



A PHI Company

December 22, 2008

**VIA FIRST CLASS MAIL and
ELECTRONIC MAIL**

Kristi Izzo
Secretary of the Board
State of New Jersey
Board of Public Utilities
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Newark, New Jersey 07102

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RE: In the Matter of the Petition of Atlantic City Electric Company, Jersey Central Power & Light and Public Service Electric & Gas Company for Authorization to Increase the Transmission Related Charges to BGS-FP and BGS-CIEP Customers
BPU Docket No. ER05040368;
In the Matter of the Provision of Basic Generation Service for Year Two of the Post-Transition Period
BPU Docket No. EO03050394;
In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2006
BPU Docket No. EO05040317;
In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2007
BPU Docket No. EO06020119;
In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2008
BPU Docket No. ER07060379; and
In the Matter of the Petition of Atlantic City Electric Company for Approval to Implement Federal Energy Regulatory Commission (“FERC”)-Approved Changes to ACE’s Retail Transmission (Formula) Rate Pursuant to Paragraph 15.9 of the Basic Generation Service-Fixed Price and Basic Generation Service-Commercial Industrial Energy Pricing Supplier Master Agreements
BPU Docket No. EO08070462

Dear Secretary Izzo:

Enclosed please find an original and eleven (11) copies of Atlantic City Electric Company's (“ACE”) compliance filing pursuant to the Board’s June 22, 2005 Decision and Order in connection with BPU Docket No. ER05040368.

This filing also provides revised tariff sheets reflecting an update to the Transmission Enhancement Charge (TEC") revised to reflect changes to the PJM Open Access Transmission Tariff ("OATT") in response to formula rate filings made by the Potomac-Appalachian Transmission Highline, L.L.C. ("PATH") and Virginia Electric and Power Company ("VEPCo") to be effective January 1, 2009, pursuant to and in accordance with the Board's December 22, 2008 Order in the Basic Generation Service dockets referenced above.

In addition, this filing provides revised tariff sheets reflecting an update to the Company's Transmission Service Rates effective January 1, 2009, in accordance with the Order recently issued by the Board in connection with Docket No. EO08070462 (December 19, 2008).

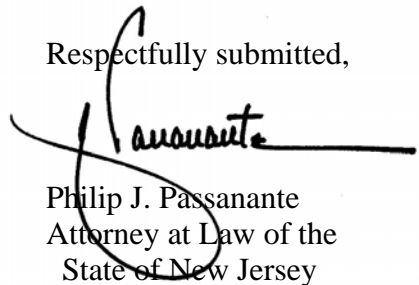
This compliance filing includes the following:

- Attachment 1** Updated Tariff Sheets reflecting the revisions to the Reliability Must Run ("RMR") Surcharge, Transmission Rates and TEC, effective January 1, 2009;
- Attachment 2** Updated ACE RMR Rate Design; and
- Attachment 3** Development of RMR Revenue Requirements

Kindly have the additional copy of this submission marked "filed" and returned to the undersigned in the enclosed, postage pre-paid envelope.

Thank you for your cooperation and courtesies. On behalf of Atlantic City Electric Company, we wish you a safe and healthy Holiday Season.

Respectfully submitted,

 /jpr
Philip J. Passanante
Attorney at Law of the
State of New Jersey

Attachments

cc: Service List (via First Class and Electronic Mail)

Attachment 1

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 1

**SECTION IV
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Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO08070462 and ER05040368

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Third Revised Sheet Replaces Thirty-Second Revised Sheet No. 2

**SECTION IV
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Date of Issue: December 22, 2008

Effective Date: January 1, 2009

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 Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO08070462, ER05040368, EO03050394, EO05040317, EO06020119 and ER07060379

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised Sheet No. 3

**SECTION IV
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Date of Issue: December 22, 2008

Effective Date: January 1, 2009

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Twentieth Revised Sheet Replaces Nineteenth Revised Sheet
No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

| | SUMMER June Through September | WINTER October Through May |
|---|--|--------------------------------------|
| Delivery Service Charges: | | |
| Customer Charge (\$/Month) | \$2.51 | \$2.51 |
| Distribution Rates (\$/kWh) | | |
| First Block (Summer <= 750 kWh; Winter <= 500kWh) | \$0.028699 | \$0.028679 |
| Excess kWh | \$0.033030 | \$0.023190 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | | See Rider NGC |
| Fossil Asset Sale Credit (\$/kWh) | | See Rider FASC |
| Societal Benefits Charge (\$/kWh) | | |
| Consumer Education Program Charge | | See Rider SBC |
| Clean Energy Program | | See Rider SBC |
| Universal Service Fund | | See Rider SBC |
| Lifeline | | See Rider SBC |
| Uncollectible Accounts | | See Rider SBC |
| Regulatory Asset Recovery Charge (RARC) (\$/kWh) | \$0.000632 | \$0.000632 |
| Transition Bond Charge (TBC) (\$/kWh) | | See Rider SEC |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | | See Rider SEC |
| System Control Charge (SCC) (\$/kWh) | | See Rider BGS |
| Transmission Service Charges (\$/kWh): | | |
| Transmission Rate | \$0.007916 | \$0.007916 |
| Reliability Must Run Transmission Surcharge | \$0.000007 | \$0.000007 |
| Transmission Enhancement Charge (\$/kWh) | | See Rider BGS |
| Basic Generation Service Charge (\$/kWh) | | See Rider BGS |

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

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Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. EO08070462 and ER05040368

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

| | SUMMER | WINTER |
|---|------------------------|---------------------|
| | June Through September | October Through May |
| Delivery Service Charges: | | |
| Customer Charge | | |
| Single Phase | \$4.80 | \$4.80 |
| Three Phase | \$6.00 | \$6.00 |
| Distribution Demand Charge (for each kW in excess of 3 kW) | \$4.62 | \$3.80 |
| Reactive Demand Charge | \$0.38 | \$0.38 |
| (For each kvar over one-third of kW demand) | | |
| Distribution Rates (\$/kWh) | | |
| For each of the first 300 kWh | \$0.040026 | \$0.040096 |
| For each of the next 900 kWh | \$0.023417 | \$0.018400 |
| For each additional kWh over 1,200 kWhs | \$0.020568 | \$0.018400 |
| Ceiling Limit | \$0.044678 | \$0.044678 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | | See Rider NGC |
| Fossil Asset Sale Credit (\$/kWh) | | See Rider FASC |
| Societal Benefits Charge (\$/kWh) | | |
| Consumer Education Program Charge | | See Rider SBC |
| Clean Energy Program | | See Rider SBC |
| Universal Service Fund | | See Rider SBC |
| Lifeline | | See Rider SBC |
| Uncollectible Accounts | | See Rider SBC |
| Regulatory Assets Recovery Charge (\$/kWh) | \$0.000632 | \$0.000632 |
| Transition Bond Charge (TBC) (\$/kWh) | | See Rider SEC |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | | See Rider SEC |
| System Control Charge (SCC) (\$/kWh) | | See Rider BGS |
| CIEP Standby Fee (\$/kWh) | | See Rider BGS |
| Transmission Demand Charge (\$/kW for each kW in excess of 3 kW) | \$3.63 | \$3.25 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.000007 | \$0.000007 |
| Transmission Enhancement Charge (\$/kWh) | | See Rider BGS |
| Basic Generation Service Charge (\$/kWh) | | See Rider BGS |

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue: December 22, 2008
Effective Date: January 1, 2009

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV
Sheet No. 14

Twenty-First Revised Sheet Replaces Twentieth Revised

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

| | SUMMER | WINTER |
|---|------------------------|---------------------|
| | June Through September | October Through May |
| Delivery Service Charges: | | |
| Customer Charge | | |
| Single Phase | \$4.80 | \$4.80 |
| Three Phase | \$6.00 | \$6.00 |
| Distribution Demand Charge (for each kW in excess of 3 kW) | \$4.81 | \$3.94 |
| Reactive Demand Charge | \$0.38 | \$0.38 |
| (For each kvar over one-third of kW demand) | | |
| Distribution Rates (\$/kWh) | | |
| For each of the first 300 kWh | \$0.041288 | \$0.041359 |
| For each of the next 900 kWh | \$0.024410 | \$0.019311 |
| For each additional kWh over 1,200 kWhs | \$0.021515 | \$0.019311 |
| Ceiling Limit | \$0.046015 | \$0.046015 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | | See Rider NGC |
| Fossil Asset Sale Credit (\$/kWh) | | See Rider FASC |
| Societal Benefits Charge (\$/kWh) | | |
| Consumer Education Program Charge | | See Rider SBC |
| Clean Energy Program | | See Rider SBC |
| Universal Service Fund | | See Rider SBC |
| Lifeline | | See Rider SBC |
| Uncollectible Accounts | | See Rider SBC |
| Regulatory Assets Recovery Charge (\$/kWh) | \$0.000632 | \$0.000632 |
| Transition Bond Charge (TBC) (\$/kWh) | | See Rider SEC |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | | See Rider SEC |
| System Control Charge (SCC) (\$/kWh) | | See Rider BGS |
| CIEP Standby Fee (\$/kWh) | | See Rider BGS |
| Transmission Demand Charge (\$/kW for each kW in excess of 3 kW) | \$3.75 | \$3.40 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.000007 | \$0.000007 |
| Transmission Enhancement Charge (\$/kWh) | | See Rider BGS |
| Basic Generation Service Charge (\$/kWh) | | See Rider BGS |

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 17

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

| | SUMMER | WINTER |
|--|---------------------------|---------------------|
| Delivery Service Charges: | June Through September | October Through May |
| Customer Charge | \$93.33 | \$93.33 |
| Distribution Demand Charge (\$/kW) | | |
| Including 25 kW | \$5.34 | \$5.34 |
| Per kW for the next 875 kW | \$5.34 | \$5.34 |
| Per kW for the next 9100 kW | \$5.30 | \$5.30 |
| Per kW for each additional kW | \$4.96 | \$4.96 |
| Winter Excess Demand* | N/A | \$2.75 |
| Reactive Demand (for each kvar over one-third of kW demand) | \$0.47 | \$0.47 |
| Distribution Rates (\$/kWh) | | |
| Step 1. For each of the first 82,500 kWh after determining Step 3 | \$0.000391 | \$0.000391 |
| Step 2. For each additional kWh, except | \$0.000355 | \$0.000355 |
| Step 3. For each kWh over 330 kWh per kW demand | \$0.000355 | \$0.000355 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | | See Rider NGC |
| Fossil Asset Sale Credit (\$/kWh) | | See Rider FASC |
| Societal Benefits Charge (\$/kWh) | | |
| Consumer Education Program Charge | | See Rider SBC |
| Clean Energy Program | | See Rider SBC |
| Universal Service Fund | | See Rider SBC |
| Lifeline | | See Rider SBC |
| Uncollectible Accounts | | See Rider SBC |
| Regulatory Assets Recovery Charge (\$/kWh) | \$0.000632 | \$0.000632 |
| Transition Bond Charge (TBC) (\$/kWh) | | See Rider SEC |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | | See Rider SEC |
| System Control Charge (SCC) (\$/kWh) | | See Rider BGS |
| CIEP Standby Fee (\$/kWh) | | See Rider BGS |
| Transmission Demand Charge (\$/kW) | | |
| Including 25 kW | \$1.83 | \$1.83 |
| Per kW for the next 875 kW | \$1.83 | \$1.83 |
| Per kW for the next 9100 kW | \$1.83 | \$1.83 |
| Per kW for each additional kW | \$1.81 | \$1.81 |
| Winter Excess Demand* | N/A | \$1.30 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.000007 | \$0.000007 |
| Transmission Enhancement Charge (\$/kWh) | | See Rider BGS |
| Basic Generation Service Charge (\$/kWh) | | See Rider BGS |

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)
AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

| Delivery Service Charges: | SUMMER | WINTER |
|--|-----------------------------------|--------------------------------|
| | June Through September | October Through May |
| Customer Charge | \$93.33 | \$93.33 |
| Distribution Demand Charge (\$/kW) | | |
| Including 25 kW | \$4.50 | \$4.50 |
| Per kW for the next 875 kW | \$4.50 | \$4.50 |
| Per kW for the next 9100 kW | \$4.47 | \$4.47 |
| Per kW for each additional kW | \$4.86 | \$4.86 |
| Winter Excess Demand* | N/A | \$2.50 |
| Reactive Demand (for each kvar over one-third of kW demand) | \$0.40 | \$0.40 |
| Distribution Rates (\$/kWh) | | |
| Step 1. For each of the first 82,500 kWh after determining Step 3 | \$0.000843 | \$0.000843 |
| Step 2. For each additional kWh, except | \$0.000803 | \$0.000803 |
| Step 3. For each kWh over 330 kWh per kW demand | \$0.000803 | \$0.000803 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC | |
| Fossil Asset Sale Credit (\$/kWh) | See Rider FASC | |
| Societal Benefits Charge (\$/kWh) | | |
| Consumer Education Program Charge | See Rider SBC | |
| Clean Energy Program | See Rider SBC | |
| Universal Service Fund | See Rider SBC | |
| Lifeline | See Rider SBC | |
| Uncollectible Accounts | See Rider SBC | |
| Regulatory Assets Recovery Charge (\$/kWh) | \$0.000632 | \$0.000632 |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC | |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC | |
| System Control Charge (SCC) (\$/kWh) | See Rider BGS | |
| CIEP Standby Fee (\$/kWh) | See Rider BGS | |
| Transmission Demand Charge (\$/kW) | | |
| Including 25 kW | \$1.73 | \$1.73 |
| Per kW for the next 875 kW | \$1.73 | \$1.73 |
| Per kW for the next 9100 kW | \$1.72 | \$1.72 |
| Per kW for each additional kW | \$1.69 | \$1.69 |
| Winter Excess* | N/A | \$1.00 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.000007 | \$0.000007 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS | |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS | |

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 29

RATE SCHEDULE TGS

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher) or subtransmission level (23 or 34.5 kV).

MONTHLY RATE

| | SUMMER | WINTER |
|--|---------------------------|---------------------|
| Delivery Service Charges: | June Through September | October Through May |
| Customer Charge | \$89.26 | \$89.26 |
| Distribution Demand Charge (\$/kW) | | |
| Including 25 kW | \$1.89 | \$1.89 |
| Per kW for the next 875 kW | \$1.89 | \$1.89 |
| Per kW for the next 9100 kW | \$1.88 | \$1.88 |
| Per kW for each additional kW | \$1.86 | \$1.86 |
| Winter Excess Demand* | N/A | \$1.36 |
| Reactive Demand (for each kvar over one-third of kW demand) | \$0.17 | \$0.17 |
| Distribution Rates (\$/kWh) | | |
| Step 1. For each of the first 82,500 kWh after determining Step 3 | \$0.000308 | \$0.000308 |
| Step 2. For each additional kWh, except | \$0.000295 | \$0.000295 |
| Step 3. For each kWh over 330 kWh per kW demand | \$0.000295 | \$0.000295 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC | |
| Fossil Asset Sale Credit (\$/kWh) | See Rider FASC | |
| Societal Benefits Charge (\$/kWh) | | |
| Consumer Education Program Charge | See Rider SBC | |
| Clean Energy Program | See Rider SBC | |
| Universal Service Fund | See Rider SBC | |
| Lifeline | See Rider SBC | |
| Uncollectible Accounts | See Rider SBC | |
| Regulatory Assets Recovery Charge (\$/kWh) | \$0.000632 | \$0.000632 |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC | |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC | |
| System Control Charge (SCC) (\$/kWh) | See Rider BGS | |
| CIEP Standby Fee (\$/kWh) | See Rider BGS | |
| Transmission Demand Charge (\$/kW) | | |
| Including 25 kW | \$1.58 | \$1.58 |
| Per kW for the next 875 kW | \$1.58 | \$1.58 |
| Per kW for the next 9100 kW | \$1.57 | \$1.57 |
| Per kW for each additional kW | \$1.54 | \$1.54 |
| Winter Excess Demand* | N/A | \$0.76 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.000007 | \$0.000007 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS | |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS | |

*During the months October through May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Thirty-Second Revised Sheet Replaces Thirty-First Revised Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

T&D DAILY RATE

| | | |
|----------------------------|------------|---|
| Service and Demand Charge: | \$0.332251 | Per day for each service connection plus |
| Energy Charge: | \$4.656679 | Per day for each kilowatt of effective load |

The Service and Demand and Energy Charges includes the following charges:

Distribution:

| | |
|--|------------|
| Service and Demand (per day per connection) | \$0.332251 |
| Energy (per day for each kW of effective load) | \$1.600326 |

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Fossil Asset Sale Credit (\$/kWh)

See Rider FASC

Societal Benefits Charge (\$/kWh)

Consumer Education Program Charge

See Rider SBC

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Regulatory Assets Recovery Charge (\$/kWh)

\$0.000632

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

System Control Charge (SCC) (\$/kWh)

See Rider BGS

Transmission Rate (\$/kWh)

\$0.003223

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000007

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO08070462 and ER05040368

ATLANTIC CITY ELECTRIC

BPU NJ No. 11 Electric Service - Section IV Twentieth Revised Sheet Replaces Nineteenth Revised Sheet No. 35

**RATE SCHEDULE SPL
(Street and Private Lighting)**

AVAILABILITY OF SERVICE

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

| | |
|---|----------------|
| Average Distribution Rate (\$/kWh) | \$0.135476 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC |
| Fossil Asset Sale Credit (\$/kWh) | See Rider FASC |
| Societal Benefits Charge (\$/kWh) | |
| Consumer Education Program Charge | See Rider SBC |
| Clean Energy Program | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |
| Regulatory Assets Recovery Charge (\$/kWh) | \$0.000632 |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC |
| System Control Charge (SCC) (\$/kWh) | See Rider BGS |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC |
| Transmission Rate (\$/kWh) | \$0.000000 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.000007 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS |

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President – Atlantic City Electric Company
 Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER05040368

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-First Revised Sheet Replaces Thirtieth Revised Sheet No. 36

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

RATE (Mounted on Existing Pole)

| | <u>WATTS</u> | <u>LUMENS</u> | <u>MONTHLY</u> | | <u>STATUS</u> |
|-----------------------------|--------------|---------------|----------------|--------------------------|---------------|
| | | | Total | w/o BGS and Transmission | |
| <u>INCANDESCENT</u> | | | | | |
| Standard | 103 | 1,000 | 7.34 | 3.87 | Closed |
| Standard | 202 | 2,500 | 13.65 | 6.85 | Closed |
| Standard | 327 | 4,000 | 20.70 | 9.69 | Closed |
| Standard | 448 | 6,000 | 28.07 | 12.99 | Closed |
| <u>MERCURY VAPOR</u> | | | | | |
| Standard | 100 | 3,500 | 10.70 | 6.43 | Closed |
| Standard | 175 | 6,800 | 15.53 | 8.69 | Closed |
| Standard | 250 | 11,000 | 20.74 | 11.14 | Closed |
| Standard | 400 | 20,000 | 31.44 | 16.15 | Closed |
| Standard | 700 | 35,000 | 52.38 | 25.97 | Closed |
| Standard | 1,000 | 55,000 | 72.51 | 35.40 | Closed |
| <u>HIGH PRESSURE SODIUM</u> | | | | | |
| Retrofit | 150 | 11,000 | 13.95 | 7.95 | Closed |
| Retrofit | 360 | 30,000 | 29.17 | 15.10 | Closed |

RATE (Overhead/RUE)

| | <u>WATTS</u> | <u>LUMENS</u> | <u>MONTHLY</u> | | <u>STATUS</u> |
|-----------------------------|--------------|---------------|----------------|--------------------------|---------------|
| | | | Total | w/o BGS and Transmission | |
| <u>HIGH PRESSURE SODIUM</u> | | | | | |
| Cobra Head | 50 | 3,600 | 8.87 | 6.78 | Open |
| Cobra Head | 70 | 5,500 | 9.92 | 7.09 | Open |
| Cobra Head | 100 | 8,500 | 11.50 | 7.56 | Open |
| Cobra Head | 150 | 14,000 | 14.01 | 8.35 | Open |
| Cobra Head | 250 | 24,750 | 21.95 | 12.01 | Open |
| Cobra Head | 400 | 45,000 | 29.76 | 14.27 | Open |
| Shoe Box | 150 | 14,000 | 15.75 | 10.09 | Open |
| Shoe Box | 250 | 24,750 | 23.25 | 13.31 | Open |
| Shoe Box | 400 | 45,000 | 31.24 | 15.75 | Open |
| Post Top | 50 | 3,600 | 9.60 | 7.51 | Open |
| Post Top | 100 | 8,500 | 12.28 | 8.34 | Open |
| Post Top | 150 | 14,000 | 15.58 | 9.92 | Open |
| Flood/Profile | 150 | 14,000 | 13.83 | 8.17 | Open |
| Flood/Profile | 250 | 24,750 | 20.54 | 10.60 | Open |
| Flood/Profile | 400 | 45,000 | 29.31 | 13.82 | Open |
| <u>METAL HALIDE</u> | | | | | |
| Flood/Profile | 400 | 31,000 | 32.15 | 16.66 | Open |
| Flood/Profile | 1,000 | 96,000 | 65.83 | 29.32 | Open |

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER05040368

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Thirty-First Revised Sheet Replaces Thirtieth Revised Sheet No. 37

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

| | <u>RATE (Underground)</u> | | <u>MONTHLY</u> | | <u>STATUS</u> |
|----------------------|---------------------------|---------------|----------------|-----------------------------|---------------|
| | <u>WATTS</u> | <u>LUMENS</u> | Total | w/o BGS and Transmission | |
| <u>HIGH PRESSURE</u> | | | | | |
| <u>SODIUM</u> | | | | | |
| Cobra Head | 50 | 3,600 | 12.43 | 10.34 | Open |
| Cobra Head | 70 | 5,500 | 13.48 | 10.65 | Open |
| Cobra Head | 100 | 8,500 | 15.06 | 11.12 | Open |
| Cobra Head | 150 | 14,000 | 17.57 | 11.91 | Open |
| Cobra Head | 250 | 24,750 | 24.64 | 14.70 | Open |
| Cobra Head | 400 | 45,000 | 32.43 | 16.94 | Open |
| Shoe Box | 150 | 14,000 | 19.32 | 13.66 | Open |
| Shoe Box | 250 | 24,750 | 26.81 | 16.87 | Open |
| Shoe Box | 400 | 45,000 | 34.80 | 19.31 | Open |
| Post Top | 50 | 3,600 | 11.27 | 9.18 | Open |
| Post Top | 100 | 8,500 | 13.96 | 10.02 | Open |
| Post Top | 150 | 14,000 | 19.35 | 13.69 | Open |
| Flood/Profile | 150 | 14,000 | 18.20 | 12.54 | Open |
| Flood/Profile | 250 | 24,750 | 24.89 | 14.95 | Open |
| Flood/Profile | 400 | 45,000 | 32.88 | 17.39 | Open |
| Flood/Profile | 400 | 31,000 | 35.81 | 20.32 | Open |
| Flood/Profile | 1000 | 96,000 | 69.49 | 32.98 | Open |

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$23.09 in addition to the appropriate rate for the fixture mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$65.81 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$96.11 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER05040368

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 39

**RATE SCHEDULE CSL
(Contributed Street Lighting)**

AVAILABILITY

Available for general lighting service in the service area of the Company

The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

| | |
|---|----------------|
| Average Distribution Rate (\$/kWh) | \$0.135476 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC |
| Fossil Asset Sale Credit (\$/kWh) | See Rider FASC |
| Societal Benefits Charge (\$/kWh) | |
| Consumer Education Program Charge | See Rider SBC |
| Clean Energy Program | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |
| Regulatory Assets Recovery Charge (\$/kWh) | \$0.000632 |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC |
| System Control Charge (SCC) (\$/kWh) | See Rider BGS |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC |
| Transmission Rate (\$/kWh) | \$0.000000 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.000007 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS |

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER05040368

ATLANTIC CITY ELECTRIC COMPANY
 BPU NJ No. 11 Electric Service - Section IV

Thirty-First Revised Sheet Replaces Thirtieth Revised Sheet No. 40

RATE SCHEDULE CSL (continued)
 (Contributed Street Lighting)

RATE (Mounted on Existing Pole)

| High Pressure Sodium Lamp | | | | <u>MONTHLY</u> | | <u>STATUS</u> |
|-----------------------------|--------------|---------------|-------|-----------------------------|--|---------------|
| <u>HPS</u> | <u>WATTS</u> | <u>LUMENS</u> | Total | w/o BGS and Transmission | | |
| <u>HIGH PRESSURE SODIUM</u> | | | | | | |
| All | 50 | 3,600 | 5.05 | 2.96 | | Open |
| All | 70 | 5,500 | 6.12 | 3.29 | | Open |
| All | 100 | 8,500 | 7.69 | 3.75 | | Open |
| All | 150 | 14,000 | 10.21 | 4.55 | | Open |
| All | 250 | 24,750 | 16.34 | 6.40 | | Open |
| All | 400 | 45,000 | 24.17 | 8.68 | | Open |

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased throughout the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer shall reimburse the Company for all expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company
 Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER05040368

**ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery
BPU NJ No. 11 Electric Service - Section IV Fifth Revised Sheet Replaces Fourth Revised Sheet No. 44**

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

| <u>Tariff</u> | <u>Transmission Stand By Rate</u> (\$/kW) | <u>Distribution Stand By Rate</u> (\$/kW) |
|---------------|--|--|
| MGS-Secondary | \$0.34 | \$0.28 |
| MGS Primary | \$0.36 | \$0.29 |
| AGS Secondary | \$0.17 | \$0.33 |
| AGS Primary | \$0.16 | \$0.24 |
| TGS | \$0.15 | \$0.15 |

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph C. Rigby, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO08070462

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifth Revised Sheet Replaces Fourth Revised Sheet No. 60b**RIDER (BGS) continued****Basic Generation Service (BGS)****CIEP Standby Fee** \$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

System Control Charge (SCC) \$\$0.000066 per kWh

This charge provides for recovery of appliance cycling load management costs. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all electric customers.

Retail Margin \$0.005377 per kWh

This charge is applicable to all customers taking service under BGS CIEP and those BGS-FP customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary whose annual PLS for generation capacity is equal to or greater than 750 kW as of November 1 of each year. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

| Rate Class | PATH | TrAILCo | Dominion | PSE&G | Total |
|---------------|------------|------------|------------|------------|------------|
| RS | \$0.000081 | \$0.000120 | \$0.000002 | \$0.000428 | \$0.000631 |
| MGS Secondary | \$0.000082 | \$0.000122 | \$0.000002 | \$0.000434 | \$0.000640 |
| MGS Primary | \$0.000110 | \$0.000207 | \$0.000002 | \$0.000572 | \$0.000891 |
| AGS Secondary | \$0.000066 | \$0.000093 | \$0.000001 | \$0.000350 | \$0.000510 |
| AGS Primary | \$0.000077 | \$0.000108 | \$0.000001 | \$0.000404 | \$0.000590 |
| TGS | \$0.000125 | \$0.000174 | \$0.000002 | \$0.000648 | \$0.000949 |
| SPL/CSL | \$0.000000 | \$0.000000 | \$0.000000 | \$0.000000 | \$0.000000 |
| DDC | \$0.000041 | \$0.000056 | \$0.000001 | \$0.000213 | \$0.000311 |

Date of Issue: December 22, 2008

Effective Date: January 1, 2009

Issued by: Joseph M. Rigby, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO03050394, EO05040317, EO06020119 and ER07060379

Attachment 2

Atlantic City Electric Company
Proposed Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment

Reliability Must Run (RMR) Costs Allocated to ACE: **\$ 53,159** (1)

| Voltage Level | Loss Factor | Sales @ Customer (kWh) | Sales @ Bulk System - Including Losses | Allocation Factor | Allocated Revenue Requirements | RMR Surcharge (\$/kWh) | RMR Surcharge w/ SUT(\$/kWh) |
|---------------|-------------|---------------------------|---|-------------------|-----------------------------------|---------------------------|---------------------------------|
| RS | 1.08544 | 4,444,097,480 | 4,823,801,169 | 0.5837 | \$ 31,028 | \$ 0.000007 | \$ 0.000007 |
| MGS Secondary | 1.08544 | 1,072,283,895 | 1,163,899,831 | 0.1408 | \$ 7,487 | \$ 0.000007 | \$ 0.000007 |
| MGS Primary | 1.05345 | 13,639,714 | 14,368,757 | 0.0017 | \$ 92 | \$ 0.000007 | \$ 0.000007 |
| AGS Secondary | 1.08544 | 1,280,215,406 | 1,389,597,011 | 0.1681 | \$ 8,938 | \$ 0.000007 | \$ 0.000007 |
| AGS Primary | 1.05345 | 313,652,448 | 330,417,171 | 0.0400 | \$ 2,125 | \$ 0.000007 | \$ 0.000007 |
| TGS | 1.02951 | 438,400,534 | 451,337,733 | 0.0546 | \$ 2,903 | \$ 0.000007 | \$ 0.000007 |
| SPL/CSL | 1.08544 | 74,217,164 | 80,558,278 | 0.0097 | \$ 518 | \$ 0.000007 | \$ 0.000007 |
| DDC | 1.08544 | 9,601,909 | 10,422,296 | 0.0013 | \$ 67 | \$ 0.000007 | \$ 0.000007 |
| | | 7,646,108,550 | 8,264,402,246 | 1.0000 | \$ 53,159 | | |

(1) Based on RMR cost, net of revenue recovery for 2009 for ACE zone - annualized based on 12 months of recovery

Attachment 3

Compliance Filing
 Effective 1/1/09
 Attachment 3

RMR Rates for 2009 with Net Revenue Removed
 Customer Impacts - Annualized

| RMR Revenue Requirement Component | <u>Estimated for 2009</u> | <u>Proposed Months of Recovery</u> | <u>Monthly RMR Recovery</u> |
|--|---------------------------|------------------------------------|-----------------------------|
| Base Tariff Rate (w/net revenue removed) | \$ (299,268) | 12 | \$ (24,939) |
| Projected Investments (incl Interest) | \$ 9,339,368 | 12 | \$ 778,281 |
| Credit from 2008 | \$ (3,724,181) | 12 | \$ (310,348) |
| Annual Revenue Requirements | \$ 5,315,919 | 12 | \$ 442,993 |

RMR Cost Recovery and PJM Rates for 2009
 Calculation of Zonal Cost Allocation

| <u>Zone</u> | <u>PJM 2009 Zonal Cost Allocation</u> | <u>Monthly Impact on Customers</u> | <u>Zonal Transmission Load in MW</u> | <u>Rate \$/MW-mo.</u> | <u>Estimated 2009 Impact</u> |
|-------------|---------------------------------------|------------------------------------|--------------------------------------|-----------------------|------------------------------|
| PSE&G | 75% | \$ 332,244.96 | 10,654.0 | \$ 31.18 | \$ 3,986,939.46 |
| JCP&L | 23% | \$ 101,888.45 | 6,298.6 | \$ 16.18 | \$ 1,222,661.44 |
| PECO | 0% | - | - | - | - |
| AE | 1% | \$ 4,429.93 | 2,638.4 | \$ 1.68 | \$ 53,159.19 |
| DP&L | 0% | - | - | - | - |
| RECO | 1% | \$ 4,429.93 | 439.9 | \$ 10.07 | \$ 53,159.19 |
| Total | 100% | \$ 442,993.27 | | | \$ 5,315,919.28 |

In the Matter of the Petition of Atlantic City Electric Company, Jersey Central Power & Light and Public Service Electric & Gas Company for Authorization to Increase the Transmission Related Charges to BGS-FP and BGS-CIEP Customers
 BPU Docket No. ER05040368;
 In the Matter of the Provision of Basic Generation Service for Year Two of the Post-Transition Period
 BPU Docket No. EO03050394;
 In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2006
 BPU Docket No. EO05040317;
 In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2007
 BPU Docket No. EO06020119;
 In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2008
 BPU Docket No. ER07060379; and
 In the Matter of the Petition of Atlantic City Electric Company for Approval to Implement Federal Energy Regulatory Commission ("FERC")-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraph 15.9 of the Basic Generation Service-Fixed Price and Basic Generation Service-Commercial Industrial Energy Pricing Supplier Master Agreements
 BPU Docket No. EO08070462

Service List

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