

February 17, 2015

via Messenger

Kenneth J. Sheehan, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625-0350

RE: Tariff Compliance Filing – Transmission Enhancement Charges (“TEC”) Surcharges
In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff –
December 19, 2014 Filing
Docket No. ER14121414

Dear Secretary Sheehan:

Pursuant to the referenced BPU Order related to PATH-TEC, VEPCO-TEC and PSE&G-TEC dated February 11, 2015, attached please find the original and twelve copies of Jersey Central Power & Light Company’s tariff compliance filing for these TEC Surcharges to BGS-FP and BGS-CIEP customers effective March 1, 2015, as agreed with BPU Staff.

The revised tariff sheets for Riders BGS-FP and BGS-CIEP are attached. All TEC Surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, effective March 1, 2015 as detailed in the Riders.

Please stamp one of the enclosed copies of this letter as “filed” and return to me in the enclosed, self-addressed stamped envelope.

If you have any questions, please contact me at 973-401-8699.

Sincerely,



Sally J. Cheong
Manager, Tariff Activity
Rates & Regulatory Affairs, NJ

Attachments

cc: A. Bator
S. Brand
S. Peterson
J. May

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Docket No. ER14121414 dated February 11, 2015

JERSEY CENTRAL POWER & LIGHT COMPANY

49th Rev. Sheet No 36A

BPU No. 10 ELECTRIC - PART III

Superseding 48th Rev. Sheet No. 36A

Rider BGS-FP
Basic Generation Service – Fixed Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2013, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2014, a TRAILCO4-TEC surcharge of **\$0.000471** per KWH (includes Sales and Use Tax as provided in Rider SUT), a PEPCO2-TEC surcharge of **\$0.000054** per KWH (includes Sales and Use Tax as provided in Rider SUT), an ACE2-TEC surcharge of **\$0.000072** per KWH (includes Sales and Use Tax as provided in Rider SUT), a Delmarva2-TEC surcharge of **\$0.000034** per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East2-TEC surcharge of **\$0.000022** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PPL2-TEC surcharge of **\$0.000202** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

Effective March 1, 2015, a PATH3-TEC surcharge of **\$0.000060** per KWH (includes Sales and Use Tax as provided in Rider SUT), a VEPCO3-TEC surcharge of **\$0.000354** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PSEG2-TEC surcharge of **\$0.001637** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) BGS Reconciliation Charge per KWH: (\$0.003399) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective September 1, 2014, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	<u>TRAILCO4-TEC</u>	<u>PEPCO2-TEC</u>	<u>ACE2-TEC</u>
GT – High Tension Service	\$0.000054	\$0.000006	\$0.000009
GT	\$0.000230	\$0.000027	\$0.000035
GP	\$0.000278	\$0.000032	\$0.000043
GS and GST	\$0.000471	\$0.000054	\$0.000072

	<u>Delmarva2-TEC</u>	<u>AEP-East2-TEC</u>	<u>PPL2-TEC</u>
GT – High Tension Service	\$0.000004	\$0.000002	\$0.000022
GT	\$0.000017	\$0.000011	\$0.000098
GP	\$0.000020	\$0.000013	\$0.000120
GS and GST	\$0.000034	\$0.000022	\$0.000202

Effective March 1, 2015, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	<u>PATH3-TEC</u>	<u>VEPCO3-TEC</u>	<u>PSEG2-TEC</u>
GT – High Tension Service	\$0.000007	\$0.000047	\$0.000215
GT	\$0.000035	\$0.000210	\$0.000969
GP	\$0.000041	\$0.000238	\$0.001095
GS and GST	\$0.000060	\$0.000354	\$0.001637

4) BGS Reconciliation Charge per KWH: \$0.000215 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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