



VIA ELECTRONIC MAIL & OVERNIGHT MAIL

February 3, 2016

In the Matter of the Provision of Basic Generation Service
and Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
December 21, 2015 Filing

Docket No. ER15121430

Irene Kim Asbury, Secretary
Office of the Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the New Jersey Board of Public Utilities (Board) Order in the above referenced Docket No ER15121430 dated January 28, 2016.

On December 21, 2015, Atlantic City Electric Company (ACE), Jersey Central Power & Light Company (JCP&L), Public Service Electric and Gas Company (PSE&G) and Rockland Electric Company (Rockland) (collectively, the EDCs) filed a joint petition with the Board requesting recovery of the Federal Energy Regulatory Commission (FERC) approved changes in firm transmission service related charges.

The EDCs filed to recover a FERC-approved change to transmission rates in Schedule 12 of the PJM Open Access Transmission Tariff in response to a formula rate update filing made by PSE&G in FERC Docket No. ER09-1257-000 and in response to the annual formula rate update filings made by Potomac-Appalachian Transmission Highline, L.L.C. (PATH) in Docket No. ER-08-386-000 and Virginia Electric and Power Company (VEPCo) in Docket No. ER-08-92-000.

The filing was approved by the Board through an Order in the above referenced Docket No. ER15121430 dated January 28, 2016. The enclosed tariff sheets are effective for service on and after March 1, 2016.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please advise.

Very truly yours

A handwritten signature in blue ink that reads "Alexander C. Stern". The signature is written in a cursive style and is contained within a thin black rectangular border.

Attachments

C: Service List (electronic)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE
BPU Docket No. ER15121430

BOARD OF PUBLIC UTILITIES		
Jerome May NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Alice Bator NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Stacy Peterson NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350
Irene Kim Asbury, Secretary NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Frank Perrotti NJBPU 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	
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Sally J. Cheong, Manager Tariff Activity, Rates, NJ JCP&L 300 Madison Avenue Morristown, NJ 07962	Kevin Connelly First Energy 300 Madison Avenue Morristown, NJ 07960	Gregory Eisenstark, Esq. Windels Marx Lane & Mittendorf, LLP 120 Albany Street Plaza New Brunswick, NJ 08901
John L. Carley, Esq. Consolidated Edison of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003	Margaret Comes, Esq. Senior Staff Attorney Consolidated Edison of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003	Alexander Stern, Esq. Assoc. Gen. Reg. Counsel PSEG Services Corporation P.O. Box 570 80 Park Plaza, T-5 Newark, NJ 07101
Eugene Meehan NERA 1255 23rd Street Suite 600 Washington, DC 20037	Chantale LaCasse NERA 1166 Avenue of the Americas, 29th Floor New York, NY 10036	Myron Filewicz Manager - BGS PSE&G 80 Park Plaza, T-8 P.O. Box 570 Newark, NJ 07101

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE
BPU Docket No. ER15121430

OTHER		
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Kate Trischitta – Director of Trading & Asset Optimization Consolidated Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604	Gary Ferenz Conectiv Energy Supply, Inc. 500 North Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066	Daniel Freeman Contract Services – Power BP Energy Company 501 W Lark Park Blvd WL1-100B Houston, TX 77079
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 BGS TRANSMISSION ENHANCEMENT CHARGE
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Graham Fisher ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079	Danielle Fazio Noble Americas Gas & Power Four Stamford Plaza, 7th Fl. Stamford, CT 06902	Jan Nulle Energy America, LLC 12 Greenway Plaza, Suite 250 Houston, TX 77046
Kim M. Durham Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056		

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	Charges	Including SUT	Charges	Including SUT
RS – first 600 kWh	0.112055	0.119899	\$0.114461	\$0.122473
RS – in excess of 600 kWh	0.112055	0.119899	0.123443	0.132084
RHS – first 600 kWh	0.088283	0.094463	0.085791	0.091796
RHS – in excess of 600 kWh	0.088283	0.094463	0.097802	0.104648
RLM On-Peak	0.175502	0.187787	0.188015	0.201176
RLM Off-Peak	0.056868	0.060849	0.054557	0.058376
WH	0.058283	0.062363	0.057569	0.061599
WHS	0.058754	0.062867	0.058870	0.062991
HS	0.106332	0.113775	0.110991	0.118760
BPL	0.054147	0.057937	0.051661	0.055277
BPL-POF	0.054147	0.057937	0.051661	0.055277
PSAL	0.054147	0.057937	0.051661	0.055277

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: February 3, 2016

Effective: March 1, 2016

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 28, 2016

in Docket No. ER15121430

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$5.2621
Charge including New Jersey Sales and Use Tax (SUT)	\$5.6304
Charge applicable in the months of October through May	\$5.2621
Charge including New Jersey Sales and Use Tax (SUT)	\$5.6304

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 82,516.44 per MW per year
PJM Seams Elimination Cost Assignment Charges.....	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 107.25 per MW per month
Virginia Electric and Power Company	\$ 84.86 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 15.15 per MW per month
PPL Electric Utilities Corporation.....	\$ 56.28 per MW per month
American Electric Power Service Corporation.....	\$ 10.54 per MW per month
Atlantic City Electric Company.	\$ 11.77 per MW per month
Delmarva Power and Light Company.....	\$ 6.75 per MW per month
Potomac Electric Power Company.....	\$ 11.37 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 7.1806
Charge including New Jersey Sales and Use Tax (SUT)	\$ 7.6832

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for
Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the
FERC Electric Tariff of the PJM Interconnection, LLC\$ 82,516.44 per MW per year

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PJM Reliability Must Run Charge..... \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 107.25 per MW per month

Virginia Electric and Power Company \$ 84.86 per MW per month

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Potomac Electric Power Company. \$ 11.37 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months..... \$ 7.1806

Charge including New Jersey Sales and Use Tax (SUT) \$ 7.6832

The above charges shall recover each customer’s share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer’s Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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