



STATE OF NEW JERSEY
Board of Public Utilities
Two Gateway Center
Newark, NJ 07102
www.nj.gov/bpu

ENERGY

| | |
|-------------------------------------|-----------------------|
| IN THE MATTER OF THE PROVISION OF) | DECISION AND ORDER |
| BASIC GENERATION SERVICE FOR THE) | |
| PERIOD BEGINNING JUNE 1, 2008 –) | |
| AUCTION RESULTS) | DOCKET NO. ER07060379 |

(SERVICE LIST ATTACHED)

BY THE BOARD:

By Order dated January 25, 2008, the Board of Public Utilities (“Board”) approved, with modifications and clarifications, the joint Basic Generation Service (“BGS”) proposal of Public Service Electric and Gas Company (“PSE&G”), Jersey Central Power & Light Company (“JCP&L”), Conectiv Power Delivery (“Conectiv”) and Rockland Electric Company (“Rockland”) (collectively the “EDCs”), for two descending clock auctions to secure the EDCs’ BGS electricity requirements for the period beginning June 1, 2008 (“January 25 Order”). In an attempt to mitigate the risk to ratepayers, the Board directed the EDCs to procure approximately one-third of the EDCs’ current fixed-price (“BGS-FP”) BGS load for a 36-month period.¹ The Board also found that a 12-month procurement period for the EDCs’ hourly load BGS customers (“BGS-CIEP”) is appropriate and reasonable. In its January 25 Order, the Board also committed to review the results of the BGS-FP Auction and the BGS-CIEP Auction (collectively the “BGS Auctions” or “Auctions”) each in its entirety and certify the results of each auction for all of the EDCs, or for none of them, no later than the second business day after the last Auction closes.

The results of the BGS Auctions, if approved by the Board, would then be converted into revised BGS rates for customers beginning June 1, 2008. This is the seventh year that the Board has authorized a similar auction process to secure BGS supply.

The Auction Manager responsible for conducting the 2008 auction was National Economic Research Associates (“NERA”). NERA brings expertise in the conduct of simultaneous descending clock auctions in the energy and telecommunications industries, and was the Auction Manager for the six previous BGS Auctions. The Auctions were continuously monitored by Staff from the

¹ Approximately two-third of the EDC’s BGS-FP requirements are already under contract through May 31, 2009 and one-third through May 31, 2010 as a result of the 2006 and 2007 BGS-FP Auctions.

Division of Energy, as well as by the Board's consultant, Boston Pacific Company, Inc. ("BP"). BP was retained to assist the Board in this process. BP has experience with simultaneous descending clock auctions and energy industry experience.

BGS-FP AUCTION SUMMARY

The BGS-FP Auction began on February 4, 2008 and ended on February 5, 2008 after 17 rounds with all of the EDCs' 50 tranches² secured, with the following closing prices for each EDC:

| <u>EDC</u> | <u>Closing Price ¢/Kwh</u> | <u>Total Tranches Available</u> |
|------------|--------------------------------|-------------------------------------|
| CONNECTIV | 11.650 | 8 |
| JCP&L | 11.409 | 12 |
| PSE&G | 11.150 | 28 |
| ROCKLAND | 12.049 | 2 |

A list of the BGS-FP Auction winners is included in Attachment A to this Order. This is a decrease in the number of winning bidders from 13 in the 2007 auction to 8 winning bidders in the 2008 auction. However, this year's auction represented one of the most robust and competitive BGS-FP auction processes when compared to previous years, with an increase in the number of bidders that participated in the 2008 auction from the 2007 auction, and with the emergence of several new bidders. The conclusion that the BGS-FP Auction was a competitive process is also supported by the fact that the total number of tranches offered by bidders at the start of the auction was significantly greater than in the last several BGS-FP auctions.

BGS-CIEP AUCTION SUMMARY

The BGS-CIEP Auction began on February 1, 2008, and ended on February 6, 2008 after 64 rounds with all of the EDCs' 42 tranches³ secured, with the following closing prices for each EDC:

| <u>EDC</u> | <u>Closing Price \$/Mw-day</u> | <u>Total Tranches Secured</u> |
|------------|------------------------------------|-----------------------------------|
| CONNECTIV | 108.65 | 5 |
| JCP&L | 115.76 | 10 |
| PSE&G | 103.28 | 26 |
| ROCKLAND | 134.38 | 1 |

² A tranche in the BGS-FP Auction is approximately 100 Mw.

³ A tranche in the BGS-CIEP Auction is equivalent to approximately 75 Mw.

A list of the BGS-CIEP Auction winners is included in Attachment A to this Order. This is a decrease in the number of winning bidders from 6 in the 2007 auction to 4 winning bidders in the 2008 auction. However, as in the BGS-FP auction, this year's BGS-CIEP auction represented a more robust and competitive auction process when compared to previous years, with an increase in the number of participating bidders, and with emergence of several new bidders. Of significance, the total number of tranches offered by bidders at the start of the auction was significantly greater than in the last several BGS-CIEP auctions.

Auction Oversight

NERA has provided a confidential post-Auction checklist form of how the BGS-FP and BGS-CIEP Auctions were conducted. The analysis in support of accepting the Auction results indicates, in part, that:

- no issues nor questions were left unresolved prior to the Auctions that created uncertainty for bidders;
- no procedural problems nor errors were observed during the Auctions; all communication protocols were followed;
- no hardware nor software problems with the Auctions and communication systems were observed;
- no security breaches were observed during the Auction process;
- all guidelines for setting or changing the Auction parameters were followed;
- there was no evidence of confusion or misunderstanding on the part of bidders that delayed or impaired the Auctions in a material manner;
- communications between the Auction Manager and bidders was timely and effective;
- there was no evidence that bidders were rushed;
- no complaints were received from the bidders;
- the Auctions were carried out in a fair and transparent manner;
- there was no evidence of collusion nor gaming by the bidders;
- public and sensitive information were treated appropriately;
- there were no factors exogenous to the Auctions that materially affected the Auctions; and
- the Auctions appear to have generated a result that is consistent with competitive bidding, market-determined prices, and efficient allocation of the BGS-FP and BGS-CIEP loads.

BP has also provided the Board with a confidential post-Auction evaluation form for the BGS-FP and BGS-CIEP Auctions, as well as a supplemental checklist on how the Auctions were conducted. BP's analysis is consistent with NERA's analysis. Both consultants recommend that the Board accept the final Auction results.

FINDINGS AND CONCLUSIONS

The independent NERA and BP analyses are consistent with each other and indicate that the Auctions proceeded without meaningful interruption, according to the Board-approved Auction Rules, in an acceptably fair and transparent manner, and recommend that the Board certify the Auction results. Staff assigned to oversee the Auctions has also briefed the Board on the conduct and results of each auction.

After reviewing the checklists and evaluation forms from NERA and BP, and discussing the results and conduct of the Auctions with Staff, NERA and BP, the Board FINDS that:

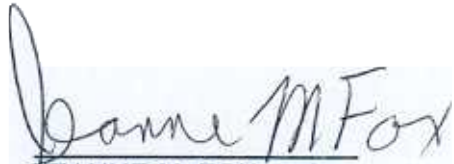
- bidders had sufficient information to prepare for the Auctions;
- information was generally provided to bidders in accordance with the published timetable, and the timetable was adjusted appropriately as needed;
- there were no Auction issues or questions left unresolved prior to the Auctions that created material uncertainty for bidders;
- from what could be observed, there were no procedural problems nor errors with the Auctions, including the electronic bidding process, the back-up bidding process, and communications between bidders and the Auction Manager;
- from what could be observed, communication protocols between bidders and the Auction Manager were adhered to;
- appropriate data back-up procedures were planned and carried out;
- no security breaches were observed during the Auction process;
- from what could be observed, communication protocols among the EDCs, NERA, Staff, the Board, and BP were followed during the Auctions;
- protocols were followed for decisions regarding changes in the Auction parameters (e.g. volume, load cap, bid decrements);
- the calculations (e.g. for bid decrements or bidder eligibility) produced by the Auction software were double-checked or reproduced off-line by the Auction Manager;
- there was no evidence of confusion or misunderstanding on the part of bidders that delayed or impaired the Auctions;
- from what could be observed, the communications between the Auction Manager and bidders was timely and effective;
- there were no complaints received from the bidders about the process;
- the Auctions were carried out in an acceptably fair and transparent manner;
- there was no evidence of gaming on the part of bidders;
- there was no evidence of collusion among bidders;
- information was made public in an appropriate manner, and from what could be observed sensitive information was treated appropriately;
- there were no factors exogenous to the Auctions (e.g. changes in market environment) that materially affected the Auctions in unanticipated ways);
- there are no concerns with the Auctions' outcome with regard to any specific EDC(s);
- the Auctions appear to have generated a result that is consistent with competitive bidding, market-determined prices, and efficient allocation of the BGS-FP and BGS-CIEP loads.

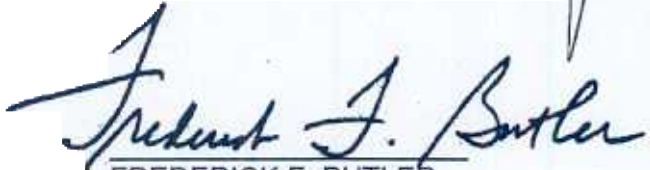
Based on the foregoing, the Board HEREBY CERTIFIES the final results of the BGS-FP and BGS-CIEP Auctions in their entirety, and subsequently APPROVES the closing prices for each EDC. Furthermore, the Board ORDERS the EDCs 1) to execute the necessary documents with the winning bidders, including the BGS Master Supply Agreements, 2) to implement the BGS rates resulting from the Auctions beginning June 1, 2008, and 3) to file tariff sheets reflecting those rates by March 1, 2008.

Consistent with past Board practice, the Board is releasing the names of the winning bidders at this time. However, at this time, the Board will not release the specific tranche and service area details for each successful bidder, so as not to compromise the position of the winning bidders in the marketplace. The Board plans to make this additional information public prior to June 1, 2008.

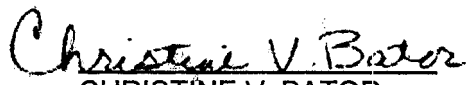
DATED: 2/8/08


BOARD OF PUBLIC UTILITIES
BY:

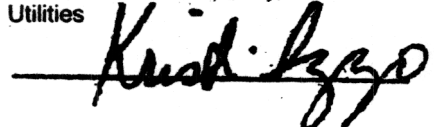

JEANNE M. FOX
PRESIDENT


FREDERICK F. BUTLER
COMMISSIONER


JOSEPH L. FIORDALISO
COMMISSIONER


CHRISTINE V. BATOR
COMMISSIONER

ATTEST:

KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities


ATTACHMENT A

I/M/O The Provision Of Basic Generation Service For The Period Beginning June 1, 2008 Docket No. ER07060379

Auction Winners Approved by the Board of Public Utilities on February 8, 2008.

BGS-FP Auction Winners

Conectiv Energy Supply, Inc.
Consolidated Edison Energy, Inc.
Constellation Energy Commodities Group. Inc.
FPL Energy Power Marketing, Inc.
Hess Corporation
J. Aron & Company
PPL EnergyPlus, LLC
PSEG Energy Resources & Trade LLC

BGS-CIEP Auction Winners

Constellation Energy Commodities Group. Inc.
DTE Energy Trading, Inc.
FPL Energy Power Marketing, Inc.
Hess Corporation

Board of Public Utilities
I/M/O the Provision of Basic Generation Service for the
Period Beginning June 1, 2008
Docket No. ER07060379
Service List

BPU STAFF

Kristi Izzo, Secretary
Board of Public Utilities
Two Gateway Center
Newark, NJ 07102

Mark Beyer
Chief Economist
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102

Nusha Wyner, Director
Division of Energy
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102

Frank Perrotti
Division of Energy
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102

John Garvey
Office of the Economist
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102

Alice Bator, Chief
Division of Energy
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102

Sam Wolfe, Chief Counsel
Counsel's Office
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102

DAG

Elise Goldblat
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
P.O. Box 45029
Newark, New Jersey 07102

Babette Tenzer
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
P.O. Box 45029
Newark, NJ 07102

Margaret Comes
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
P.O. Box 45029
Newark, NJ 07102

RATEPAYER ADVOCATE

Stephanie A. Brand, Director
Ratepayer Advocate & Director
Division of Ratepayer Advocate
31 Clinton Street, 11th Floor
P.O. Box 46005
Newark, New Jersey 07102

Paul Flanagan
Ratepayer Advocate & Director
Division of Ratepayer Advocate
31 Clinton Street, 11th Floor
P.O. Box 46005
Newark, New Jersey 07102

Ami Morita
Division of Ratepayer Advocate
31 Clinton Street, 11th Floor
P.O. Box 46005
Newark, New Jersey 07101

Kurt Lewandowski
Division of Ratepayer Advocate
31 Clinton Street, 11th Floor
P.O. Box 46005
Newark, New Jersey 07101

Diane Schulze
Division of Ratepayer Advocate
31 Clinton Street, 11th Floor
P.O. Box 46005
Newark, New Jersey 07101

ACE

Greg Marquis.
Bulk Power Supply Management
Pepco Holdings, Inc.
701 Ninth Street NW
Washington, DC 20068-0001

Mark Mucci, Esq.
Saul Ewing LLP
One Riverfront Plaza, 5th Floor
Newark, NJ 07102-5490

Joe Janocha
Atlantic City Electric Co.
5100 Harding Highway
Mays Landing, NJ 08330

Peter Schaub
Pepco Holdings, Inc.
701 Ninth Street NW
Washington, DC 20068-0001

JCP&L

Michael J. Filippone
JCP&L
300 Madison Avenue
PO Box 1911
Morristown, NJ 07962-1911

Kevin Connolly
JCP&L
300 Madison Avenue
PO Box 1911
Morristown, NJ 07962-1911

Larry Sweeney
JCP&L
300 Madison Ave,
P.O. Box 1911
Morristown, NJ 07962-1911

Marc B. Lasky, Esq.
Thelen Reid & Priest, LLP
200 Campus Drive, St. 210
Florham Park, NJ 07932

PSE&G

Tony Robinson
Public Service Electric & Gas Co.
80 Park Plaza, T8C
Newark, NJ 07101

Steve Huber
Public Service Electric & Gas Co.
80 Park Plaza, T8C
Newark, NJ 07101
Frances I. Sundheim, Esq.
Public Service Electric & Gas Co.
80 Park Plaza T8C
Newark, NJ 07101

ROCKLAND

John L. Carley, Esq.
Consolidated Edison Co. of NY, Inc.
4 Irving Place
New York, NY 10003

James C. Meyer, Esq.
Riker, Danzig, Scherer, Hyland & Perretti,
LLP
Headquarters Plaza
One Speedwell Avenue
Morristown, NJ 07962

Board of Public Utilities
I/M/O the Provision of Basic Generation Service for the
Period Beginning June 1, 2008
Docket No. ER07060379
Service List

David Hernandez
Orange & Rockland Utilities
390 West Rt. 59
Spring Valley, NY 10977-5320

Kevin Jones
Orange & Rockland Utilities
390 West Rt. 59
Spring Valley, NY 10977-5320

SUPPLIERS

Geoffrey Allen
AEP Service Corp.
155 W. Nationwide Blvd. St. 500
Columbus, OH 43215

Scott Brown
Exelon Energy (PECO)
2315 Enterprise Drive
Westchester, IL 60154-5811

David Koenig
Allegheny Energy
909 3rd Avenue, 33rd Floor
New York, NY 10022

Eric Konopacky
Constellation Power Source, Inc.
111 Market Place, Suite 500
Baltimore, MD 21202

Brian Liu
Constellation Power Source, Inc.
111 Market Place, Suite 500
Baltimore, MD 21202

Murry Weaver
Entergy Power Marketing Corp.
Parkwood Two Building, Suite 500
10055 Grogan's Mill Road
The Woodlands, TX 77380

David Samuels
Morgan Stanley Capital Group, Inc.
2000 Westchester Ave.
Purchase, NY 10577

Deborah Hart
Morgan Stanley Capital Group, Inc.
2000 Westchester Ave.
Trading Floor
Purchase, NY 10577

Catherine Flax
Morgan Stanley Capital Group, Inc.
1585 Broadway, 4th Floor
New York, NY 10036

Sharon Weber
PP&L Energy Plus
2 North 9th Street TW 20
Allentown, PA 18101

Gary Sorenson
PSEG Power
80 Park Plaza, T-21A
Newark, NJ 07102

Shawn P. Leyden
PSEG Energy Resources & Trade
80 Park Place, T-19
Newark, NJ 07102

Ken Salamone
Sempra Energy Trading Corp.
58 Commerce Road
Stamford, CT 06902

Bonnie Graziano
Pepeco Energy Services, Inc.
543 Valley Road
Montclair, NJ 07043

Marilena Marrelli
Sempra Energy Trading Corp.
58 Commerce Road
Stanford, CT 06902

Ike Gibbs
Reliant Energy, Inc.
379 Thornal Street
Fifth Floor
Edison, NJ 08837

Ken Gfroerer
Reliant Energy
RR1 Box 246
Stahlstown, PA 15687

Bill Rice
Reliant Energy
1111 Louisiana Street
Houston, TX 77002

Shalin Shah
Reliant Energy
1111 Louisiana Street
Location 1971D
Houston, TX 77002

Leah Gibbons
Reliant Energy LLC
324 Cedar Lane
Rockville, MD 20851

Glenn Riepl
AEP Energy Services
1 Riverside Plaza, 14th Fl.
Columbus, OH 43215-2373

Angelo Chambrone
Select Energy NY, Inc.
507 Plum Street
Syracuse, NY 13204

Kuljinder Chase
Energy Trading
Merril Lynch Capital Services
4 World Financial Center 7th fl.
New York, NY 10080

Leonard E. Navitsky
Select Energy, Inc.
3301 Cherokee St.
Emmaus, PA 18049

John Llodra
UBS Warburg Energy, LLC
82 Smith Street
Groton, MA 01450

Bob Trejo
UBS
677 Wawashington Blvd.
Stamford, CT 06901

Steve Sheppard
DTE Energy Trading
414 S. Main St., Suite 200
Ann Arbor, MI 48104

D. Michael Cornwell
Dominion Retail, Inc.
120 Tredegar Street
Richmond, VA 23219

William Barkas
Dominion Retail, Inc.
625 Liberty Ave., 21st Floor
Pittsburgh, PA 15222

Gary Ferenz
Conectiv Energy Supply Inc.
Christiana Bldg.
252 Chapman Road
P. O. Box 6066
Newark, DE 19714-6066

Board of Public Utilities
I/M/O the Provision of Basic Generation Service for the
Period Beginning June 1, 2008
Docket No. ER07060379
Service List

| | | |
|--|--|---|
| <p>Katharine Olinchak Conectiv Power Delivery 401 Eagle Run Rd. PO Box 9239 Newark, DE 19714-9239</p> | <p>CityPlace 1 Hartford, CT 06103</p> <p>Grace Kurdian McCarter & English 245 Park Ave. New York, NY 10167</p> <p><u>MARKETERS</u> Roger Schwartz RESA Issues Management LLC 101 Poor Farm Road Princeton, New Jersey 08540</p> | <p>Tom Michelman Senior Professional - XENERGY 3 Burlington Woods - 4th Floor Burlington, MA 01803-4543</p> |
| <p>Rose Burke Conectiv Energy Supply Inc. Christiana Bldg. 252 Chapman Road P. O. Box 6066 Newark, DE 19714-6066</p> | <p>Irene Prezelj FirstEnergy Solutions 395 Ghent Rd., Ste. 408 Akron, OH 44333</p> | <p>Lisa Ferguson Duke Energy North America 5400 Westheimer Court Houston, TX 77056</p> |
| <p>Maria Robinson Con Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604</p> | <p>Kevin Laguardia Amerada Hess Corporation One Hess Plaza Woodbridge, NJ 07095</p> | <p>Michael G. Briggs Reliant Resources, Inc. 801 Pennsylvania Ave. NW Washington, DC 20004-2604</p> |
| <p>Stephen Wemple Con Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604</p> | <p>Stephen Fernands Customized Energy Solutions (for AES New Energy) 215 South Broad Street, 10th Fl. Philadelphia, PA 19107</p> | <p>SueAnne I. Harrel Pepco Energy Services 101 Castle Pointe Blvd. Piscataway, NJ 08854</p> |
| <p>Igor Gonta J. Aron & Co. 85 Broad Street, 9th Floor New York, NY 10004</p> | <p>Sara O'Neill Constellation NewEnergy 810 7th Ave., Ste. 400 New York, NY 10019</p> | <p>Dana Swieson EPEX 102 Pickering Way, Suite 102 Exton, PA 19341-1330</p> |
| <p>Christian Hnat Edison Mission Marketing & Trading 160 Federal Street, 4th Floor Boston, MA 02110</p> | <p>Steven Gabel Gabel Associates 417 Denison Street Highland Park, NJ 08904</p> | <p>Dale Kanterman, VP Eastern Energy Services 60 Fostertown Road Medford, NJ 08055</p> |
| <p>Robert Viola Edison Mission Mktg. & Trading 160 Federal Street, 4th Floor Boston, MA 02110</p> | <p>John Holtz Green Mountain Energy Co. 3000 Atrium Way Mail Box 275 Mount Laurel, NJ 08054</p> | <p>Marc Hanks Select Energy, Inc. 107 Selden Street Berlin, CT 06037</p> |
| <p>Gordon Sanderson Suez Energy Marketing NA 1990 Post Oak Blvd. Suite 1900 Houston, TX 77056-3831</p> | <p>Paul Dwyer Green Mountain Energy Co. 123 Bloomingdale Ave. Suite 202 Wayne, PA 19087</p> | <p>Tom Kinnane Direct Energy 3 Bethesda Metro Center st. 700 7450 Wisconsin Ave. Bethesda, MD 20814</p> |
| <p>Ira Megdal Cozen, O'Connor Libertyview, St. 300 457 Haddonfield Road P.O. Box 5459 Cherry Hill, NJ 08002-2220</p> | <p>Jay Kooper Amerada Hess Corp. One Hess Plaza Woodbridge, NJ 07095</p> | <p>Kristin A. Kreuder Xenergy 595 Summer Street, Suite 300 Stamford, CT 06901</p> |
| <p>Stephen J. Humes McCarter & English</p> | | <p>Pamela Melton Strategic Energy LLC PO Box 44-449 Ft. Washington. MD 20749</p> |

Board of Public Utilities
I/M/O the Provision of Basic Generation Service for the
Period Beginning June 1, 2008
Docket No. ER07060379
Service List

OTHER PARTIES

Jack Johnson
President
Geophonic, Inc.
P.O.Box 580
Summit, NJ 07901

Nathaniel Greene
NRDC
40 W. 20th Street, 11th fl.
New York, NY 10011

Sara Bluhm
NJBIA
102 West State Street
Trenton, NJ 08608-1199

Melanie Willoughby, VP
NJBIA
102 West State Street
Trenton, NJ 08608-1199

Stephen Dilts
Director/Government Affairs
Chemical Industry Council
of New Jersey
150 W. State Street
Trenton, NJ 08608

Kate McNamara
Delaware River Port Authority
Port Authority Transit Corp.
One Port Center
2 Riverside Drive
Camden, NJ 08101

Marvin Spira
Food Policy Institute
71 Lipman Drive
New Brunswick, NJ 08901

Jack O'Connor
Rutgers Food Policy Institute
ASB III, 3 Rutgers Plaza
New Brunswick, NJ 08901

Richard Santoro
NJ Retail Merchants Assoc.
332 W. State Street
Trenton, NJ 08618

James Benton
NJ Petroleum Council
150 W. State Street
Trenton, NJ 08608

David Gillespie
NJ Transit
One Penn Plaza East
Newark, NJ 07105-2246

Linda Doherty
NJ Food Council
30 W. Lafayette St.
Trenton, NJ 08608

Frank Magnotti
Comverge, Inc.
120 Eagle Rock Ave., St. 190
East Hanover, NJ 07936

Gregory Lawrence
McDermott Will & Emery
28 State Street
Boston, MA 02109-1775

Paul Forshay
Sutherland Asbill & Brennan
1275 Pennsylvania Ave. NW
Washington, DC 20004-2415

Steven S. Goldenberg, Esq.
Fox Rothschild
997 Lenox Drive, Bldg. 3
Lawrenceville, NJ 08648

Howard Thompson
Russo Tumulty Nester
Thompson & Kelly LLP
One Exchange Place, Suite 501
Jersey City, NJ 07302

Daniel O'Hern, Jr.
Becker Meisel, LLC
The Galleria
2 Bridge Ave., Bldg. 1
Red Bank, NJ 07701

Murray Bevan
Courter, Kobert, & Cohen, P.C.
1001 Rt. 517
Hackettstown, NJ 07840

James Laskey
Norris McLaughlin & Marcus
721 Rt. 202-206
Bridgewater, NJ 08807

Dena Mottola
NJPIRG
11 N. Willow Street
Trenton, NJ 08608

Phyllis Salowe-Kaye
NJ Citizen Action
433 Market St. Suite 201
Camden, NJ 08102

John Stutz
Tellus Institute
11 Arlington Street
Boston, MA 02116-3411