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January 31, 2017

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

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Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
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RE: In the Matter of the Provision of Basic Generation Service and Compliance Tariff
Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – December 9, 2016 Filing
BPU Docket No. ER16121153

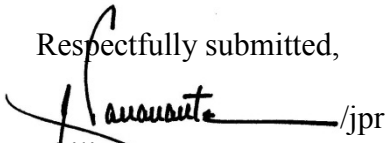
Dear Secretary Asbury:

Pursuant to the January 25, 2017 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find three conformed copies of tariff sheets documenting "tariffs and rates consistent with the Board's findings" in connection with the above-docketed matter.¹ The tariff pages will be effective on February 1, 2017.

Hard copies will be sent by Federal Express to the Board of Public Utilities and by First Class Mail to the Division of Rate Counsel. All other recipients will receive their copy by electronic mail only.

Thank you for your attention and consideration in this matter. Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,



/jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

¹ This filing has been made consistent with the Board's Order Waiving Provisions of N.J.A.C. 14:4-2, N.J.A.C. 14:17-4.2(a), N.J.A.C. 14:1-1.6(c), and N.J.A.C. 14:17-1.6(d), issued on July 29, 2016 in connection with *In the Matter of the Board's E-Filing Program*, BPU Docket No. AX16020100.

Tariff Pages

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Sixty-Ninth Revised Sheet Replaces Sixty-Eighth Revised Sheet No. 3**

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Twenty-Seventh Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twentieth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Twenty-Eighth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Thirtieth Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Ninth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
RIDER IIS – Infrastructure Investment Surcharge	65	Third Revised
Intentionally Left Blank	66	First Revised

Date of Issue: January 30, 2017
Effective Date: February 1, 2017

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER16121153**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Thirtieth Revised Sheet Replaces Twenty-Ninth Revised Sheet No. 60b****RIDER (BGS) continued
Basic Generation Service (BGS)****CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							DDC
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/CSL	
VEPCo	0.000402	0.000317	0.000333	0.000221	0.000186	0.000142	-	0.000134
TrAILCo	0.000606	0.000461	0.000238	0.000277	0.000108	0.000208	-	0.000213
PSE&G	0.000642	0.000506	0.000531	0.000355	0.000298	0.000228	-	0.000214
PATH	0.000051	0.000041	0.000043	0.000029	0.000024	0.000018	-	0.000017
PPL	0.000244	0.000186	0.000096	0.000111	0.000044	0.000083	-	0.000086
Pepco	0.000024	0.000017	0.000010	0.000011	0.000004	0.000007	-	0.000009
JCP&L	0.000003	0.000003	0.000003	0.000002	0.000002	0.000001	-	0.000001
Delmarva AEP - East	0.000001	0.000001	0.000001	0.000001	-	0.000001	-	0.000001
	0.000106	0.000080	0.000042	0.000048	0.000019	0.000036	-	0.000037
Total	0.002079	0.001612	0.001297	0.001055	0.000685	0.000724	-	0.000712

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Redline Tariff

Pages

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Ninth Revised Sheet Replaces Sixty-Eighth Revised Sheet~~
~~Replaces Sixty-Seventh Revised Sheet No. 3~~

SECTION IV
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Date of Issue: ~~December 8, 2016~~January 30, 2017
 2017

Effective Date: ~~January~~February 1,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket ~~Nos. ER16111054, ER16050402 and ER16020099~~No. ER16121153

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirtieth Revised Sheet Replaces ~~Twenty-Ninth Revised Sheet~~
~~Replaces Twenty-Eighth Revised Sheet~~ No. 60b

RIDER (BGS) continued

CIEP Standby Fee \$0.000160 per kWh

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	Rate Class							
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/ CSL	DDC
VEPCo	0.0003550 00402	0.0003030 00317	0.0001310 00333	0.0001790 00221	0.0000670 00186	0.0001510 00142	- - -	0.0001460 00134
TrAIL Co	0.000606	0.000461	0.000238	0.000277	0.000108	0.000208	-	0.000213
PSE& G	0.0006130 00642	0.0005220 00506	0.0002260 00531	0.0003090 00355	0.0001170 00298	0.0002620 00228	- - -	0.0002510 00214
PATH	0.0000620 00051	0.0000520 00041	0.0000220 00043	0.0000310 00029	0.0000120 00024	0.0000270 00018	- - -	0.0000260 00017
PPL	0.000244	0.000186	0.000096	0.000111	0.000044	0.000083	-	0.000086
Pepco	0.000024	0.000017	0.000010	0.000011	0.000004	0.000007	-	0.000009
JCP& L	0.000003	0.000003	0.000003	0.000002	0.000002	0.000001	- - -	0.000001
Delma rva AEP - East	0.000001	0.000001	0.000001	0.000001	-	0.000001	-	0.000001
	0.000106	0.000080	0.000042	0.000048	0.000019	0.000036	-	0.000037
Total	0.0020110 02079	0.0016220 01612	0.0007660 01297	0.0009670 01055	0.0003710 00685	0.0007750 00724	- - -	0.0007690 00712

Date of Issue: ~~December 8, 2016~~ January 30, 2017
2017

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2017

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER16141054 ER16121153

In the Matter of the Provision of Basic Generation Service and Compliance Tariff Filing Reflecting
Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – December 9, 2016 Filing
BPU Docket No. ER16121153

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