

In its Order dated October 22, 2003 (BPU Docket No. EO03050394), the Board authorized the EDCs to recover FERC-approved changes in firm transmission service-related charges. The Board has also authorized recovery of FERC-approved changes in firm transmission service-related charges in subsequent orders approving the basic generation service ("BGS") supply procurement process, and the associated Supplier Master Agreement ("SMA"). In the most recent Board Order (BPU Docket No. ER07060378), the Board discussed this issue at length, and concluded that such a "pass through" of FERC-approved transmission rate changes was in the best interest of BGS customers.

The EDCs' proposed tariff sheets, included as Attachments 1 (ACE), 2 (JCP&L), 3 (Public Service) and 4 (RECO), have proposed effective dates of June 1, 2008, and specifically reflect changes to BGS-FP and BGS-CIEP rates to customers resulting from the PATH filings that were approved by FERC on February 29, 2008. The specific, additional PJM transmission charges related to the PATH filings are found in Schedule 12 of the PJM OATT. These Schedule 12 charges, referred to as Transmission Enhancement Charges ("TECs"), were implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects.

The EDCs request approval to implement these revised tariff rates effective June 1, 2008. The EDCs have included pro-forma tariff sheets in Attachments 1, 2, 3 and 4 of this filing. The BGS rates have been modified in accordance with the Board-approved methodology contained in each of the EDCs' Company-Specific Addenda (ACE at 12-13; JCP&L at 14 and 17; Public Service at 13-15; and RECO at 20-21) in the above-referenced BGS proceedings and in conformance with each of EDCs' Board-approved BGS tariff sheets.

In the event that Board approves the implementation of this request subsequent to June 1, the EDCs will compress the TEC costs over the number of months remaining in 2008, as shown in Attachments 5 and 6. The EDCs will provide a compliance filing including updated versions of Attachments 1, 2, 3 and 4 for the Board's information reflecting differences in the timing of when these charges are authorized by the Board.

The determinants for calculation of the PJM charges are set forth in Schedule 12 of the PJM OATT and on the Formula Rates page of the PJM website.¹ Attachment 5 shows the cost impact for the 2008/2009 period for each of the EDCs, These costs were allocated to the various transmission zones using the cost information from the formula rates for the PATH project posted on the PJM website. The translation of the transmission zone rate impact to the BGS rates of each of the EDCs' is included as Attachment 6. Attachment 6 also includes BGS rate effects for each EDC assuming implementation in subsequent months.

The EDCs also request that the BGS Suppliers be compensated for this increase (subject to the terms and conditions of the applicable SMAs). Any differences between payments to BGS

¹ See <http://www.pjm.com/services/formula-rates/pth-302.pdf>, Schedule 12 of the PJM Tariff, and the current PJM Zonal Transmission Obligation values.

Suppliers and charges to customers would flow through each EDC's BGS Reconciliation Charge. Since it is expected that the FERC-approved TEC for the PATH project will change each year in January and may also change from time to time, EDCs also request, in accordance with their Company-Specific Addenda in the above referenced proceedings, approval to submit compliance tariff sheets as required to implement any subsequent FERC-approved changes to the TECs resulting from the PATH project.

This filing satisfies the requirements of ¶¶ 15.9 (a)(i) and (ii) of the BGS-FP and BGS-CIEP SMAs, which mandate that BGS-FP and BGS-CIEP Suppliers be notified of rate increases for firm transmission service, and that the EDC file for and obtain Board approval of an increase in retail rates commensurate with the FERC-implemented rate increase.

Very truly yours,

Attachments

C Nusha Wyner
Frank Perrotti
Alice Bator
Rene Demuynck
Division of Rate Counsel

Attachment 1
Atlantic City Electric Tariff Sheets

RATE SCHEDULE RS
(Residential Service)**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$2.51	\$2.51
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.028699	\$0.028679
Excess kWh	\$0.033030	\$0.023190
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Fossil Asset Sale Credit (\$/kWh)		See Rider FASC
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge		See Rider SBC
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Regulatory Asset Recovery Charge (RARC) (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
System Control Charge (SCC) (\$/kWh)		See Rider BGS
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.007909	\$0.007909
Reliability Must Run Transmission Surcharge	\$0.000135	\$0.000135
Transmission Enhancement Charge (\$/kWh)	\$0.000061	\$0.000061
Basic Generation Service Charge (\$/kWh)		See Rider BGS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:

Effective Date: June 1, 2008

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Nineteenth Revised Sheet Replaces Eighteenth Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY

(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$4.80	\$4.80
Three Phase	\$6.00	\$6.00
Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.62	\$3.80
Reactive Demand Charge	\$0.38	\$0.38
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)		
For each of the first 300 kWh	\$0.040026	\$0.040096
For each of the next 900 kWh	\$0.023417	\$0.018400
For each additional kWh over 1,200 kWhs	\$0.020568	\$0.018400
Ceiling Limit	\$0.044678	\$0.044678
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Fossil Asset Sale Credit (\$/kWh)		See Rider FASC
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge		See Rider SBC
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
System Control Charge (SCC) (\$/kWh)		See Rider BGS
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.51	\$3.13
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000135	\$0.000135
Transmission Enhancement Charge (\$/kWh)	\$0.000054	\$0.000054
Basic Generation Service Charge (\$/kWh)		See Rider BGS

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue:

Effective Date: June 1, 2008

**RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$4.80	\$4.80
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Three Phase	\$6.00	\$6.00
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Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.81	\$3.94
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Reactive Demand Charge (For each kvar over one-third of kW demand)	\$0.38	\$0.38
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Distribution Rates (\$/kWh)

For each of the first 300 kWh	\$0.041288	\$0.041359
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For each of the next 900 kWh	\$0.024410	\$0.019311
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For each additional kWh over 1,200 kWhs	\$0.021515	\$0.019311
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Ceiling Limit	\$0.046015	\$0.046015
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Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Fossil Asset Sale Credit (\$/kWh)

See Rider FASC

Societal Benefits Charge (\$/kWh)

Consumer Education Program Charge

See Rider SBC

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Regulatory Assets Recovery Charge (\$/kWh)

\$0.000632	\$0.000632
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Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

System Control Charge (SCC) (\$/kWh)

See Rider BGS

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge

\$4.07	\$3.72
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(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000131	\$0.000131
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Transmission Enhancement Charge (\$/kWh)

\$0.000050	\$0.000050
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Basic Generation Service Charge (\$/kWh)

See Rider BGS

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue:

Effective Date: June 1, 2008

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Nineteenth Revised Sheet Replaces Eighteenth Revised Sheet No. 17

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:	SUMMER June Through September	WINTER October Through May
Customer Charge	\$93.33	\$93.33
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$5.34	\$5.34
Per kW for the next 875 kW	\$5.34	\$5.34
Per kW for the next 9100 kW	\$5.30	\$5.30
Per kW for each additional kW	\$4.96	\$4.96
Winter Excess Demand*	N/A	\$2.75
Reactive Demand (for each kvar over one-third of kW demand)	\$0.47	\$0.47
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000391	\$0.000391
Step 2. For each additional kWh, except	\$0.000355	\$0.000355
Step 3. For each kWh over 330 kWh per kW demand	\$0.000355	\$0.000355
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.37	\$1.37
Per kW for the next 875 kW	\$1.37	\$1.37
Per kW for the next 9100 kW	\$1.37	\$1.37
Per kW for each additional kW	\$1.35	\$1.35
Winter Excess Demand*	N/A	\$0.84
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000135	\$0.000135
Transmission Enhancement Charge (\$/kWh)	\$0.000042	\$0.000042
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue:

Effective Date: June 1, 2008

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Nineteenth Revised Sheet Replaces Eighteenth Revised Sheet No. 19

**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:	SUMMER June Through September	WINTER October Through May
Customer Charge	\$93.33	\$93.33
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$4.50	\$4.50
Per kW for the next 875 kW	\$4.50	\$4.50
Per kW for the next 9100 kW	\$4.47	\$4.47
Per kW for each additional kW	\$4.86	\$4.86
Winter Excess Demand*	N/A	\$2.50
Reactive Demand (for each kvar over one-third of kW demand)	\$0.40	\$0.40
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000843	\$0.000843
Step 2. For each additional kWh, except	\$0.000803	\$0.000803
Step 3. For each kWh over 330 kWh per kW demand	\$0.000803	\$0.000803
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.57	\$1.57
Per kW for the next 875 kW	\$1.57	\$1.57
Per kW for the next 9100 kW	\$1.56	\$1.56
Per kW for each additional kW	\$1.53	\$1.53
Winter Excess*	N/A	\$0.84
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000131	\$0.000131
Transmission Enhancement Charge (\$/kWh)	\$0.000042	\$0.000042
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue:

Effective Date: June 1, 2008

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Nineteenth Revised Sheet Replaces Eighteenth Revised Sheet No. 29

RATE SCHEDULE TGS

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher) or subtransmission level (23 or 34.5 kV).

MONTHLY RATE

	SUMMER	WINTER
Delivery Service Charges:	June Through September	October Through May
Customer Charge	\$89.26	\$89.26
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$1.89	\$1.89
Per kW for the next 875 kW	\$1.89	\$1.89
Per kW for the next 9100 kW	\$1.88	\$1.88
Per kW for each additional kW	\$1.86	\$1.86
Winter Excess Demand*	N/A	\$1.36
Reactive Demand (for each kvar over one-third of kW demand)	\$0.17	\$0.17
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000308	\$0.000308
Step 2. For each additional kWh, except	\$0.000295	\$0.000295
Step 3. For each kWh over 330 kWh per kW demand	\$0.000295	\$0.000295
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.66	\$1.66
Per kW for the next 875 kW	\$1.66	\$1.66
Per kW for the next 9100 kW	\$1.65	\$1.65
Per kW for each additional kW	\$1.62	\$1.62
Winter Excess Demand*	N/A	\$.84
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000128	\$0.000128
Transmission Enhancement Charge (\$/kWh)	\$0.000083	\$0.000083
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

*During the months October through May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue:

Effective Date: June 1, 2008

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

T&D DAILY RATE

Service and Demand Charge:	\$0.332251	Per day for each service connection plus
Energy Charge:	\$4.321099	Per day for each kilowatt of effective load

The Service and Demand and Energy Charges includes the following charges:

Distribution:

Service and Demand (per day per connection)	\$0.332251
Energy (per day for each kW of effective load)	\$1.600326

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Fossil Asset Sale Credit (\$/kWh)	See Rider FASC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Transmission Rate (\$/kWh)	\$0.002612
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000135
Transmission Enhancement Charge (\$/kWh)	\$0.000028
Basic Generation Service Charge (\$/kWh)	See Rider BGS
TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)	
Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Attachment 2
Jersey Central Power and Light Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XX Rev. Sheet No 36A
Superseding XX Rev. Sheet No. 36A

Rider BGS-FP
Basic Generation Service – Fixed Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2008, a RMR surcharge of **\$0.000111** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective February 1, 2008, a **TRAILCO**-TEC surcharge of **\$0.000022** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

Effective June 1, 2008, a **PATH**-TEC surcharge of **\$0.000058** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) BGS Reconciliation Charge per KWH: (\$0.004034) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued:

Effective: **June 1, 2008**

Filed pursuant to Order of Board of Public Utilities
Docket Nos. EO03050394, EO05040317, EO06020119 and ER07060378 dated

Issued by Stephen E. Morgan, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 1000 KW or greater as of November 1, 2006, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:

(For service rendered effective June 1, 2007 through May 31, 2008)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, plus a Retail Margin of **\$0.005** per KWH, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: **\$0.12156** per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective January 1, 2008, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000102
GT	\$0.000104
GP	\$0.000106
GS and GST	\$0.000111

Effective February 1, 2008, a **TRAILCO**-TEC surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000004
GT	\$0.000012
GP	\$0.000013
GS and GST	\$0.000022

Effective June 1, 2008, a **PATH**-TEC surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000009
GT	\$0.000031
GP	\$0.000032
GS and GST	\$0.000058

4) BGS Reconciliation Charge per KWH: (\$0.000671) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Filed pursuant to Order of Board of Public Utilities
Docket Nos. EO03050394, EO05040317, EO06020119 and ER07060378 dated

Issued by Stephen E. Morgan, President
300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 3
Public Service Electric and Gas Company Tariff Sheets

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RSP, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 1,000 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	10.8274 ¢	11.5853 ¢	12.1564 ¢	13.0073 ¢
RS – in excess of 600 kWh	10.8274 ¢	11.5853 ¢	13.0584 ¢	13.9725 ¢
RHS – first 600 kWh	9.7251 ¢	10.4059 ¢	12.0834 ¢	12.9292 ¢
RHS – in excess of 600 kWh	9.7251 ¢	10.4059 ¢	13.2895 ¢	14.2198 ¢
RLM On-Peak	15.1135 ¢	16.1714 ¢	16.8744 ¢	18.0556 ¢
RLM Off-Peak	7.2788 ¢	7.7883 ¢	8.1869 ¢	8.7600 ¢
WH	8.1185 ¢	8.6868 ¢	9.7328 ¢	10.4141 ¢
WHS	7.9564 ¢	8.5133 ¢	9.4606 ¢	10.1228 ¢
HS	9.7040 ¢	10.3833 ¢	13.9169 ¢	14.8911 ¢
BPL	7.4192 ¢	7.9385 ¢	8.3501 ¢	8.9346 ¢
BPL-POF	7.4192 ¢	7.9385 ¢	8.3501 ¢	8.9346 ¢
PSAL	7.4192 ¢	7.9385 ¢	8.3501 ¢	8.9346 ¢

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 4.3771
Charge including New Jersey Sales and Use Tax (SUT)	\$ 4.6835
Charge applicable in the months of October through May	\$ 4.3591
Charge including New Jersey Sales and Use Tax (SUT)	\$ 4.6642

The above charges shall recover each customer’s share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 17,631 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 38.50 per MW per month
PJM Transmission Enhancements - <u>Trans-Allegheny Interstate Line Company</u>	\$ 4.02 per MW per month
<u>PJM Transmission Enhancement – Potomac-Appalachian Transmission Highline L.L.C.</u>	\$ 15.07 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 1.5269
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.6338

The above charges shall recover each customer’s share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC.....	\$ 17,631 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 38.50 per MW per month
PJM Transmission Enhancements - <u>Trans-Allegheny</u> <u>Interstate Line Company</u>	\$ 4.02 per MW per month
<u>PJM Transmission Enhancement – Potomac-Appalachian</u> <u>Transmission Highline L.L.C.</u>	\$ 15.07 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 1.5269
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.6338

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

Attachment 4
Rockland Electric Company Tariff Sheets

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – SIX PART – MONTHLY: (Continued)

(3) Transmission Charge

A. These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh.....@	1.209 ¢ per kWh	1.209 ¢ per kWh
Over 250 kWh.....@	1.209 ¢ per kWh	1.209 ¢ per kWh

B. Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh	0.017 ¢ per kWh	0.017 ¢ per kWh
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(4) Societal Benefits Charge

In accordance with General Information Section 29, a Societal Benefits Charge shall be assessed on all kWh delivered hereunder.

(5) Securitization Charges

In accordance with General Information Section 32, the Securitization Charges shall be assessed on all kWh delivered hereunder.

(6) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 28.

* Definition of Summer Billing Months
June through September

(Continued)

ISSUED:

EFFECTIVE:

June 1, 2008

ISSUED BY: John D. McMahon, President
Saddle River, New Jersey 07458

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – SIX PART – MONTHLY: (Continued)

	<u>Summer Months*</u>	<u>Other Months</u>
(2) <u>Distribution Charges</u> (Continued)		
<u>Primary Voltage Service Only</u>		
Over 60,000 kWh or 300 hours use of demand, whichever is greater.....@	1.348 ¢ per kWh	1.348 ¢ per kWh

(3) Transmission Charges

A. These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Demand Charge</u>		
First 5 kW or less.....@	No Charge	No Charge
Over 5 kW.....@	\$1.38 per kW	\$1.19 per kW
<u>Usage Charge</u>		
First 4,920 kWh.....@	0.552 ¢ per kWh	0.552 ¢ per kWh
Over 4,920 kWh.....@	0.552 ¢ per kWh	0.552 ¢ per kWh
<u>Primary Voltage Service Only</u>		
Over 60,000 kWh or 300 hours use of demand, whichever is greater@	0.552 ¢ per kWh	0.552 ¢ per kWh

B. Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

<u>Secondary Voltage Service Only</u>		
All kWh	0.016 ¢ per kWh	0.016 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh	0.013 ¢ per kWh	0.013 ¢ per kWh

(Continued)

ISSUED:

EFFECTIVE:

June 1, 2008

ISSUED BY: John D. McMahon, President
Saddle River, New Jersey 07458

**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – SIX PART – MONTHLY: (Continued)

(3) Transmission Charge (Continued)

A. (Continued)

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u> All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday.....@	0.811 ¢ per kWh	0.811 ¢ per kWh
<u>Off-Peak:</u> All other kWh.....@	0.811 ¢ per kWh	0.811 ¢ per kWh

B. Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh.....@	0.017 ¢ per kWh	0.017 ¢ per kWh
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(4) Societal Benefits Charge

In accordance with General Information Section 29, a Societal Benefits Charge shall be assessed on all kWh delivered hereunder.

(5) Securitization Charges

In accordance with General Information Section 32, the Securitization Charges shall be assessed on all kWh delivered hereunder.

(6) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 28.

In accordance with Riders CBT, SUT and TEFA, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein.

* Definition of Summer Billing Months
June through September

(Continued)

ISSUED:

EFFECTIVE:

June 1, 2008

ISSUED BY: John D. McMahon, President
Saddle River, New Jersey 07458

**SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE – SIX PART – MONTHLY: (Continued)

(3) Transmission Charge

A. These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh@	0.794 ¢ per kWh	0.794 ¢ per kWh
Next 450 kWh@	0.794 ¢ per kWh	0.794 ¢ per kWh
Over 700 kWh@	0.794 ¢ per kWh	0.794 ¢ per kWh

B. Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh@	0.014 ¢ per kWh	0.014 ¢ per kWh
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(4) Societal Benefits Charge

In accordance with General Information Section 29, a Societal Benefits Charge shall be assessed on all kWh delivered hereunder.

(5) Securitization Charges

In accordance with General Information Section 32, the Securitization Charges shall be assessed on all kWh delivered hereunder.

(6) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 28.

In accordance with Riders CBT, SUT and TEFA, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein.

* Definition of Summer Billing Months
June through September

(Continued)

ISSUED:

EFFECTIVE:

June 1, 2008

ISSUED BY: John D. McMahon, President
Saddle River, New Jersey 07458

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE – SEVEN PART – MONTHLY: (Continued)

(2) Distribution Charges (Continued)

Usage Charge

Period I	All kWh @	1.764 ¢ per kWh
Period II	All kWh @	1.388 ¢ per kWh
Period III	All kWh @	1.764 ¢ per kWh
Period IV	All kWh @	1.388 ¢ per kWh

(3) Transmission Charges

- A. These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Demand Charge

Period I	All kW @	\$1.92 per kW
Period II	All kW @	\$0.50 per kW
Period III	All kW @	\$1.74 per kW
Period IV	All kW @	\$0.50 per kW

Usage Charge

Period I	All kWh @	0.366 ¢ per kWh
Period II	All kWh @	0.366 ¢ per kWh
Period III	All kWh @	0.366 ¢ per kWh
Period IV	All kWh @	0.366 ¢ per kWh

- B. Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All Periods	All kWh @	0.014 ¢ per kWh
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(Continued)

ISSUED:

EFFECTIVE:

June 1, 2008

ISSUED BY: John D. McMahon, President
Saddle River, New Jersey 07458

Attachment 5
Cost Allocation of 2008 PATH Schedule 12 Charges

(17) The Dayton Power and Light Company

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

(18) AEP East Operating Companies (Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0318	Install a 765/138 kV transformer at Amos	AEP (87%) / Dominion (13%)
b0324	Replace entrance conductors, wave traps, and risers at the Tidd 345 kV station on the Tidd – Canton Central 345 kV circuit	AEP (100%)
b0447	Replace Cook 345 kV breaker M2	
b0448	Replace Cook 345 kV breaker N2	
b0490	Construct an Amos – Bedington 765 kV circuit (AEP equipment)	As specified under the procedures detailed in Attachment H-19B AEC (2.05%) / AEP (16.79%) / APS (5.96%) / BGE (4.91%) / ComEd (16.11%) / Dayton (2.53%) / DL (2.08%) / DPL (2.93%) / Dominion (13.22%) / JCPL (4.57%) / ME (2.04%) / Neptune* (0.47%) / PECO (6.10%) / PENELEC (2.09%) / PEPCO (4.74%) / PPL (5.16%) / PSEG (7.58%) / RE (0.30%) / UGI (0.14%) / ECP** (0.23%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0460	Raise limiting structures on Albright – Bethelboro 138 kV to raise the rating to 175 MVA normal 214 MVA emergency	
b0491	Construct an Amos – Bedington 765 kV circuit (APS equipment)	As specified under the procedures detailed in Attachment H-19B
b0492	Construct a Bedington – Kemptown 500 kV circuit	As specified under the procedures detailed in Attachment H-19B

*Neptune Regional Transmission System, LLC

**East Coast Power, L.L.C.

ATTACHMENT H-19

Annual Transmission Rates – Potomac-Appalachian Transmission Highline, L.L.C.

1. The annual transmission revenue requirement is equal to the results of the Potomac-Appalachian Transmission Highline, L.L.C. (“PATH”) formula and its associated attachments shown in Attachment H-19A posted on the PJM Internet site (“Formula Rate”) which reflects the facilities within PJM and the associated revenue requirements of PATH West Virginia Transmission Company, L.L.C. (“PATH-WV”), and PATH Allegheny Company, L.L.C. (“PATH-Allegheny”). The rates determined pursuant to Attachment H-19A shall be implemented pursuant to the Formula Rate Implementation Protocols set forth in Attachment H-19B. Service utilizing other facilities will be provided at rates determined on a case-by-case basis.
2. The revenue requirement in (1) shall be effective until amended by PATH or modified by the Commission.

Issued By: Craig Glazer
Vice President, Federal Government Policy
Issued On: December 28, 2007

Effective: March 1, 2008

Attachment 5a - June Implementation											
PJM Schedule 12 - Transmission Enhancement Charges for June 2008 - May 2009											
Calculation of costs and monthly PJM charges for PATH Project											
			Responsible Customers - Schedule 12 Appendix				2008 Estimated costs				
Required Transmission Enhancement	PJM Upgrade ID	March 2008 - December 2008 Revenue Requirement	ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Amos-Bedington 765 kV Circuit (AEP)	b0490	\$ 11,575,595.00	2.05%	4.57%	7.58%	0.30%	\$237,300	\$529,005	\$877,430	\$34,727	\$1,678,461
Amos-Bedington 765 kV Circuit (APS)	b0491	Included above	2.05%	4.57%	7.58%	0.30%	\$0	\$0	\$0	\$0	\$0
Bedington-Kemptown 500 kV Circuit	b0492	\$ 2,864,460.00	2.05%	4.57%	7.58%	0.30%	\$58,721	\$130,906	\$217,126	\$8,593	\$415,347
Totals		\$ 14,440,055.00					\$296,021	\$659,911	\$1,094,556	\$43,320	\$2,093,808
	Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2008	2007 Trans. Peak Load	Rate in \$/MW-mo.	2008 Impact (7 months)	Estimated 2009 Impact ** (5 months)	Estimated 2008 - 2009 Impact (12 months)				
	PSE&G	\$ 156,365.17	10,378.7	\$15.07	\$ 1,094,556	\$ 781,826	\$ 1,876,382				
	JCP&L	\$ 94,272.93	6,256.3	\$15.07	\$ 659,911	\$ 471,365	\$ 1,131,275				
	ACE	\$ 42,288.73	2,947.0	\$14.35	\$ 296,021	\$ 211,444	\$ 507,465				
	RE	\$ 6,188.60	423.0	\$14.63	\$ 43,320	\$ 30,943	\$ 74,263				
	Total Impact on NJ Zones	\$ 299,115.43	20,005.0		\$ 2,093,808	\$ 1,495,577	\$ 3,589,385				
Notes:											
Socialized projects are still subject to rehearing at FERC											
* Subject to outcome in cost allocation proceeding at FERC with the possibility of no change											
** To be updated before the end of 2008 when billing determinants are available											

Attachment 6-a,b,c,d
Translation of PATH Costs into BGS Rates for each EDC

Attachment 6a

Atlantic City Electric Company

Proposed PATH Project Transmission Enhancement Charge (PATH-TEC Surcharge) effective June 1, 2008

To reflect FERC-approved PATH Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2008

Monthly Transmission Enhancement Costs Allocated to ACE Zone	\$	42,289
2007 ACE Zone Transmission Peak Load (MW)		2,947
Transmission Enhancement Rate (\$/MW-year)	\$	14.35

Rate Class	Col. 1 Transmission Obligation (MW)	= Col. 1 x \$44.90 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2008 - December 2008 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-.005) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,578	\$ 158,556	2,800,021,615	\$ 0.000057	\$ 0.000057	\$ 0.000061
MGS Secondary	387	\$ 38,854	780,350,962	\$ 0.000050	\$ 0.000050	\$ 0.000054
MGS Primary	6	\$ 651	13,863,322	\$ 0.000047	\$ 0.000047	\$ 0.000050
AGS Secondary	372	\$ 37,326	959,350,103	\$ 0.000039	\$ 0.000039	\$ 0.000042
AGS Primary	105	\$ 10,588	268,525,385	\$ 0.000039	\$ 0.000039	\$ 0.000042
TGS	236	\$ 23,719	305,663,939	\$ 0.000078	\$ 0.000078	\$ 0.000083
SPL/CSL	0	\$ -	43,997,731	\$ -	\$ -	\$ -
DDC	2	\$ 171	6,499,886	\$ 0.000026	\$ 0.000026	\$ 0.000028
		\$ 269,865	5,178,272,943			

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-FP Eligible Sales September - May @ cust (kWh)	4,566,453	MWH
2	BGS-FP Eligible Sales September - May @ trans node (kWh)	4,954,274	MWH
3	BGS-FP Eligible Transmission Obligation	2,362	MW
4	Transmission Enhancement Costs to FP Suppliers	\$ 33,893.38	=Line 3 x \$44.90
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Attachment 6b

Jersey Central Power & Light Company

Proposed PATH Project Transmission Enhancement Charge (PATH-TEC Surcharge) effective June 1, 2008

To reflect FERC-approved PATH Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2008

2008 Average Monthly PATH-TEC Costs Allocated to JCP&L Zone	\$	94,272.93	(1)
2007 JCP&L Zone Transmission Peak Load (MW)		6256.3	
PATH-Transmission Enhancement Rate (\$/MW-month)	\$	15.07	

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Effective June 1, 2008:	
				PATH-TEC Surcharge (\$/kWh)	PATH-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5553.0	585,727	10,909,311,441	\$ 0.000054	\$ 0.000058
Primary	353.9	37,329	1,230,413,516	\$ 0.000030	\$ 0.000032
Transmission @ 34.5 kV	330.3	34,840	1,208,483,751	\$ 0.000029	\$ 0.000031
Transmission @ 230 kV	19.1	2,015	262,419,646	\$ 0.000008	\$ 0.000009
Total	6256.3	659,911	13,610,628,354		

(1) Attachment 5 Cost Allocation of PATH Project Schedule 12 Charges to JCP&L Zone for 2008

(2) Based on 7 months PATH Project costs from June 2008 through December 2008

(3) June 2008 through December 2008

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-FP Eligible Sales June through December @ Customer	10,703,799	MWH
2	BGS-FP Eligible Sales June through December @ Transmission Node	11,805,113	MWH
3	BGS-FP Eligible Transmission Obligation	5,814	MW
4	PATH-Transmission Enhancement Costs to FP Suppliers	\$ 613,257	= Line 3 x \$15.07 x 7
5	Change to Supplier Payment Rates \$/MWH (rounded to 2 decimals)	\$ 0.05	= Line 4 / Line 2

Attachment 6b

Jersey Central Power & Light Company
 Proposed PARH Project Transmission Enhancement Charge (PATH-TEC Surcharge) - Compression Calculation

Effective July 1, 2008:

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$)(1)	BGS Eligible Sales (kWh) (2)	PATH-TEC Surcharge (\$/kWh)	PATH-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5553.0	585,727	9,481,795,695	\$ 0.000062	\$ 0.000066
Primary	353.9	37,329	1,060,767,622	\$ 0.000035	\$ 0.000037
Transmission @ 34.5 kV	330.3	34,840	1,041,337,337	\$ 0.000033	\$ 0.000035
Transmission @ 230 kV	19.1	2,015	222,400,166	\$ 0.000009	\$ 0.000010
Total	6256.3	659,911	11,806,300,820		

Effective August 1, 2008:

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$)(1)	BGS Eligible Sales (kWh) (3)	PATH-TEC Surcharge (\$/kWh)	PATH-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5553.0	585,727	7,679,779,845	\$ 0.000076	\$ 0.000081
Primary	353.9	37,329	874,879,688	\$ 0.000043	\$ 0.000046
Transmission @ 34.5 kV	330.3	34,840	865,716,374	\$ 0.000040	\$ 0.000043
Transmission @ 230 kV	19.1	2,015	183,067,238	\$ 0.000011	\$ 0.000012
Total	6256.3	659,911	9,603,443,145		

Effective September 1, 2008:

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$)(1)	BGS Eligible Sales (kWh) (4)	PATH-TEC Surcharge (\$/kWh)	PATH-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5553.0	585,727	5,833,639,119	\$ 0.000100	\$ 0.000107
Primary	353.9	37,329	690,716,848	\$ 0.000054	\$ 0.000058
Transmission @ 34.5 kV	330.3	34,840	677,828,974	\$ 0.000051	\$ 0.000055
Transmission @ 230 kV	19.1	2,015	144,800,315	\$ 0.000014	\$ 0.000015
Total	6256.3	659,911	7,346,985,256		

Effective October 1, 2008:

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$)(1)	BGS Eligible Sales (kWh) (5)	PATH-TEC Surcharge (\$/kWh)	PATH-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5553.0	585,727	4,102,671,947	\$ 0.000143	\$ 0.000153
Primary	353.9	37,329	502,439,670	\$ 0.000074	\$ 0.000079
Transmission @ 34.5 kV	330.3	34,840	499,953,760	\$ 0.000070	\$ 0.000075
Transmission @ 230 kV	19.1	2,015	105,322,970	\$ 0.000019	\$ 0.000020
Total	6256.3	659,911	5,210,388,347		

Effective November 1, 2008:

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$)(1)	BGS Eligible Sales (kWh) (6)	PATH-TEC Surcharge (\$/kWh)	PATH-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5553.0	585,727	2,711,047,477	\$ 0.000216	\$ 0.000231
Primary	353.9	37,329	329,691,463	\$ 0.000113	\$ 0.000121
Transmission @ 34.5 kV	330.3	34,840	328,979,785	\$ 0.000106	\$ 0.000113
Transmission @ 230 kV	19.1	2,015	69,221,949	\$ 0.000029	\$ 0.000031
Total	6256.3	659,911	3,438,940,674		

Effective December 1, 2008:

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$)(1)	BGS Eligible Sales (kWh) (7)	PATH-TEC Surcharge (\$/kWh)	PATH-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5553.0	585,727	1,425,925,816	\$ 0.000411	\$ 0.000440
Primary	353.9	37,329	166,030,145	\$ 0.000225	\$ 0.000241
Transmission @ 34.5 kV	330.3	34,840	164,448,102	\$ 0.000212	\$ 0.000227
Transmission @ 230 kV	19.1	2,015	31,384,272	\$ 0.000064	\$ 0.000068
Total	6256.3	659,911	1,787,788,335		

(1) Based on 7 months PATH Project costs from June 2008 through December 2008

(2) July 2008 through December 2008

(3) August 2008 through December 2008

(4) September 2008 through December 2008

(5) October 2008 through December 2008

(6) November 2008 through December 2008

(7) December 2008 only

Attachment 6c - Transmission Charge Adjustment - BGS-FP - PSE&G Zone
 due to PATH TEC Charge effective March 1, 2008

Cost Recovery Effective for 2008 - PSE&G Zone \$ 1,094,566.00
 PSE&G Zonal Transmission Load for Effective Yr. (MW) \$ 10,378.70
 Term (Months) 7
 OATT rate \$ 15.07 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = \$ 180.84 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4404.0	44.0	95.0	0.0	0.0	6.0	0.0	0.0
Total Annual Energy - MWh	13,246,996	198,610	300,135	2,743	71	28,679	164,262	327,325

BGS Rate change effective June 1, 2008

Change in energy charge	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
<i>in \$/MWh</i>	\$ 0.0601	\$ 0.0401	\$ 0.0572	\$ -	\$ -	\$ 0.0378	\$ -	\$ -
<i>in cents/kWh - rounded to 4 places</i>	0.006	0.004	0.0057	0	0	0.0038	0	0

	GLP	LPL-S	
Change in Transmission Obligation Charge			
<i>in \$/kW/month - rounded to 4 places</i>	\$ 0.0151	\$ 0.0151	<< same increase to BGS-CIEP Transmission Obligation Charges

Line #	Description	Value	Notes
1	Total BGS-FP eligible Trans Obl	9052 MW	= sum of BGS-FP eligible Trans Obl
2	Total BGS-FP eligible energy @ cust	32,526,058 MWh	= sum of BGS-FP eligible kWh @ cust
3	Total BGS-FP eligible energy @ trans nodes	34,810,786 MWh	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 1,636,964	= Change in OATT rate * Total BGS-FP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.05 /MWh	= (4)/(3) rounded to 2 decimal places

Attachment 6c - Transmission Charge Adjustment - BGS-FP - PSE&G Zone
 due to PATH TEC Charge effective March 1, 2008

BGS Rate change effective July, 2008

Term (Months) 6
 OATT rate 17.58 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = 210.96 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
<i>Change in energy charge</i>								
in \$/MWh	\$ 0.0701	\$ 0.0467	\$ 0.0668	\$ -	\$ -	\$ 0.0441	\$ -	\$ -
in cents/kWh - rounded to 4 places	0.007	0.0047	0.0067	0	0	0.0044	0	0

Change in Transmission Obligation Charge
 in \$/kW/month - rounded to 4 places

	GLP	LPL-S
	\$ 0.0176	\$ 0.0176

<< same increase to BGS-CIEP Transmission Obligation Charges

BGS Rate change effective August, 2008

Term (Months) 5
 OATT rate 21.09 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = 253.08 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
<i>Change in energy charge</i>								
in \$/MWh	\$ 0.0841	\$ 0.0561	\$ 0.0801	\$ -	\$ -	\$ 0.0529	\$ -	\$ -
in cents/kWh - rounded to 4 places	0.0084	0.0056	0.008	0	0	0.0053	0	0

Change in Transmission Obligation Charge
 in \$/kW/month - rounded to 4 places

	GLP	LPL-S
	\$ 0.0211	\$ 0.0211

<< same increase to BGS-CIEP Transmission Obligation Charges

BGS Rate change effective September, 2008

Term (Months) 4
 OATT rate 26.37 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = 316.44 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
<i>Change in energy charge</i>								
in \$/MWh	\$ 0.1052	\$ 0.0701	\$ 0.1002	\$ -	\$ -	\$ 0.0662	\$ -	\$ -
in cents/kWh - rounded to 4 places	0.0105	0.007	0.01	0	0	0.0066	0	0

Change in Transmission Obligation Charge
 in \$/kW/month - rounded to 4 places

	GLP	LPL-S
	\$ 0.0264	\$ 0.0264

<< same increase to BGS-CIEP Transmission Obligation Charges

Attachment 6c - Transmission Charge Adjustment - BGS-FP - PSE&G Zone
 due to PATH TEC Charge effective March 1, 2008

BGS Rate change effective October, 2008

Term (Months) 3
 OATT rate 35.15 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = 421.8 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
<i>Change in energy charge</i>								
in \$/MWh	\$ 0.1402	\$ 0.0934	\$ 0.1335	\$ -	\$ -	\$ 0.0882	\$ -	\$ -
in cents/kWh - rounded to 4 places	0.014	0.0093	0.0134	0	0	0.0088	0	0

	GLP	LPL-S	
Change in Transmission Obligation Charge			
in \$/kW/month - rounded to 4 places	\$ 0.0352	\$ 0.0352	<< same increase to BGS-CIEP Transmission Obligation Charges

BGS Rate change effective November, 2008

Term (Months) 2
 OATT rate 52.73 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = 632.76 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
<i>Change in energy charge</i>								
in \$/MWh	\$ 0.2104	\$ 0.1402	\$ 0.2003	\$ -	\$ -	\$ 0.1324	\$ -	\$ -
in cents/kWh - rounded to 4 places	0.021	0.014	0.02	0	0	0.0132	0	0

	GLP	LPL-S	
Change in Transmission Obligation Charge			
in \$/kW/month - rounded to 4 places	\$ 0.0527	\$ 0.0527	<< same increase to BGS-CIEP Transmission Obligation Charges

BGS Rate change December, 2008

Term (Months) 1
 OATT rate 105.46 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = 1265.52 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
<i>Change in energy charge</i>								
in \$/MWh	\$ 0.4207	\$ 0.2804	\$ 0.4006	\$ -	\$ -	\$ 0.2648	\$ -	\$ -
in cents/kWh - rounded to 4 places	0.0421	0.028	0.0401	0	0	0.0265	0	0

	GLP	LPL-S	
Change in Transmission Obligation Charge			
in \$/kW/month - rounded to 4 places	\$ 0.1055	\$ 0.1055	<< same increase to BGS-CIEP Transmission Obligation Charges

Attachment 6d

Rockland Electric Company

Proposed Transmission Enhancement Charge Surcharge for the Period September 1, 2007 through May 31, 2008
To reflect FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) effective March 1, 2008

2008 Average Monthly PATH-TEC Costs Allocated to RECO	\$	6,189	(1)
2007 RECO Zone Transmission Peak Load (MW)		423.0	
PATH-Transmission Enhancement Rate (\$/MW-month)	\$	14.63	

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Transmission Obligation (Pct)	Col.3=Col.2 x \$6,189 x 7 Allocated Cost Recovery (3)	Col. 4 BGS Eligible Sales Jun 2008 - Dec 2008 (kWh)	Col. 5 = Col. 3/Col. 4 PATH Transmission Enhancement Charge (\$/kWh)	Col. 6 = Col. 5 x 1.07 PATH Transmission Enhancement Charge w/ SUT (\$/kWh)	Col. 7 Current Transmission Enhancement Charge w/ SUT (\$/kWh)	Col. 8 Reliability Must Run Charges w/SUT (\$/kWh)	Col. 9 = Sum Col. 6 to 8 Proposed Transmission Surcharges
SC1	277.4	58.82%	\$ 25,481	507,079,000	\$ 0.00005	\$ 0.00005	\$ 0.00002	\$ 0.00010	\$ 0.00017
SC2 Secondary	136.9	29.03%	\$ 12,575	357,271,000	\$ 0.00004	\$ 0.00004	\$ 0.00002	\$ 0.00010	\$ 0.00016
SC2 Primary	19.5	4.13%	\$ 1,791	78,265,000	\$ 0.00002	\$ 0.00002	\$ 0.00001	\$ 0.00010	\$ 0.00013
SC3	0.1	0.02%	\$ 9	182,000	\$ 0.00005	\$ 0.00005	\$ 0.00002	\$ 0.00010	\$ 0.00017
SC4	0.0	0.00%	\$ -	3,955,000	\$ -	\$ -	\$ -	\$ 0.00011	\$ 0.00011
SC5	3.9	0.83%	\$ 358	11,712,000	\$ 0.00003	\$ 0.00003	\$ 0.00001	\$ 0.00010	\$ 0.00014
SC6	0.0	0.00%	\$ -	3,290,000	\$ -	\$ -	\$ -	\$ 0.00011	\$ 0.00011
SC7	33.8	7.17%	\$ 3,105	121,706,000	\$ 0.00003	\$ 0.00003	\$ 0.00001	\$ 0.00010	\$ 0.00014
Total	471.6 (2)	100.00%	\$ 43,319	1,083,460,000					

(1) Attachment 5 Cost Allocation of PATH Project Schedule 12 Charges to RECO Zone for 2008

(2) Includes RECO's Central and Western Divisions

(3) Based on 7 months PATH Project costs from June 2008 through December 2008

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-FP Eligible Sales June - December @ cust (RECO Eastern Division)	859,873	MWH
2	BGS-FP Eligible Sales June - December @ trans node (RECO Eastern Division)	921,607	MWH
3	BGS-FP Eligible Transmission Obligation	389	MW
4	Transmission Enhancement Costs to FP Suppliers	\$ 5,693.40	=Line 3 x \$14.63
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

