

In the Matter of the Provision of Basic Generation Service  
for the Period Beginning June 1, 2010  
Docket No. EO09050351

RESPONSES TO DATA REQUESTS

Questions 3 to 7 refer to the Joint Proposal for Basic Generation Service submitted by the EDCs.

RCR-4 Please provide utility-specific customer switching data for BGS-CIEP and BGS-FP customers, showing the number of customers taking service under BGS-CIEP and BGS-FP and third-party suppliers, by month, for the twelve month period ending June 2009.

Response:

Number of JCP&L Customers By Service Type

	BGS FP	BGS CIEP	TPS
Jun-09	1,089,564	184	4,377
May-09	1,089,564	191	3,871
Apr-09	1,090,401	185	3,036
Mar-09	1,091,505	189	1,745
Feb-09	1,091,269	192	1,586
Jan-09	1,091,056	194	1,460
Dec-08	1,091,048	197	1,303
Nov-08	1,090,406	198	1,153
Oct-08	1,089,772	195	1,146
Sep-08	1,089,469	199	1,100
Aug-08	1,089,063	190	1,062
Jul-08	1,089,171	193	1,009

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RCR-5 Please provide, for each EDC:

- a) The total number of BGS-CIEP and BGS-FP customers/accounts, the amount of load being served by each EDC, and the amount of each EDC's load served by a Third Party Supplier ("TPS").
- b) The number of customers/accounts with a peak load share at or above 1250 kW that have switched to a TPS and the MW of load switched to a TPS for the twelve month period ending June 2009.
- c) The number of customers/accounts with a peak load share between 1250 kW and 1000 kW that have switched to a TPS and the MW of load switched to a TPS for the twelve month period ending June 2009.

Response: a) As of June 1, 2009

**Jersey Central Power & Light Company**

	<u># of Customers</u>	<u>Load in MW {1}</u>
BGS CIEP	191	102
BGS FP	1,089,564	5,002
TPS {2}	3,871	1,037
Total	1,093,626	6,140

{1} PLS effective 6/1/2009

{2} Shopping Status as of 6/1/2009

- b) There were 10 customers with peak load shares at or above 1250 kW that switched to a TPS, totaling 23 MWs for the twelve month period ending June 2009.
- c) There were 28 customers with peak load shares between 1000 kW and 1250 kW that switched to a TPS, totaling 30 MWs for the twelve month period ending June 2009.

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**RCR-6** For each EDC, please provide the number of BGS-FP customers that have switched to a TPS and the number returning to BGS-FP service for the twelve month period ending June 2009.

**Response:** For JCPL, 3,482 BGS-FP customers have switched to a TPS and 130 customers have returned to BGS-FP service for the twelve month period ending June 2009.

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Questions 20 to 24 refer to JCP&L's Company Specific Addendum.

RCR-24

RE: Page 2-3, Committed Supply. Please provide a list of each source of committed supply and its capacity. Please provide actual or estimated renewable attributes associated with each of these committed supply sources. Confirm that all of these attributes are provided to BGS suppliers, or explain otherwise.

Response:

The basis for this response is the reporting period June 1, 2008 through May 31, 2009. Following is a list of committed supply resources during the reporting period.

<u>Source</u>	<u>Source</u>
Yards Creek Pumped Storage Hydro	200
Lakewood NUG	222
Parlin NUG	114
South River NUG	260
Newark Boxboard NUG	52
Bayonne NUG *	120
Marcal NUG**	60
Kenilworth NUG***	15
Monmouth NUG****	7
Camden NUG*****	23
Warren County NUG	10
Gloucester County NUG	12
Manchester NUG	5
Hamm's Landfill	

\* The Bayonne Power Purchase Agreement expired on 11/01/2008

\*\* The Marcal NUG Power Purchase Agreement expired on 07/01/2009

\*\*\* The Kenilworth NUG Power Purchase Agreement expired on 06/18/2009

\*\*\*\* The Monmouth NUG Power Purchase Agreement expired on 07/07/2009

\*\*\*\*\* The Camden NUG Power Purchase Agreement expires on 05/05/2011

Attachment A shows the renewable attributes (number of class I and class II RECs recorded in PJM EIS GATS for the planning year) associated with each applicable committed supply resource.

All of the renewable attributes contained in Attachment A were allocated to BGS Suppliers serving BGS load during the reporting period with the following exception. JCP&L, acting as Nominal Recipient of St. Lawrence/FDR Project Power for the investor-owned utilities, served one – ten (10) MW tranche of BGS load during the reporting year. JCP&L first allocated renewable attributes from its committed supply resources to cover renewable requirements associated with the ten MW tranche. All remaining renewable attributes were allocated to BGS Suppliers.

