

February 20, 2014

via Messenger

Kristi Izzo, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
PO Box 350  
Trenton, NJ 08625-0350

RE: Tariff Compliance Filing – Transmission Enhancement Charges (“TEC”) Surcharges  
In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing  
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff –  
December 20, 2013 and January 24, 2014 Update  
Docket No. ER13121205

Dear Secretary Izzo:

Pursuant to the referenced BPU Order related to PATH-TEC, VEPCO-TEC and PSE&G-TEC dated February 19, 2014, attached please find the original and twelve copies of Jersey Central Power & Light Company’s tariff compliance filing for these TEC Surcharges to BGS-FP and BGS-CIEP customers effective March 3, 2014.

The revised tariff sheets for Riders BGS-FP and BGS-CIEP are attached. All TEC Surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, effective March 3, 2014 as detailed in the Riders.

Please stamp one of the enclosed copies of this letter as “filed” and return to me in the enclosed, self-addressed stamped envelope.

If you have any questions, please contact me at 973-401-8699.

Sincerely,



Sally J. Cheong  
Manager, Tariff Activity  
Rates & Regulatory Affairs, NJ

Attachments

cc: A. Bator  
S. Brand  
S. Peterson  
J. May

**PART III  
SERVICE CLASSIFICATIONS AND RIDERS  
TABLE OF CONTENTS**

	Sheet No.	Revision No.
Rider BGS-FP – Basic Generation Service – Fixed Pricing	36 36A	Thirty-third Forty-third
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy Pricing	37 37A	Thirty-eighth Thirty-third
Rider CIEP – Standby Fee (formerly Rider DSSAC)	38	Eleventh
Rider NGC – Non-utility Generation Charge	39 39A 39B	Ninth Tenth Eighth
Rider SBC – Societal Benefits Charge	40	Twelfth
Rider DSF – Demand Side Factor	41 42	Original Second
Rider NDC – Nuclear Decommissioning Costs	43	Second
Rider RAC – Remediation Adjustment Clause	44	Fourth
Rider UNC – Uncollectable Accounts Charge	45	Second
Reserved for Future Use	46	Original
Rider USF – Universal Service Fund Costs Recovery	47	Tenth
Rider QFS – Cogeneration and Small Power Production Service	48 49	Original Original
Rider STB – Standby Service	50 51	Original First
Rider CEP – Consumer Electronics Protection Service (Restricted)	52 53	First Original
Rider BE – Business Enhancement Incentive (Closed)	54 - 56	Original
Rider CBT – Corporation Business Tax	57	Original
Rider SUT – Sales and Use Tax	58	Third
Reserved for Future Use	59	Original
Rider SCC – System Control Charge	60	Second
Rider RRC – RGGI Recovery Charge	61	Second

Issued: February 20, 2014

Effective: March 3, 2014

Filed pursuant to Order of Board of Public Utilities  
Docket No. ER13121205 dated February 19, 2014

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

43<sup>rd</sup> Rev. Sheet No 36A

BPU No. 10 ELECTRIC - PART III

Superseding 42<sup>nd</sup> Rev. Sheet No. 36A

**Rider BGS-FP**  
**Basic Generation Service – Fixed Pricing**  
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

2) **BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2013, a RMR surcharge of \$0.000000 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2013, a TRAILCO4-TEC surcharge of \$0.000423 per KWH (includes Sales and Use Tax as provided in Rider SUT), a PEPCO2-TEC surcharge of \$0.000054 per KWH (includes Sales and Use Tax as provided in Rider SUT), an ACE2-TEC surcharge of \$0.000079 per KWH (includes Sales and Use Tax as provided in Rider SUT), a Delmarva2-TEC surcharge of \$0.000025 per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East2-TEC surcharge of \$0.000012 per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PPL2-TEC surcharge of \$0.000109 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

Effective March 3, 2014, a PATH3-TEC surcharge of \$0.000089 per KWH (includes Sales and Use Tax as provided in Rider SUT), a VEPCO3-TEC surcharge of \$0.000287 per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PSEG2-TEC surcharge of \$0.001165 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) **BGS Reconciliation Charge per KWH: (\$0.002434)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: February 20, 2014

Effective: March 3, 2014

Filed pursuant to Order of Board of Public Utilities  
Docket No. ER13121205 dated February 19, 2014

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective September 1, 2013, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	<u>TRAILCO4-TEC</u>	<u>PEPCO2-TEC</u>	<u>ACE2-TEC</u>
GT – High Tension Service	\$0.000047	\$0.000006	\$0.000009
GT	\$0.000233	\$0.000030	\$0.000044
GP	\$0.000266	\$0.000034	\$0.000050
GS and GST	\$0.000423	\$0.000054	\$0.000079

  

	<u>Delmarva2-TEC</u>	<u>AEP-East2-TEC</u>	<u>PPL2-TEC</u>
GT – High Tension Service	\$0.000003	\$0.000001	\$0.000012
GT	\$0.000014	\$0.000006	\$0.000060
GP	\$0.000016	\$0.000007	\$0.000068
GS and GST	\$0.000025	\$0.000012	\$0.000109

Effective March 3, 2014, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	<u>PATH3-TEC</u>	<u>VEPCO3-TEC</u>	<u>PSEG2-TEC</u>
GT – High Tension Service	\$0.000010	\$0.000032	\$0.000131
GT	\$0.000044	\$0.000140	\$0.000570
GP	\$0.000054	\$0.000171	\$0.000696
GS and GST	\$0.000089	\$0.000287	\$0.001165

**4) BGS Reconciliation Charge per KWH: (\$0.000174) (includes Sales and Use Tax as provided in Rider SUT)**

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: February 20, 2014

Effective: March 3, 2014

Filed pursuant to Order of Board of Public Utilities  
Docket No. ER13121205 dated February 19, 2014

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911