



VIA ELECTRONIC MAIL & OVERNIGHT MAIL

January 26, 2017

In The Matter of the Provision of Basic Generation Service
and Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
December 9, 2016 Filing

Docket No. ER16121153

Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Ave.
3rd Floor, Suite 314
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the New Jersey Board of Public Utilities (Board) Order in the above referenced Docket No. ER16121153 dated January 25, 2017.

On December 9, 2016, Atlantic City Electric Company (ACE), Jersey Central Power & Light Company (JCP&L), Public Service Electric and Gas Company (PSE&G) and Rockland Electric Company (Rockland) (collectively, the EDCs) filed a joint petition with the Board requesting recovery of the Federal Energy Regulatory Commission (FERC) approved changes in firm transmission service related charges.

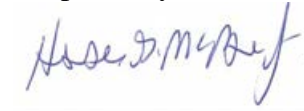
The EDCs filed to recover a FERC-approved change to transmission rates in Schedule 12 of the PJM Open Access Transmission Tariff in response to a formula rate update filing made by PSE&G in FERC Docket No. ER09-1257-000 and in response to the annual formula rate update filings made by Potomac-Appalachian Transmission Highline, L.L.C. (PATH) in Docket No. ER-08-386-000 and Virginia Electric and Power Company (VEPCo) in Docket No. ER08-92-000.

The filing was approved by the Board through an Order in the above referenced Docket No. ER16121153 dated January 25, 2017. The enclosed tariff sheets are effective for service on and after February 1, 2017.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please advise.

We thank the Board for all courtesies extended.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Irene Kim Asbury", is enclosed in a thin black rectangular border.

Attachments

C Service List (Electronic)

In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
 Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff –
 December 9, 2016 Filing
 BPU Docket No. ER16121153

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Myron Filewicz Manager - BGS PSE&G 80 Park Plaza, T-8 P.O. Box 570 Newark, NJ 07101	Eugene Meehan NERA 1255 23rd Street Suite 600 Washington, DC 20037	Chantale LaCasse NERA 1166 Avenue of the Americas, 29th Floor New York, NY 10036

In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing
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OTHER		
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Graham Fisher ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079	Danielle Fazio Noble Americas Gas & Power Four Stamford Plaza, 7th Fl. Stamford, CT 06902	Jan Nulle Energy America, LLC 12 Greenway Plaza, Suite 250 Houston, TX 77046
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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES****APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	\$0.117493	\$0.125571	\$0.119322	\$0.127525
RS – in excess of 600 kWh	0.117493	0.125571	0.128430	0.137260
RHS – first 600 kWh	0.089878	0.096057	0.086286	0.092218
RHS – in excess of 600 kWh	0.089878	0.096057	0.098465	0.105234
RLM On-Peak	0.204958	0.219049	0.219396	0.234479
RLM Off-Peak	0.053331	0.056998	0.050248	0.053703
WH	0.054613	0.058368	0.053331	0.056998
WHS	0.054808	0.058576	0.053437	0.057111
HS	0.094585	0.101088	0.097987	0.104724
BPL	0.051584	0.055130	0.047370	0.050627
BPL-POF	0.051584	0.055130	0.047370	0.050627
PSAL	0.051584	0.055130	0.047370	0.050627

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: January 26, 2017

Effective: February 1, 2017

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 25, 2017
in Docket No. ER16121153

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$6.7319
Charge including New Jersey Sales and Use Tax (SUT)	\$7.2031
Charge applicable in the months of October through May	\$6.7319
Charge including New Jersey Sales and Use Tax (SUT)	\$7.2031

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 91,224.18 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$104.68 per MW per month
Virginia Electric and Power Company	\$ 82.20 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 10.72 per MW per month
PPL Electric Utilities Corporation	\$ 53.39 per MW per month
American Electric Power Service Corporation	\$ 26.91 per MW per month
Atlantic City Electric Company	\$ 11.09 per MW per month
Delmarva Power and Light Company	\$ 0.33 per MW per month
Potomac Electric Power Company	\$ 3.37 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 7.8947
Charge including New Jersey Sales and Use Tax (SUT)	\$ 8.4375

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: January 26, 2017

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 91,224.18 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
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Above rates converted to a charge per kW of Transmission
Obligation, applicable in all months..... \$ 7.8947
Charge including New Jersey Sales and Use Tax (SUT) \$ 8.4375

The above charges shall recover each customer’s share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer’s Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.