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February 25, 2014

In the Matter of the Provision of Basic
Generation Service and Compliance Tariff
Filing Reflecting Changes to Schedule 12
Charges in PJM Open Access Transmission
Tariff – December 20, 2013 Filing and
January 24, 2014 Update

Docket No. ER13121205

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Izzo:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the Board of Public Utilities (Board) Order in the above referenced matter.

On December 20, 2013, PSE&G filed to recover a FERC-approved change to transmission rates in Schedule 12 of the PJM Open Access Transmission Tariff in response to a formula rate update filing made by Public Service Electric and Gas ("PSE&G") in Federal Energy Regulatory Commission ("FERC") Docket No. ER09-1257-000 (updated FERC Docket No. ER14-621-000), and in response to the annual formula rate update filings made by Potomac-Appalachian Transmission Highline, L.L.C. ("PATH") in Docket No. ER-08-386-000 and Virginia Electric and Power Company ("VEPCo") in Docket No. ER-08-92-000 (updated FERC Docket No. ER14-621-000). As a result of a revision to the PSE&G's PJM Open Access Transmission Tariff accepted by the FERC on January 15, 2014, PSE&G filed an amended petition with updated tariff changes on January 24, 2014. The December 20, 2013 and January 24, 2014 updated filings were approved by the Board through an Order in the above referenced Docket No. ER13121205 dated February 19, 2014. The enclosed tariff sheets are effective for service on and after March 3, 2014.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please advise.

Respectfully,

A handwritten signature in blue ink that reads "Mally Becker". The signature is written in a cursive style with a large, looped 'M' and a long, sweeping 'y'.

C Service List (E-Mail Only)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE
BPU Docket No. ER13121205

| BOARD OF PUBLIC UTILITIES | | |
|--|--|--|
| Jerome May NJBP 44 S. Clinton Avenue, 9 th Fl. P.O. Box 350 Trenton, NJ 08625-0350 | Alice Bator NJBP 44 S. Clinton Avenue, 9 th Fl. P.O. Box 350 Trenton, NJ 08625-0350 | Stacy Peterson NJBP 44 S. Clinton Avenue, 9 th Fl. P.O. Box 350 Trenton, NJ 08625-0350 |
| Kristi Izzo NJBP 44 S. Clinton Avenue, 9 th Fl. P.O. Box 350 Trenton, NJ 08625-0350 | Frank Perrotti NJBP 44 S. Clinton Avenue, 9 th Fl. P.O. Box 350 Trenton, NJ 08625-0350 | |
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| Sally J. Cheong, Manager Tariff Activity, Rates, NJ JCP&L 300 Madison Avenue Morristown, NJ 07962 | Kevin Connelly First Energy 300 Madison Avenue Morristown, NJ 07960 | Gregory Eisenstark, Esq. Morgan, Lewis & Bockius 89 Headquarters Plaza North Suite 1435 Morristown, NJ 07960 |
| John L. Carley, Esq. Consolidated Edison of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003 | Margaret Comes, Esq. Senior Staff Attorney Consolidated Edison of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003 | Mally Becker, Esq. Assist. Gen. Reg. Counsel PSEG Services Corporation P.O. Box 570 80 Park Plaza, T-5 Newark, NJ 07101 |
| Eugene Meehan NERA 1255 23rd Street Suite 600 Washington, DC 20037 | Chantale LaCasse NERA 1166 Avenue of the Americas, 29th Floor New York, NY 10036 | Charlene Foltzer Manager - BGS PSE&G 80 Park Plaza, T-8 P.O. Box 570 Newark, NJ 07101 |

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE
BPU Docket No. ER13060601

| OTHER | | |
|---|---|---|
| Steven Gabel Gabel Associates 417 Denison Street Highland Park, NJ 08904 | Shawn P. Leyden, Esq. PSEG Services Corporation 80 Park Plaza, T-19 P.O. Box 570 Newark, NJ 07101 | Lisa A. Balder NRG Power Marketing Inc. 211 Carnegie Center Contract Administration Princeton, NJ 08540 |
| Frank Cernosek Reliant Energy 1000 Main Street REP 11-235 Houston, TX 77002 | Elizabeth Sager VP – Asst. General Counsel J.P. Morgan Chase Bank, N.A. 270 Park Avenue, Floor 41 New York, NY 10017-2014 | Commodity Confirmations J.P. Morgan Ventures Energy 1 Chase Manhattan Plaza 14 th Floor New York, NY 10005 |
| Manager - Contracts Admin. Sempra Energy Trading Corp. 58 Commerce Road Stamford, CT 06902 | Raymond DePillo PSEG ER&T 80 Park Plaza, T-19 P.O. Box 570 Newark, NJ 07101 | Sylvia Dooley Consolidated Edison of NY 4 Irving Place Room 1810-S New York, NY 10003 |
| Kate Trischitta – Director of Trading & Asset Optimization Consolidated Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604 | Gary Ferenz Conectiv Energy Supply, Inc. 500 North Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066 | Daniel Freeman Contract Services – Power BP Energy Company 501 W Lark Park Blvd WL1-100B Houston, TX 77079 |
| Michael S. Freeman Exelon Generation Company 300 Exelon Way Kennett Square, PA 19348 | Marjorie Garbini Conectiv Energy Supply, Inc. 500 North Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066 | Arland H. Gifford DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104 |
| Deborah Hart, Vice President Morgan Stanley Capital Group 2000 Westchester Avenue Trading Floor Purchase, NY 10577 | Marcia Hissong, Director DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104 | Eric W. Hurlocker PPL EnergyPlus, LLC Two North Ninth Street Allentown, PA 18101 |
| Fred Jacobsen NextEra Energy Power Mktg. 700 Universe Boulevard CTR/JB Juno Beach, FL 33408-2683 | Gary A. Jeffries, Sr Counsel Dominion Retail, Inc. 1201 Pitt Street Pittsburgh, PA 15221 | Shiran Kochavi NRG Energy 211 Carnegie Center Princeton, NJ 08540 |
| Robert Mannella Consolidated Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604 | Randall D. Osteen, Esq. Constellation Energy 111 Market Place, Suite 500 Baltimore, MD 21202 | Ken Salamone Sempra Energy Trading Corp. 58 Commerce Road Stamford, CT 06902 |

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
 BGS TRANSMISSION ENHANCEMENT CHARGE
 BPU Docket No. ER13060601

| OTHER | | |
|--|--|---|
| Steve Sheppard DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104 | Edward Zabrocki Morgan Stanley Capital Group 1585 Boardway, 4 th Floor Attn: Chief Legal Officer New York, NY 10036 | Paul Weiss Edison Mission Marketing & Trading 160 Federal Street, 4 th Floor Boston, MA 02110 |
| Matt Webb BP Energy Company 501 West Lark Park Blvd. Houston, TX 77079 | Noel H. Trask Exelon Generation Company 300 Exelon Way Kennett Square, PA 19348 | Jessica Wang FPL Energy Power Marketing 700 Universe Boulevard Building E, 4 th Floor Juno Beach, FL 33408 |
| Robert Fagan Synapse Energy Economics 485 Massachusetts Avenue Suite 2 Cambridge, MA 02139 | Ryan Belgram Macquarie Energy LLC 500 Dallas Street, Level 31 Houston, TX 77002 | Morgan Tarves TransCanada Power Marketing 110 Turnpike Road, Suite 300 Westborough, MA 01581 |
| Graham Fisher ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079 | Danielle Fazio Noble Americas Gas & Power Four Stamford Plaza, 7th Fl. Stamford, CT 06902 | Jan Nulle Energy America, LLC 12 Greenway Plaza, Suite 250 Houston, TX 77046 |
| Kim M. Durham Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056 | | |

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatthour:

| Rate Schedule | For usage in each of the months of <u>October through May</u> | | For usage in each of the months of <u>June through September</u> | |
|----------------------------|---|----------------------------------|--|----------------------------------|
| | <u>Charges</u> | <u>Charges Including SUT</u> | <u>Charges</u> | <u>Charges Including SUT</u> |
| RS – first 600 kWh | \$0.108792 | \$0.116407 | \$0.107529 | \$0.115056 |
| RS – in excess of 600 kWh | 0.108792 | 0.116407 | 0.116088 | 0.124214 |
| RHS – first 600 kWh | 0.088800 | 0.095016 | 0.086578 | 0.092638 |
| RHS – in excess of 600 kWh | 0.088800 | 0.095016 | 0.098022 | 0.104884 |
| RLM On-Peak | 0.164858 | 0.176398 | 0.173446 | 0.185587 |
| RLM Off-Peak | 0.058211 | 0.062286 | 0.053726 | 0.057487 |
| WH | 0.056679 | 0.060647 | 0.056653 | 0.060619 |
| WHS | 0.056769 | 0.060743 | 0.057990 | 0.062049 |
| HS | 0.091018 | 0.097389 | 0.095365 | 0.102041 |
| BPL | 0.055047 | 0.058900 | 0.050774 | 0.054328 |
| BPL-POF | 0.055047 | 0.058900 | 0.050774 | 0.054328 |
| PSAL | 0.055047 | 0.058900 | 0.050774 | 0.054328 |

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: February 25, 2014

Effective: March 3, 2014

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 19, 2014
in Docket No. ER13121205

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

| | |
|---|-----------|
| Charge applicable in the months of June through September | \$ 5.8309 |
| Charge including New Jersey Sales and Use Tax (SUT) | \$ 6.2391 |
| | |
| Charge applicable in the months of October through May | \$ 5.8309 |
| Charge including New Jersey Sales and Use Tax (SUT) | \$ 6.2391 |

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

| | |
|--|------------------------------|
| Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC | \$ 55,352.82 per MW per year |
| PJM Seams Elimination Cost Assignment Charges | \$ 0.00 per MW per month |
| PJM Reliability Must Run Charge | \$ 0.00 per MW per month |
| PJM Transmission Enhancements | |
| Trans-Allegheny Interstate Line Company | \$ 91.95 per MW per month |
| Virginia Electric and Power Company | \$ 66.20 per MW per month |
| Potomac-Appalachian Transmission Highline L.L.C. | \$ 20.61 per MW per month |
| PPL Electric Utilities Corporation | \$ 25.16 per MW per month |
| American Electric Power Service Corporation | \$ 2.77 per MW per month |
| Atlantic City Electric Company. | \$ 4.97 per MW per month |
| Delmarva Power and Light Company | \$ 5.75 per MW per month |
| Potomac Electric Power Company | \$ 12.06 per MW per month |

| | |
|--|-----------|
| Above rates converted to a charge per kW of Transmission Obligation, applicable in all months | \$ 4.8424 |
| Charge including New Jersey Sales and Use Tax (SUT) | \$ 5.1814 |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: February 25, 2014

Effective: March 3, 2014

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

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in Docket No. ER13121205

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

| | |
|--|------------------------------|
| Currently effective Annual Transmission Rate for | |
| Network Integration Transmission Service for the | |
| Public Service Transmission Zone as derived from the | |
| FERC Electric Tariff of the PJM Interconnection, LLC | \$ 55,352.82 per MW per year |
| PJM Seams Elimination Cost Assignment Charges | \$ 0.00 per MW per month |
| PJM Reliability Must Run Charge..... | \$ 0.00 per MW per month |
| PJM Transmission Enhancements | |
| Trans-Allegheny Interstate Line Company | \$ 91.95 per MW per month |
| Virginia Electric and Power Company | \$ 66.20 per MW per month |
| Potomac-Appalachian Transmission Highline L.L.C. | \$ 20.61 per MW per month |
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| Atlantic City Electric Company | \$ 4.97 per MW per month |
| Delmarva Power and Light Company..... | \$ 5.75 per MW per month |
| Potomac Electric Power Company..... | \$ 12.06 per MW per month |

| | |
|---|-----------|
| Above rates converted to a charge per kW of Transmission | |
| Obligation, applicable in all months | \$ 4.8424 |
| Charge including New Jersey Sales and Use Tax (SUT) | \$ 5.1814 |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.