

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XXth Rev. Sheet No. 36
Superseding XXth Rev. Sheet No. 36
Rider BGS-FP
Basic Generation Service – Fixed Pricing
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

AVAILABILITY: Rider BGS-FP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL, except for GS and GST customers that have a peak load share of 1000 KW or greater as of November 1, 2009. Rider BGS-FP-eligible GS and GST customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-FP-eligible customers who have elected to take default service under BGS-CIEP may return to BGS-FP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-FP will become effective June 1 of that year.

RATE PER BILLING MONTH: (For service rendered effective June 1, 2010 through May 31, 2011)
1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

<u>Service Classification</u>	<u>June through September</u>	<u>October through May</u>
RS - first 600 KWH	\$x.xxxxxx	
- all KWH over 600	\$x.xxxxxx	
- all KWH		\$x.xxxxxx
(Excludes off-peak and controlled water heating special provisions)		
RT - all on-peak KWH	\$x.xxxxxx	\$x.xxxxxx
- all off-peak KWH	\$x.xxxxxx	\$x.xxxxxx
RGT - all on-peak KWH	\$x.xxxxxx	
- all off-peak KWH	\$x.xxxxxx	
- all KWH		\$x.xxxxxx
RS and GS Water Heating – all KWH	\$x.xxxxxx	\$x.xxxxxx
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
GS - all KWH (Note 1)	\$x.xxxxxx	\$x.xxxxxx
(Excludes off-peak and controlled water heating special provisions)		
GST - all on-peak KWH (Note 1)	\$x.xxxxxx	\$x.xxxxxx
- all off-peak KWH (Note 1)	\$x.xxxxxx	\$x.xxxxxx
OL, SVL, MVL, ISL - all KWH	\$x.xxxxxx	\$x.xxxxxx

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

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Docket No. dated

Issued by Donald M. Lynch, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XXth Rev. Sheet No 36A

BPU No. 10 ELECTRIC - PART III

Superseding XXth Rev. Sheet No. 36A

Rider BGS-FP
Basic Generation Service – Fixed Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

1) BGS Energy Charge per KWH: (Continued)

(Note 1) **Retail Margin:** A Retail Margin of **\$0.005350** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Energy Charges stated above applicable to all KWH usage by any GS and GST customers that the Company has identified with loads of 750 KW or greater (but less than 1000 KW) as of November 1, 2009 and that the Company has notified that the Retail Margin would be added to the BGS Energy Charges applicable to their KWH usage beginning June 1, 2010.

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2010, a RMR surcharge of **\$x.xxxxxx** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective January 1, 2009 through December 31, 2009, a PATH2-TEC surcharge of **\$0.000070** per KWH (includes Sales and Use Tax as provided in Rider SUT), a VEPCO2-TEC surcharge of **\$0.000001** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PSEG1-TEC surcharge of **\$0.001252** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

Effective September 1, 2009, a TRAILCO3-TEC surcharge of **\$0.000128** per KWH (includes Sales and Use Tax as provided in Rider SUT), a PEPCO-TEC surcharge of **\$0.000026** per KWH (includes Sales and Use Tax as provided in Rider SUT), an ACE-TEC surcharge of **\$0.000114** per KWH (includes Sales and Use Tax as provided in Rider SUT), a Delmarva-TEC surcharge of **\$0.000003** per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East-TEC surcharge of **\$0.000002** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PPL-TEC surcharge of **\$0.000009** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) BGS Reconciliation Charge per KWH: **\$x.xxxxxx** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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BPU No. 10 ELECTRIC - PART III

**XXth Rev. Sheet No. 37
Superseding XXth Rev. Sheet No. 37**

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 1000 KW or greater as of November 1, 2009, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:
 (For service rendered effective June 1, 2010 through May 31, 2011)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Locational Marginal Price for JCP&L Transmission Zone and ancillary services of \$0.00600 per KWH, times the Losses Multiplier provided below, plus a Retail Margin of \$0.005 per KWH, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: \$x.xxxxx per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective January 1, 2010, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$x.xxxxxx
GT	\$x.xxxxxx
GP	\$x.xxxxxx
GS and GST	\$x.xxxxxx

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XXth Rev. Sheet No. 37A
Superseding XXth Rev. Sheet No. 37A

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective January 1, 2009 through December 31, 2009, a PATH2-TEC surcharge, a VEPCO2-TEC surcharge and a PSEG1-TEC surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	<u>PATH2-TEC</u>	<u>VEPCO2-TEC</u>	<u>PSEG1-TEC</u>
GT – High Tension Service	\$0.000011	\$0.000000	\$0.000198
GT	\$0.000041	\$0.000001	\$0.000739
GP	\$0.000043	\$0.000001	\$0.000762
GS and GST	\$0.000070	\$0.000001	\$0.001252

Effective September 1, 2009, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	<u>TRAILCO3-TEC</u>	<u>PEPCO-TEC</u>	<u>ACE-TEC</u>
GT – High Tension Service	\$0.000025	\$0.000005	\$0.000021
GT	\$0.000082	\$0.000016	\$0.000073
GP	\$0.000080	\$0.000016	\$0.000071
GS and GST	\$0.000128	\$0.000026	\$0.000114

	<u>Delmarva-TEC</u>	<u>AEP-East-TEC</u>	<u>PPL-TEC</u>
GT – High Tension Service	\$0.000001	\$0.000000	\$0.000002
GT	\$0.000002	\$0.000001	\$0.000005
GP	\$0.000002	\$0.000001	\$0.000005
GS and GST	\$0.000003	\$0.000002	\$0.000009

4) BGS Reconciliation Charge per KWH: \$x.xxxxxx (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XXth Rev. Sheet No. 38
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Rider CIEP – Standby Fee
Commercial Industrial Energy Pricing Standby Fee
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

APPLICABILITY: Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 1000 KW or greater as of November 1, 2009, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2010 through May 31, 2011 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

CIEP – Standby Fee per KWH: \$0.000150

(\$0.000161 including Sales and Use Tax as provided in Rider SUT)

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

1st Rev. Sheet No. 60
Superseding Original Sheet No. 60

**Rider SCC
System Control Charge**

APPLICABILITY: Rider SCC provides a charge for Basic Generation Service system control costs applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The SCC rate is subject to annual true-up for any over or under-recovery of system control costs.

SCC = \$0.000074 per KWH (\$0.000079 per KWH including SUT)

System control costs shall include carrying costs on any unamortized balance of such costs at the applicable interest rate approved by the BPU. Pursuant to the Summary Order dated August 1, 2003, such interest rate shall be "the rate actually incurred on the Company's short-term debt (debt maturing in less than one year), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding...interest shall be computed monthly and compounded annually (added to the balance on which interest is accrued annually)."

Issued: July 14, 2006

Effective: July 15, 2006

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Docket No. EO03050394 dated February 11, 2004
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