A	\$0.76
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000007	\$0.000007
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

*During the months October through May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Thirty-Second Revised Sheet Replaces Thirty-First Revised Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

T&D DAILY RATE

Service and Demand Charge:	\$0.332251	Per day for each service connection plus
Energy Charge:	\$4.656679	Per day for each kilowatt of effective load

The Service and Demand and Energy Charges includes the following charges:

Distribution:

Service and Demand (per day per connection)	\$0.332251
Energy (per day for each kW of effective load)	\$1.600326

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Transmission Rate (\$/kWh)	\$0.003223
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000007
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: December 22, 2008

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Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO08070462 and ER05040368

ATLANTIC CITY ELECTRIC

BPU NJ No. 11 Electric Service - Section IV Twentieth Revised Sheet Replaces Nineteenth Revised Sheet No. 35

**RATE SCHEDULE SPL
(Street and Private Lighting)**

AVAILABILITY OF SERVICE

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

Average Distribution Rate (\$/kWh)	\$0.135476
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000007
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-First Revised Sheet Replaces Thirtieth Revised Sheet No. 36

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

RATE (Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	
<u>INCANDESCENT</u>					
Standard	103	1,000	7.34	3.87	Closed
Standard	202	2,500	13.65	6.85	Closed
Standard	327	4,000	20.70	9.69	Closed
Standard	448	6,000	28.07	12.99	Closed
<u>MERCURY VAPOR</u>					
Standard	100	3,500	10.70	6.43	Closed
Standard	175	6,800	15.53	8.69	Closed
Standard	250	11,000	20.74	11.14	Closed
Standard	400	20,000	31.44	16.15	Closed
Standard	700	35,000	52.38	25.97	Closed
Standard	1,000	55,000	72.51	35.40	Closed
<u>HIGH PRESSURE SODIUM</u>					
Retrofit	150	11,000	13.95	7.95	Closed
Retrofit	360	30,000	29.17	15.10	Closed

RATE (Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	
<u>HIGH PRESSURE SODIUM</u>					
Cobra Head	50	3,600	8.87	6.78	Open
Cobra Head	70	5,500	9.92	7.09	Open
Cobra Head	100	8,500	11.50	7.56	Open
Cobra Head	150	14,000	14.01	8.35	Open
Cobra Head	250	24,750	21.95	12.01	Open
Cobra Head	400	45,000	29.76	14.27	Open
Shoe Box	150	14,000	15.75	10.09	Open
Shoe Box	250	24,750	23.25	13.31	Open
Shoe Box	400	45,000	31.24	15.75	Open
Post Top	50	3,600	9.60	7.51	Open
Post Top	100	8,500	12.28	8.34	Open
Post Top	150	14,000	15.58	9.92	Open
Flood/Profile	150	14,000	13.83	8.17	Open
Flood/Profile	250	24,750	20.54	10.60	Open
Flood/Profile	400	45,000	29.31	13.82	Open
<u>METAL HALIDE</u>					
Flood/Profile	400	31,000	32.15	16.66	Open
Flood/Profile	1,000	96,000	65.83	29.32	Open

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Thirty-First Revised Sheet Replaces Thirtieth Revised Sheet No. 37

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

	<u>RATE (Underground)</u>		<u>MONTHLY</u>		<u>STATUS</u>
	<u>WATTS</u>	<u>LUMENS</u>	Total	w/o BGS and Transmission	
<u>HIGH PRESSURE</u>					
<u>SODIUM</u>					
Cobra Head	50	3,600	12.43	10.34	Open
Cobra Head	70	5,500	13.48	10.65	Open
Cobra Head	100	8,500	15.06	11.12	Open
Cobra Head	150	14,000	17.57	11.91	Open
Cobra Head	250	24,750	24.64	14.70	Open
Cobra Head	400	45,000	32.43	16.94	Open
Shoe Box	150	14,000	19.32	13.66	Open
Shoe Box	250	24,750	26.81	16.87	Open
Shoe Box	400	45,000	34.80	19.31	Open
Post Top	50	3,600	11.27	9.18	Open
Post Top	100	8,500	13.96	10.02	Open
Post Top	150	14,000	19.35	13.69	Open
Flood/Profile	150	14,000	18.20	12.54	Open
Flood/Profile	250	24,750	24.89	14.95	Open
Flood/Profile	400	45,000	32.88	17.39	Open
Flood/Profile	400	31,000	35.81	20.32	Open
Flood/Profile	1000	96,000	69.49	32.98	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$23.09 in addition to the appropriate rate for the fixture mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$65.81 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$96.11 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 39

**RATE SCHEDULE CSL
(Contributed Street Lighting)**

AVAILABILITY

Available for general lighting service in the service area of the Company

The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

Average Distribution Rate (\$/kWh)	\$0.135476
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000007
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

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**ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV**

Thirty-First Revised Sheet Replaces Thirtieth Revised Sheet No. 40

**RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)**

RATE (Mounted on Existing Pole)

High Pressure Sodium Lamp

<u>HPS</u>	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	
<u>HIGH PRESSURE SODIUM</u>					
All	50	3,600	5.05	2.96	Open
All	70	5,500	6.12	3.29	Open
All	100	8,500	7.69	3.75	Open
All	150	14,000	10.21	4.55	Open
All	250	24,750	16.34	6.40	Open
All	400	45,000	24.17	8.68	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased throughout the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer shall reimburse the Company for all expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

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**ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery
BPU NJ No. 11 Electric Service - Section IV Fifth Revised Sheet Replaces Fourth Revised Sheet No. 44**

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary	\$0.34	\$0.28
MGS Primary	\$0.36	\$0.29
AGS Secondary	\$0.17	\$0.33
AGS Primary	\$0.16	\$0.24
TGS	\$0.15	\$0.15

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifth Revised Sheet Replaces Fourth Revised Sheet No. 60b**RIDER (BGS) continued****Basic Generation Service (BGS)****CIEP Standby Fee** \$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

System Control Charge (SCC) \$\$0.000066 per kWh

This charge provides for recovery of appliance cycling load management costs. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all electric customers.

Retail Margin \$0.005377 per kWh

This charge is applicable to all customers taking service under BGS CIEP and those BGS-FP customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary whose annual PLS for generation capacity is equal to or greater than 750 kW as of November 1 of each year. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class	PATH	TrAILCo	Dominion	PSE&G	Total
RS	\$0.000081	\$0.000120	\$0.000002	\$0.000428	\$0.000631
MGS Secondary	\$0.000082	\$0.000122	\$0.000002	\$0.000434	\$0.000640
MGS Primary	\$0.000110	\$0.000207	\$0.000002	\$0.000572	\$0.000891
AGS Secondary	\$0.000066	\$0.000093	\$0.000001	\$0.000350	\$0.000510
AGS Primary	\$0.000077	\$0.000108	\$0.000001	\$0.000404	\$0.000590
TGS	\$0.000125	\$0.000174	\$0.000002	\$0.000648	\$0.000949
SPL/CSL	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DDC	\$0.000041	\$0.000056	\$0.000001	\$0.000213	\$0.000311

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Attachment 2

Atlantic City Electric Company
Proposed Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment

Reliability Must Run (RMR) Costs Allocated to ACE: **\$ 53,159** (1)

Voltage Level	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	RMR Surcharge (\$/kWh)	RMR Surcharge w/ SUT(\$/kWh)
RS	1.08544	4,444,097,480	4,823,801,169	0.5837	\$ 31,028	\$ 0.000007	\$ 0.000007
MGS Secondary	1.08544	1,072,283,895	1,163,899,831	0.1408	\$ 7,487	\$ 0.000007	\$ 0.000007
MGS Primary	1.05345	13,639,714	14,368,757	0.0017	\$ 92	\$ 0.000007	\$ 0.000007
AGS Secondary	1.08544	1,280,215,406	1,389,597,011	0.1681	\$ 8,938	\$ 0.000007	\$ 0.000007
AGS Primary	1.05345	313,652,448	330,417,171	0.0400	\$ 2,125	\$ 0.000007	\$ 0.000007
TGS	1.02951	438,400,534	451,337,733	0.0546	\$ 2,903	\$ 0.000007	\$ 0.000007
SPL/CSL	1.08544	74,217,164	80,558,278	0.0097	\$ 518	\$ 0.000007	\$ 0.000007
DDC	1.08544	9,601,909	10,422,296	0.0013	\$ 67	\$ 0.000007	\$ 0.000007
		7,646,108,550	8,264,402,246	1.0000	\$ 53,159		

(1) Based on RMR cost, net of revenue recovery for 2009 for ACE zone - annualized based on 12 months of recovery

Attachment 3

Compliance Filing
 Effective 1/1/09
 Attachment 3

RMR Rates for 2009 with Net Revenue Removed
 Customer Impacts - Annualized

RMR Revenue Requirement Component	<u>Estimated for 2009</u>	<u>Proposed Months of Recovery</u>	<u>Monthly RMR Recovery</u>
Base Tariff Rate (w/net revenue removed)	\$ (299,268)	12	\$ (24,939)
Projected Investments (incl Interest)	\$ 9,339,368	12	\$ 778,281
Credit from 2008	\$ (3,724,181)	12	\$ (310,348)
Annual Revenue Requirements	\$ 5,315,919	12	\$ 442,993

RMR Cost Recovery and PJM Rates for 2009
 Calculation of Zonal Cost Allocation

<u>Zone</u>	<u>PJM 2009 Zonal Cost Allocation</u>	<u>Monthly Impact on Customers</u>	<u>Zonal Transmission Load in MW</u>	<u>Rate \$/MW-mo.</u>	<u>Estimated 2009 Impact</u>
PSE&G	75%	\$ 332,244.96	10,654.0	\$ 31.18	\$ 3,986,939.46
JCP&L	23%	\$ 101,888.45	6,298.6	\$ 16.18	\$ 1,222,661.44
PECO	0%	-	-	-	-
AE	1%	\$ 4,429.93	2,638.4	\$ 1.68	\$ 53,159.19
DP&L	0%	-	-	-	-
RECO	1%	\$ 4,429.93	439.9	\$ 10.07	\$ 53,159.19
Total	100%	\$ 442,993.27			\$ 5,315,919.28

In the Matter of the Petition of Atlantic City Electric Company, Jersey Central Power & Light and Public Service Electric & Gas Company for Authorization to Increase the Transmission Related Charges to BGS-FP and BGS-CIEP Customers
 BPU Docket No. ER05040368;
 In the Matter of the Provision of Basic Generation Service for Year Two of the Post-Transition Period
 BPU Docket No. EO03050394;
 In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2006
 BPU Docket No. EO05040317;
 In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2007
 BPU Docket No. EO06020119;
 In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2008
 BPU Docket No. ER07060379; and
 In the Matter of the Petition of Atlantic City Electric Company for Approval to Implement Federal Energy Regulatory Commission ("FERC")-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraph 15.9 of the Basic Generation Service-Fixed Price and Basic Generation Service-Commercial Industrial Energy Pricing Supplier Master Agreements
 BPU Docket No. EO08070462

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