

92DC42  
PO Box 6066  
Newark, DE 19714-6066

302.429.3105 - Telephone  
302.429.3801 - Facsimile  
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive  
Newark, DE 19702

atlanticcityelectric.com

July 1, 2016

**VIA FEDERAL EXPRESS and  
ELECTRONIC MAIL**

[irene.asbury@bpu.nj.gov](mailto:irene.asbury@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Irene Kim Asbury, Esquire  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** I/M/O the Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements and Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff (2016) BPU Docket No. \_\_\_\_\_

Dear Secretary Asbury:

Enclosed herewith for filing are an original and eleven (11) copies of a Verified Petition and supporting Exhibits seeking Board approval to implement changes to Atlantic City Electric Company's retail transmission rates charged to suppliers of Residential Small Commercial Pricing and Commercial and Industrial Basic Generation Service and tariff pages reflecting changes to Schedule 12 charges in the PJM Open Access Transmission Tariff.

Kindly docket this filing and return one (1) "filed" copy of same in the enclosed postage-prepaid, self-addressed envelope. Please note that we have requested action on this filing by September 1, 2016.

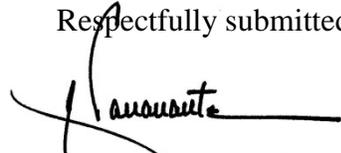
Irene Kim Asbury, Esquire

July 1, 2016

Page 2

Thank you for your consideration and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", with a long horizontal line extending to the right. The signature is written over the printed name and title below it.

/jpr

Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List

---

**IN THE MATTER OF THE PETITION OF  
ATLANTIC CITY ELECTRIC COMPANY  
FOR APPROVAL TO IMPLEMENT  
FERC-APPROVED CHANGES TO ACE'S  
RETAIL TRANSMISSION (FORMULA)  
RATE PURSUANT TO PARAGRAPHS  
15.9 OF THE BGS-RSCP AND BGS-CIEP  
SUPPLIER MASTER AGREEMENTS  
(2016)**

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**BPU Docket No. \_\_\_\_\_**

**VERIFIED PETITION**

---

**ATLANTIC CITY ELECTRIC COMPANY** (hereinafter referred to as “Petitioner,” “ACE” or the “Company”), a public utility corporation of the State of New Jersey, respectfully requests that the Board of Public Utilities (“BPU” or the “Board”) approve implementation of changes to the Company’s retail transmission (formula) rates filed with the Federal Energy Regulatory Commission (“FERC”), as proposed and outlined herein. In support thereof, Petitioner states as follows:

1. The Company is engaged in the purchase, transmission, distribution, and sale of electric energy to residential, commercial, and industrial customers. ACE’s service territory comprises eight counties located in southern New Jersey, and includes approximately 547,000 customers.

2. As part of a settlement approved by FERC on or about August 9, 2004, certain transmission owners in PJM Interconnection, L.L.C. (“PJM”), including ACE, agreed to reexamine their existing rates and propose a method (such as a formula rate) to harmonize new and existing transmission investments by January 31, 2005. It was anticipated that such new rate (if any) would go into effect on or by June 1, 2005.<sup>1</sup> On January 31, 2005, Petitioner, among others, filed a formula rate for determining the wholesale transmission revenue requirements

---

<sup>1</sup> See Allegheny Power System Operating Companies, et al. 108 FERC ¶61,167 (2004).

applicable in its PJM rate zone pursuant to the PJM tariff, to be effective on or about June 1, 2005.

3. The objective of the formula rate filing was to establish a just and reasonable method for determining transmission revenue requirements for the affected transmission pricing zones which would reflect existing and new investment on a current basis. The formula rate tracks increases and decreases in costs such that no under-recovery and no over-recovery of actual costs will occur. In the formula rate filing, ACE committed to populate the formula with actual data from its filed FERC Form 1 for calendar year 2004, and to post that information on the PJM website no later than May 1, 2004.

4. On March 20, 2006, certain transmission owners within PJM filed an uncontested settlement in Docket No. ER04-515-000 (the “Settlement”).<sup>2</sup> The Settlement was approved by FERC on or about April 19, 2006. FERC also accepted the revised tariff sheets for filing effective June 1, 2005. The formula rate implementation protocols included provisions for an annual update to the Annual Transmission Revenue Requirements (the “Transmission Rate”) based on current levels of costs and the reconciliation of prior period costs and revenues.

5. The Settlement also provided that, “[o]n or before May 15 of each year [ACE] shall recalculate its [Transmission Rate], produce an “Annual Update” for the upcoming year, and;

- (i) post such Annual Update on PJM’s Internet website... and
- (ii) file such Annual Update with the FERC as an informational filing.”<sup>3</sup>

---

<sup>2</sup> The transmission owners included Baltimore Gas and Electric Company and Pepco Holdings, Inc. (“PHI”) and its operating affiliates. The Petitioner is an operating affiliate of PHI, which is now known as Pepco Holdings LLC.

<sup>3</sup> See Settlement Agreement, Exhibit B-1 containing PJM Tariff Attachment H1-B, Section 1.b.

6. Pursuant to the implementation protocols established in the Settlement, the Company filed an update to the formula rate at FERC on or about May 16, 2016, to be effective June 1, 2016. The formula rate update also incorporated a number of transmission enhancement projects that are included in Schedule 12 of the PJM Open Access Transmission Tariff (“OATT”). A copy of that update is included as **Exhibit A**.

7. Schedule 12 of the PJM OATT details Transmission Enhancement Charges (“TECs”), which were implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (again, as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects. By Order dated January 28, 2016 (BPU Docket No. ER15121430), the Board approved and authorized ACE and the other New Jersey electric distribution companies (“EDCs”) to recover the FERC-approved TECs found in Schedule 12 of the OATT for the Potomac Appalachian Transmission Highline, L.L.P. (“PATH”) project, and for certain projects of Virginia Electric and Power Company (“VEPCo”).

8. On or about May 16, 2016, formula rate update filings were made by PPL Electric Utilities Corporation, American Electric Power Service Corporation, Trans-Allegheny Interstate Line Company (also referred to as “TrAILCo”), Delmarva Power & Light Company, and Potomac Electric Power Company, to be effective June 1, 2016. Each formula rate update filing includes TECs that are applicable to customers in the ACE service territory. Copies of all formula rate updates can be found on the PJM website at <http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

9. By Order dated October 22, 2003 (BPU Docket No. EO03050394), the Board authorized the EDCs to recover FERC-approved changes in firm transmission service-related charges. The Board has also authorized recovery of FERC-approved changes in firm transmission service-related charges in subsequent orders approving the Basic Generation Service (“BGS”) supply procurement process and the associated Supplier Master Agreement(s) (“SMAs”). Pursuant to these Board Orders, the Company has recovered the TECs as part of its Basic Generation Service-Residential Small Commercial Pricing (“BGS-RSCP”) and Basic Generation Service-Commercial and Industrial Energy Pricing (“BGS-CIEP”).

10. Through this filing, the Company respectfully requests approval to implement the new transmission rates and TECs effective as of Thursday, September 1, 2016. Proposed tariffs containing the revised rates for transmission service are attached as **Exhibit B**. Also included in **Exhibit B** are tariff pages showing additions and deletions to the current tariff pages. The revised tariff sheets reflect changes in BGS-RSCP and BGS-CIEP charges to customers resulting from a change in FERC-approved Transmission Rates.

11. **Exhibit C** provides the proposed adjustment to the overall retail transmission rate to incorporate the TECs for projects outside of the ACE Zone in PJM. Additionally, as indicated previously, a number of TEC-related projects have been approved within the ACE Zone. The revenue requirements associated with these projects are delineated in Attachment 7 to the Company’s formula rate filing. **Exhibit D** to this filing provides the treatment for incorporating the cost responsibilities and revenue credits for these projects in the development of the ACE retail transmission rates. The Company’s work papers, which set forth the details of the rate design calculations, are provided as **Exhibit E**.

12. The Transmission Rates reported herein have been modified in accordance with the Board-approved methodology contained in the Company-Specific Addenda provided pursuant to the BGS dockets referenced in this Petition.

13. Petitioner further respectfully requests that the effected BGS suppliers receive the appropriate compensation for the rate adjustment(s) detailed herein, subject to the terms and conditions of the appropriate BGS-RSCP and/or BGS-CIEP SMAs.

14. This Petition satisfies the requirements of ¶¶ 15.9(a)(i) and (ii) of the BGS-RSCP SMAs and ¶¶ 15.9(a)(i) and (ii) of the BGS-CIEP SMAs, which mandate that BGS suppliers be notified of rate increases or decreases in the Transmission Rate, and that the Company file for and obtain the Board's approval to implement changes in retail rates commensurate with the FERC-implemented Transmission Rate change. An adjustment to BGS supplier accounts for the period June 1, 2016 through May 31, 2017 will be made upon the Board's approval of this request. For the period beginning June 1, 2016, Petitioner will track amounts associated with the rate change to BGS suppliers in accordance with ¶¶ 15.9(a)(iii) and (iv) of the BGS-RSCP and BGS-CIEP SMAs until receipt of final FERC action on the informational filing referenced in Paragraph 6 above.

15. Communications and correspondence regarding this matter should be sent to Petitioner and its counsel at the following addresses:

Philip J. Passanante, Esquire  
Assistant General Counsel  
Atlantic City Electric Company  
92DC42  
500 North Wakefield Drive  
Newark, Delaware 19702

Post Office Box 6066  
Newark, Delaware 19714-6066

with copies to the following representatives of the Company:

Joseph F. Janocha  
Manager, Retail Rates  
Atlantic City Electric Company - 63ML38  
5100 Harding Highway  
Mays Landing, New Jersey 08330

and

Roger E. Pedersen  
Manager, Regulatory Affairs  
Atlantic City Electric Company - 63ML38  
5100 Harding Highway  
Mays Landing, New Jersey 08330

and

Daniel A. Tudor  
Senior Energy Supply Consultant  
Pepco Holdings, LLC/Atlantic City Electric Company  
701 Ninth Street, N.W.  
Washington, D.C. 20068-0001

**WHEREFORE,** the Petitioner, **ATLANTIC CITY ELECTRIC COMPANY,**  
respectfully requests that the Board of Public Utilities:

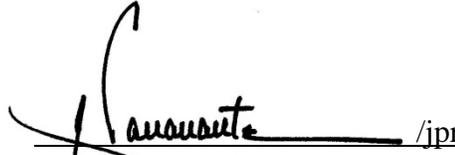
- A. permit the Company to implement changes to Petitioner's retail transmission (formula) rates as detailed in this filing;
- B. authorize appropriate adjustments to BGS suppliers subject to the terms and conditions of the BGS-RSCP and/or BGS-CIEP SMAs; and

C. grant such other or further relief as may be just and appropriate.

Respectfully submitted,

**ATLANTIC CITY ELECTRIC COMPANY**

Dated: July 1, 2016

 /jpr

PHILIP J. PASSANANTE

An Attorney at Law of the  
State of New Jersey

92DC42

500 North Wakefield Drive

Newark, Delaware 19702

Post Office Box 6066

Newark, Delaware 19714-6066

(302) 429-3105 – Telephone (Delaware)

(609) 909-7034 – Telephone (Trenton)

(302) 429-3801 - Facsimile

Email: [philip.passanante@pepcoholdings.com](mailto:philip.passanante@pepcoholdings.com)

Assistant General Counsel to

Atlantic City Electric Company

**IN THE MATTER OF THE PETITION OF  
ATLANTIC CITY ELECTRIC COMPANY  
FOR APPROVAL TO IMPLEMENT  
FERC-APPROVED CHANGES TO ACE'S  
RETAIL TRANSMISSION (FORMULA)  
RATE PURSUANT TO PARAGRAPHS  
15.9 OF THE BGS-RSCP AND BGS-CIEP  
SUPPLIER MASTER AGREEMENTS  
(2016)**

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**AFFIDAVIT OF VERIFICATION**

**KEVIN M. McGOWAN**, being duly sworn, upon his oath deposes and says:

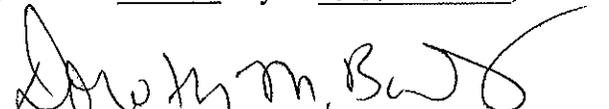
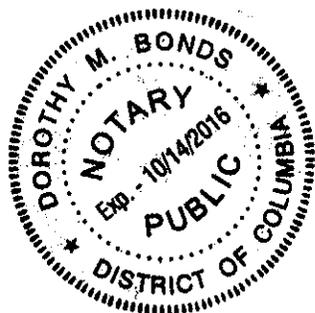
1. I am the Vice President of Regulatory Policy and Strategy of Atlantic City Electric Company ("ACE"), the Petitioner named in the foregoing Verified Petition. I am duly authorized to make this Affidavit of Verification on ACE's behalf.

2. I have read the contents of the foregoing Verified Petition by ACE for Approval to Implement FERC-Approved Changes to Its Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements. I verify that the statements of fact and other information contained therein are true and correct to the best of my knowledge, information, and belief.



**KEVIN M. McGOWAN**

SWORN TO AND SUBSCRIBED before me this 30<sup>th</sup> day of June, 2016.



Notary Public

My Commission Expires: 10/14/2016

# Exhibit A

ATTACHMENT H-1A

Atlantic City Electric Company

Formula Rate - Appendix A

Notes

FERC Form 1 Page # or Instruction

2015

Shaded cells are input cells

Allocators

1	Wages & Salary Allocation Factor			
	Transmission Wages Expense		p354.21.b	\$ 2,546,080
2	Total Wages Expense		p354.28b	\$ 30,842,904
3	Less A&G Wages Expense		p354.27b	\$ 1,066,396
4	Total		(Line 2 - 3)	29,776,508
5	Wages & Salary Allocator		(Line 1 / 4)	8.5506%
Plant Allocation Factors				
6	Electric Plant In Service	(Note B)	p207.104g (see Attachment 5)	\$ 3,104,908,788
7	Common Plant In Service - Electric		(Line 24)	0
8	Total Plant In Service		(Sum Lines 6 & 7)	3,104,908,788
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (see Attachment 5)	\$ 732,586,163
10	Accumulated Intangible Amortization	(Note A)	p200.21c	\$ 15,444,428
11	Accumulated Common Amortization - Electric	(Note A)	p356	\$ -
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	\$ -
13	Total Accumulated Depreciation		(Sum Lines 9 to 12)	748,030,591
14	Net Plant		(Line 8 - 13)	2,356,878,197
15	Transmission Gross Plant		(Line 29 - Line 28)	1,024,197,317
16	Gross Plant Allocator		(Line 15 / 8)	32.9864%
17	Transmission Net Plant		(Line 39 - Line 28)	791,558,138
18	Net Plant Allocator		(Line 17 / 14)	33.5850%

Plant Calculations

19	Plant In Service			
	Transmission Plant In Service	(Note B)	p207.58.g	\$ 967,555,316
20	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6 - Enter Negative	0
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)		Attachment 6	45,955,711
22	Total Transmission Plant In Service		(Line 19 - 20 + 21)	1,013,511,027
23	General & Intangible		p205.5.g & p207.99.g (see Attachment 5)	\$ 124,976,594
24	Common Plant (Electric Only)	(Notes A & B)	p356	\$ -
25	Total General & Common		(Line 23 + 24)	124,976,594
26	Wage & Salary Allocation Factor		(Line 5)	8.55063%
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	10,686,290
28	Plant Held for Future Use (Including Land)	(Note C)	p214	782,029
29	TOTAL Plant In Service		(Line 22 + 27 + 28)	1,024,979,346
Accumulated Depreciation				
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	\$ 228,580,385
31	Accumulated General Depreciation		p219.28.c (see Attachment 5)	\$ 32,023,332
32	Accumulated Intangible Amortization		(Line 10)	15,444,428
33	Accumulated Common Amortization - Electric		(Line 11)	0
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12)	0
35	Total Accumulated Depreciation		(Sum Lines 31 to 34)	47,467,760
36	Wage & Salary Allocation Factor		(Line 5)	8.55063%
37	General & Common Allocated to Transmission		(Line 35 * 36)	4,058,794
38	TOTAL Accumulated Depreciation		(Line 30 + 37)	232,639,179
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	792,340,167

Adjustment To Rate Base

40	Accumulated Deferred Income Taxes			
	ADIT net of FASB 106 and 109		Attachment 1	-257,043,893
41	Accumulated Investment Tax Credit Account No. 255		p266.h	0
42	Net Plant Allocation Factor	Enter Negative	(Notes A & I)	33.59%
43	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 18)	-257,043,893
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6	0
Transmission O&M Reserves				
44	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	-2,309,642
Prepayments				
45	Prepayments	(Note A)	Attachment 5	7,147,858
46	Total Prepayments Allocated to Transmission		(Line 45)	7,147,858
Materials and Supplies				
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	1,447,665
48	Wage & Salary Allocation Factor		(Line 5)	8.55%
49	Total Transmission Allocated		(Line 47 * 48)	123,785
50	Transmission Materials & Supplies		p227.8c	\$ 1,785,043
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)	1,908,828
Cash Working Capital				
52	Operation & Maintenance Expense		(Line 85)	20,632,658
53	1/8th Rule		x 1/8	12.5%
54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	2,579,082
Network Credits				
55	Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-247,717,767
59	Rate Base		(Line 39 + 58)	544,622,400

**O&M**

Transmission O&M				
60	Transmission O&M		p321.112.b (see Attachment 5)	\$ 15,442,082
61	Less extraordinary property loss		Attachment 5	0
62	Plus amortized extraordinary property loss		Attachment 5	0
63	Less Account 565		p321.96.b	\$ -
64	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	\$ -
65	Plus Transmission Lease Payments	(Note A)	p200.3c	\$ -
66	Transmission O&M		(Lines 60 - 63 + 64 + 65)	15,442,082
Allocated General & Common Expenses				
67	Common Plant O&M	(Note A)	p356	\$ -
68	Total A&G		p323.197.b (see Attachment 5)	\$ 60,718,301
68a	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	\$ 877,444
69	Less Property Insurance Account 924		p323.185b	\$ 340,820
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	\$ 3,668,499
71	Less General Advertising Exp Account 930.1		p323.191b	\$ 377,777
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	\$ -
73	Less EPRI Dues	(Note D)	p352-353	\$ 136,114
74	General & Common Expenses		(Lines 67 + 68) - Sum (69 to 73)	56,195,091
75	Wage & Salary Allocation Factor		(Line 5)	8.5506%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	4,805,036
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	271,075
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	271,075
80	Property Insurance Account 924		p323.185b	\$ 340,820
81	General Advertising Exp Account 930.1	(Note F)	p323.191b	0
82	Total		(Line 80 + 81)	340,820
83	Net Plant Allocation Factor		(Line 18)	33.59%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	114,464
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	20,632,658

**Depreciation & Amortization Expense**

Depreciation Expense				
86	Transmission Depreciation Expense		p336.7b&c	21,802,257
87	General Depreciation		p336.10b&c	6,843,848
88	Intangible Amortization	(Note A)	p336.1d&e	5,817
89	Total		(Line 87 + 88)	6,849,665
90	Wage & Salary Allocation Factor		(Line 5)	8.5506%
91	General Depreciation Allocated to Transmission		(Line 89 * 90)	585,690
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
94	Total		(Line 92 + 93)	0
95	Wage & Salary Allocation Factor		(Line 5)	8.5506%
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization		(Line 86 + 91 + 96)	22,387,947

**Taxes Other than Income**

98	Taxes Other than Income		Attachment 2	1,136,338
99	Total Taxes Other than Income		(Line 98)	1,136,338

**Return / Capitalization Calculations**

Long Term Interest				
100	Long Term Interest			64,138,320
101	Less LTD Interest on Securitization Bonds	(Note P)	p117.62c through 67c Attachment 8	10,682,415
102	Long Term Interest		"(Line 100 - line 101)"	53,455,905
103	Preferred Dividends	enter positive	p118.29c	\$ -
Common Stock				
104	Proprietary Capital		p112.16c	\$ 1,009,072,020
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	\$ -
107	Common Stock		(Sum Lines 104 to 106)	1,009,072,020
Capitalization				
108	Long Term Debt		p112.17c through 21c	\$ 1,136,753,135
109	Less Loss on Reacquired Debt	enter negative	p111.81.c	\$ (6,829,667)
110	Plus Gain on Reacquired Debt	enter positive	p113.61.c	\$ -
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1	2,789,919
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	-97,738,135
113	Total Long Term Debt		(Sum Lines Lines 108 to 112)	1,034,975,252
114	Preferred Stock		p112.3c	\$ -
115	Common Stock		(Line 107)	1,009,072,020
116	Total Capitalization		(Sum Lines 113 to 115)	2,044,047,272
117	Debt %	Total Long Term Debt	(Note Q) (Line 113 / 116)	50%
118	Preferred %	Preferred Stock	(Note Q) (Line 114 / 116)	0%
119	Common %	Common Stock	(Note Q) (Line 115 / 116)	50%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0516
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	Common Stock	(Note J) Fixed	0.1050
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0258
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0525
126	Total Return (R)		(Sum Lines 123 to 125)	0.0783
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	42,657,400

**Composite Income Taxes**

Income Tax Rates				
128	FIT=Federal Income Tax Rate			35.00%
129	SIT=State Income Tax Rate or Composite		(Note I)	9.00%
130	p	(percent of federal income tax deductible for state purposes)		0.00%
131	T	$T=1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$		40.85%
132	T / (1-T)			69.06%
ITC Adjustment				
133	Amortized Investment Tax Credit		(Note I)	
		enter negative	p266.8f	\$ (420,120)
134	T/(1-T)		(Line 132)	69.06%
135	Net Plant Allocation Factor		(Line 18)	33.5850%
136	ITC Adjustment Allocated to Transmission		(Line 133 * (1 + 134) * 135)	-238,542
137	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 132 * 127 * (1-(123 / 126))]	19,746,590
138	Total Income Taxes		(Line 136 + 137)	19,508,049

**REVENUE REQUIREMENT**

Summary				
139	Net Property, Plant & Equipment		(Line 39)	792,340,167
140	Adjustment to Rate Base		(Line 58)	-247,717,767
141	Rate Base		(Line 59)	544,622,400
142	O&M		(Line 85)	20,632,658
143	Depreciation & Amortization		(Line 97)	22,387,947
144	Taxes Other than Income		(Line 99)	1,136,338
145	Investment Return		(Line 127)	42,657,400
146	Income Taxes		(Line 138)	19,508,049
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	106,322,392
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities				
148	Transmission Plant In Service		(Line 19)	967,555,316
149	Excluded Transmission Facilities		(Note M) Attachment 5	0
150	Included Transmission Facilities		(Line 148 - 149)	967,555,316
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152	Gross Revenue Requirement		(Line 147)	106,322,392
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	106,322,392
Revenue Credits & Interest on Network Credits				
154	Revenue Credits		Attachment 3	2,682,425
155	Interest on Network Credits		(Note N) PJM Data	-
156	Net Revenue Requirement		(Line 153 - 154 + 155)	103,639,967
Net Plant Carrying Charge				
157	Net Revenue Requirement		(Line 156)	103,639,967
158	Net Transmission Plant		(Line 19 - 30)	738,974,931
159	Net Plant Carrying Charge		(Line 157 / 158)	14.0248%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158	11.0745%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158	2.6621%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	41,474,518
163	Increased Return and Taxes		Attachment 4	66,769,189
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)	108,243,706
165	Net Transmission Plant		(Line 19 - 30)	738,974,931
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)	14.6478%
167	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation		(Line 163 - 86) / 165	11.6975%
168	Net Revenue Requirement		(Line 156)	103,639,967
169	True-up amount		Attachment 6	(10,075,698)
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 7	403,169
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)		Attachment 5	-
172	Net Zonal Revenue Requirement		(Line 168 - 169 + 171)	93,967,438
Network Zonal Service Rate				
173	1 CP Peak		PJM Data	2,553
174	Rate (\$/MW-Year)		(Note L) (Line 172 / 173)	36,810
175	Network Service Rate (\$/MW/Year)		(Line 174)	36,810

Notes

- A Electric portion only
  - B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
  - C Transmission Portion Only
  - D All EPRI Annual Membership Dues
  - E All Regulatory Commission Expenses
  - F Safety related advertising included in Account 930.1
  - G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
  - I The currently effective income tax rate, where FIT is the Federal income tax rate, SIT is the State income tax rate, and  $p = \frac{\text{FIT} + \text{SIT}}{1 + \text{FIT} + \text{SIT}}$  "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by  $(1/1-T)$ . A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- J and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
  - K Education and outreach expenses relating to transmission, for example siting or billing
  - L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
  - M Amount of transmission plant excluded from rates per Attachment 5.
  - N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
  - O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
  - P Securitization bonds may be included in the capital structure per settlement in ER05-515.
  - Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
  - R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
  - S See Attachment 5 - Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	-	(789,951,408)	-	
ADIT-283	(923,803)	(591,371)	(37,659,711)	
ADIT-190	3,500,255	11,714,597	5,930,552	
Subtotal	2,576,452	(778,828,182)	(31,729,159)	
Wages & Salary Allocator			8.5506%	
Gross Plant Allocator		32.9864%		
ADIT	2,576,452	(256,907,300)	(2,713,044)	(257,043,893)

Note: ADIT associated with Gain or Loss on Recquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111.  
Amount (2,789,919)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C	D	E	F	G
ADIT-190		Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
190 Accrual Labor Related	5,537,261	-	-	-	5,537,261	For book purposes, the costs are expensed when a formal plan is adopted and the employees to be severed have been identified. For tax purposes, the costs are deductible when they are paid to the severed individual. Affects company personnel across all functions. For book purposes, deferred compensation and deferred payments are expensed when accrued. For tax purposes, they are not deducted until paid.
190 Accrued Liab - Auto	139,415	-	-	-	139,415	Affects company personnel across all functions
190 Accrued Liab - Misc.	1,774,314	-	-	1,774,314	-	Related to T&D plant
190 Accrued Liability - General	1,105,624	-	-	1,105,624	-	Related to T&D plant
190 Accumulated Deferred Investment Tax Credit	1,813,233	-	-	1,813,233	-	Related to T&D plant
190 BAD DEBT RESERVE	7,013,057	7,013,057	-	-	-	Under the Tax Reform Act of 1986, taxpayers were required to account for bad debts using the specific write-off method. The reserve method is used for book purposes. The amount represents the add back of book reserve. Retail related.
190 Charitable Contribution Limit	766,650	766,650	-	-	-	Related to gas, production or other
190 ENVIRONMENTAL EXPENSE	259,806	259,806	-	-	-	These deferred taxes are the result of a deduction taken for book purposes to set aside a reserve for environmental site clean-up expenses. For tax no deduction is permitted until the "all events" test is met typically when economic performance has occurred. This book reserve is primarily related to Deepwater and BL England sites which should not be in transmission services. Generation Related.
190 OPEB	13,350,765	-	-	-	13,350,765	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h) accounts are currently deductible for tax purposes. Affects company personnel across all functions.
190 Req Asset - FERC Formula Rate Adj. Trans. Svc	3,500,255	-	3,500,255	-	-	When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization.
190 SERP	253,876	-	-	-	253,876	Affects company personnel across all functions.
190 Stranded Costs	5,417,472	5,417,472	-	-	-	All Generation related
190 Federal NOL	(4,757,124)	-	-	(4,757,124)	-	Related to both T & D plant
190 State NOL	13,591,783	-	-	13,591,783	-	Related to both T & D plant
190 FAS 109 Deferred Taxes - 190	1,252,249	-	-	1,252,249	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all plant.
190 Subtotal - p234	51,018,634	13,456,984	3,500,255	14,780,078	19,281,318	
Less FASB 109 Above if not separately removed	3,065,481	-	-	-	3,065,481	
190 Less FASB 106 Above if not separately removed	13,350,765	-	-	-	13,350,765	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h) accounts are currently deductible for tax purposes. Affects company personnel across all functions.
190 Total	34,602,387	13,456,984	3,500,255	11,714,597	5,930,552	

check

Instructions for Account 190:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B Total	C	D	E	F	G
ADIT-282		Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
282 Plant Related - APB 11 Deferred Taxes	(789,951,408)	-	-	(789,951,408)	-	This deferred tax balance relates to our plant and results from life and method differences. Related to both T & D plant.
282 CIAC	50,158,779	50,158,779	-	-	-	Contributions in Aid of Construction (CIAC) are a reduction to Plant for book accounting purposes, but are included in taxable income and depreciated for income tax purposes. This different book/tax treatment results in deferred income taxes which must be recorded in accordance with SFAS 109. The company collects an income tax gross-up from the customer which is reimbursement for the time value of money on the additional tax liability incurred until such time as the amounts are fully depreciated for tax purposes. The deferred income tax asset on CIAC's is excluded from Rate Base because the underlying plant is not included in Rate Base.
282 Leased Vehicles	(7,794,621)	(7,794,621)	-	-	-	The Company leases its vehicles under arrangements that are treated as Operating Leases for book purposes, but financing leases for tax purposes. The differing income tax treatment between Rent Expense deducted for book purposes and tax depreciation expense deducted for income tax purposes, results in deferred income taxes being recorded on the books. Since Leased Vehicles are not included in Rate Base, the deferred income taxes are being excluded as well.
282 Plant Related - FAS109 Deferred Taxes	(26,344,788)	-	-	(26,344,788)	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes on prior flow-through items. Related to all plant.
Subtotal - p275	(773,932,038)	42,364,158	-	(816,296,196)	-	
Less FASB 109 Above if not separately removed	(26,344,788)	-	-	(26,344,788)	-	
Less FASB 106 Above if not separately removed	-	-	-	-	-	
282 Total	(747,587,250)	42,364,158	-	(789,951,408)	-	

Instructions for Account 282:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B Total	C	D	E	F	G
ADIT-283		Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
283 Accrual Labor Related	(3,733,279)	-	-	-	(3,733,279)	Affects company personnel across all functions.
283 BGS Deferred Related - Retail	(9,899,547)	(9,899,547)	-	-	-	Retail related
283 DEFERRED EXPENSE CLEARING	(591,371)	-	-	(591,371)	-	Reflects the deferred taxes generated as a result of the tax deductions taken for actual store room expenses. For book purposes, these amounts were recorded as an asset in FERC account 163.
283 Loss on Recquired Debt	(2,789,919)	(2,789,919)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
283 Misc. Deferred Debits - Retail	(75,516)	(75,516)	-	-	-	Retail related
283 NUG BUYOUT	(13,484,499)	(13,484,499)	-	-	-	Generation related
283 PENSION PAYMENT RESERVE	(33,926,432)	-	-	-	(33,926,432)	Affects company personnel across all functions.

283	Req Asset - FERC Formula Rate Adj. Trans. Svc	(923,803)	-	(923,803)	-	-	When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization.
283	Req Asset-NJ Rec-Base	(8,897,305)	(8,897,305)	-	-	-	Related to both T & D plant
283	Regulatory Asset - NJ RGGI	(801,148)	(801,148)	-	-	-	Related to gas, production or other
283	Regulatory Asset - SREC Program	(2,443,815)	(2,443,815)	-	-	-	Generation related - Solar Renewable Energy/Certificate Program
283	Stranded Costs	(70,217,735)	(70,217,735)	-	-	-	All Generation related
283	Use Tax reserve	445,397	445,397	-	-	-	For book purposes, SFAS 5 reserves are established for potential prior year sales and use tax liabilities. For tax purposes, these liabilities can only be deducted when the amounts become fixed liabilities and are paid. Related to all plant.
283	Gross up on FAS 109 Deferred Taxes	(18,175,802)	-	-	(18,175,802)	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all plant.
283	Subtotal - p277 (Form 1-F filer: see note 6, below)	(165,514,773)	(108,164,086)	(923,803)	(18,767,173)	(37,659,711)	
283	Less FASB 109 Above if not separately removed	(18,175,802)	-	-	(18,175,802)	-	
283	Less FASB 106 Above if not separately removed						
283	Total	(147,338,971)	(108,164,086)	(923,803)	(591,371)	(37,659,711)	

check

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ADITC-255		Balance	Amortization
1	Rate Base Treatment		
2	Balance to line 41 of Appendix A	Total	
3	Amortization		
4	Amortization to line 133 of Appendix A	Total	4,438,758 420,120
5	Total	4,438,758	420,120
6	Form No. 1 balance (p.266) for amortization	Total Form No. 1 (p.266 & 267)	4,438,758 420,120
7	Difference /1	-	-

/1 Difference must be zero

**Atlantic City Electric Company**  
**Attachment 2 - Taxes Other Than Income Worksheet**

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1 Real property (State, Municipal or Local)	2,847,299		
2 Personal property	-		
3 City License	-		
4 Federal Excise	15,508		
<b>Total Plant Related</b>	2,862,807	32.9864%	944,337
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
5 Federal FICA & Unemployment	1,926,021		
6 Unemployment	309,287		
<b>Total Labor Related</b>	2,235,308	8.5506%	191,133
<b>Other Included</b>		<b>Gross Plant Allocator</b>	
7 Miscellaneous	2,632		
<b>Total Other Included</b>	2,632	32.9864%	868
<b>Total Included</b>			1,136,338
<b>Excluded</b>			
8 State Franchise tax	-		
9 TEFA	-		
10 Use & Sales Tax	1,108,183		
11 Total "Other" Taxes (included on p. 263)	6,208,930		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>6,208,930</u>		
13 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

**Atlantic City Electric Company**  
**Attachment 3 - Revenue Credit Workpaper**

**Account 454 - Rent from Electric Property**

1 Rent from Electric Property - Transmission Related (Note 3)		923,201
2 Total Rent Revenues	(Sum Line 1)	923,201

**Account 456 - Other Electric Revenues (Note 1)**

3 Schedule 1A		\$ 869,318
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		-
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		920,690
6 PJM Transitional Revenue Neutrality (Note 1)		-
7 PJM Transitional Market Expansion (Note 1)		-
8 Professional Services (Note 3)		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
11 Gross Revenue Credits	(Sum Lines 2-10)	3,332,589
12 Less line 17g		(650,164)
13 Total Revenue Credits		2,682,425

**Revenue Adjustment to determine Revenue Credit**

14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a Revenues included in lines 1-11 which are subject to 50/50 sharing.		923,201
17b Costs associated with revenues in line 17a	Attachment 5 - Cost Support	377,128
17c Net Revenues (17a - 17b)		546,073
17d 50% Share of Net Revenues (17c / 2)		273,037
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
17f Net Revenue Credit (17d + 17e)		273,037
17g Line 17f less line 17a		(650,164)
18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		11,179,654

19 Amount offset in line 4 above		87,926,237
----------------------------------	--	------------

20 Total Account 454, 456 and 456.1		102,438,480
-------------------------------------	--	-------------

21 Note 4: SECA revenues booked in Account 447.

Atlantic City Electric Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	(Line 127 + Line 138)	66,769,189
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

59	Rate Base		(Line 39 + 58)	544,622,400
<b>Long Term Interest</b>				
100	Long Term Interest		p117.62c through 67c	64,138,320
101	Less LTD Interest on Securitization E (Note P)		Attachment 8	10,682,415
102	<b>Long Term Interest</b>		"(Line 100 - line 101)"	53,455,905
103	<b>Preferred Dividends</b>	enter positive	p118.29c	0
<b>Common Stock</b>				
104	Proprietary Capital		p112.16c	1,009,072,020
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	0
107	<b>Common Stock</b>		(Sum Lines 104 to 106)	1,009,072,020
<b>Capitalization</b>				
108	Long Term Debt		p112.17c through 21c	1,136,753,135
109	Less Loss on Reacquired Debt	enter negative	p111.81.c	-6,829,667
110	Plus Gain on Reacquired Debt	enter positive	p113.61.c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1	2,789,919
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	-97,738,135
113	<b>Total Long Term Debt</b>		(Sum Lines Lines 108 to 112)	1,034,975,252
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	1,009,072,020
116	<b>Total Capitalization</b>		(Sum Lines 113 to 115)	2,044,047,272
117	Debt %	(Note Q from Appendix A) Total Long Term Debt	(Line 113 / 116)	50%
118	Preferred %	(Note Q from Appendix A) Preferred Stock	(Line 114 / 116)	0%
119	Common %	(Note Q from Appendix A) Common Stock	(Line 115 / 116)	50%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0516
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A) Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0258
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0575
126	<b>Total Return ( R )</b>		<b>(Sum Lines 123 to 125)</b>	<b>0.0833</b>
127	Investment Return = Rate Base * Rate of Return		<b>(Line 59 * 126)</b>	<b>45,380,512</b>

**Composite Income Taxes** (Note L)

<b>Income Tax Rates</b>				
128	FIT=Federal Income Tax Rate			35.00%
129	SIT=State Income Tax Rate or Composite			9.00%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		40.85%
132	T / (1-T)			69.06%
<b>ITC Adjustment</b>				
133	Amortized Investment Tax Credit	enter negative	p266.8f	-420,120
134	T/(1-T)		(Line 132)	69.06%
135	Net Plant Allocation Factor		(Line 18)	33.5850%
136	<b>ITC Adjustment Allocated to Transmission</b>	(Note I from Appendix A)	(Line 133 * (1 + 134) * 135)	<b>-238,542</b>
137	<b>Income Tax Component =</b>	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		21,627,218
138	<b>Total Income Taxes</b>			<b>21,388,676</b>

Atlantic City Electric Company

Attachment 5 - Cost Support

**Electric / Non-electric Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
<b>Plant Allocation Factors</b>							
10	Accumulated Intangible Amortization	(Note A)	p200.21c	15,444,428	15,444,428	0	Respondent is Electric. Utility only.
11	Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
<b>Plant In Service</b>							
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
<b>Accumulated Deferred Income Taxes</b>							
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h	4,438,758	4,438,758	0	Respondent is Electric. Utility only.
<b>Materials and Supplies</b>							
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	1,447,665	1,447,665	0	Respondent is Electric. Utility only.
<b>Allocated General &amp; Common Expenses</b>							
65	Plus Transmission Lease Payments	(Note A)	p200.3c	0	0	0	
67	Common Plant O&M	(Note A)	p356	0	0	0	
<b>Depreciation Expense</b>							
88	Intangible Amortization	(Note A)	p336.1d&e	5,817	5,817	0	Respondent is Electric. Utility only.
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

**Transmission / Non-transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214	13,331,104	782,029	12,549,075	Transmission Right of Way - Carl's Corner to Landis

**CWIP & Expensed Lease Worksheet**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
<b>Plant Allocation Factors</b>							
6	Electric Plant in Service	(Note B)	p207.104g	3,105,005,343	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Service without AROs
<b>Plant In Service</b>							
19	Transmission Plant In Service	(Note B)	p207.58.g	967,555,316	0	0	See Form 1
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
<b>Accumulated Depreciation</b>							
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	228,580,385	0	0	See Form 1

**EPRI Dues Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
<b>Allocated General &amp; Common Expenses</b>							
73	Less EPRI Dues	(Note D)	p352-353	136,114	136,114		See Form 1

Atlantic City Electric Company

Attachment 5 - Cost Support

**Regulatory Expense Related to Transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
70	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	3,668,499	271,075	3,397,424	FERC Form 1 page 351 line 3 (h)
77	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189b	3,668,499	271,075	3,397,424	FERC Form 1 page 351 line 3 (h)

**Safety Related Advertising Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	p323.191b	377,777	-	377,777	None

**MultiState Workpaper**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
129	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)	9.0000%	NJ 9.00%	PA 9.990%				Enter Calculation Apportioned: NJ 100.0000%, PA 0.0000%

**Education and Out Reach Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	377,777	-	377,777	None

**Excluded Plant Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	(Note M)	Attachment 5	-	General Description of the Facilities
Instructions:				Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process					
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:				Or	
Example				Enter \$	
A	Total investment in substation		1,000,000		
B	Identifiable investment in Transmission (provide workpapers)		500,000		
C	Identifiable investment in Distribution (provide workpapers)		400,000		
D	Amount to be excluded (A x (C / (B + C)))		444,444		

Add more lines if necessary

Atlantic City Electric Company

Attachment 5 - Cost Support

**Outstanding Network Credits Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Outstanding Network Credits	Description of the Credits
<b>Network Credits</b>					
55	Outstanding Network Credits	(Note N)	From PJM	Enter \$ 0	General Description of the Credits  None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	None  Add more lines if necessary

**Transmission Related Account 242 Reserves**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Allocation	Transmission Related	Details
44	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$		Amount	
	Directly Assignable to Transmission			-	100%	-	
	Labor Related, General plant related or Common Plant related			10,255,175	8.55%	876,882	
	Plant Related			4,343,486	32.99%	1,432,759	
	Other				0.00%	-	
	Total Transmission Related Reserves			14,598,661		2,309,642	

**Prepayments**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Description of the Prepayments			
45	Prepayments						
5	Wages & Salary Allocator		8.551%	To Line 45			
	Pension Liabilities, if any, in Account 242	-	8.551%	-			
	Prepayments	\$ 543,242	8.551%	46,451			
	Prepaid Pensions if not included in Prepayments	\$ 83,051,240	8.551%	7,101,407			Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
		83,594,482		7,147,858			Add more lines if necessary

**Extraordinary Property Loss**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Amount	Number of years	Amortization	w/ interest
61	Less extraordinary property loss			\$ -			
62	Plus amortized extraordinary property loss				5	\$ -	\$ -

Atlantic City Electric Company

Attachment 5 - Cost Support

**Interest on Outstanding Network Credits Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N)	PJM Data	0  Enter \$	General Description of the Credits  None
<i>Add more lines if necessary</i>					

**Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)	-	Settlement agreement.

**PJM Load Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	2,552.8	See Form 1

**Statements BG/BH (Present and Proposed Revenues)**

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
ACE zone						
Total						

**Supporting documentation for FERC Form 1 reconciliation**

Compliance with FERC Order on the Exelon Merger				Form 1 Amount	Merger Costs	Non Merger Related
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Merger Costs	Non Merger Related
60	Transmission O&M		p321.112.b	15,447,806	5,724	15,442,082
68	Total A&G		p323.197.b	63,611,466	2,893,165	60,718,301

ARO Exclusion - Cost Support				Form 1 Amount	ARO's	Non-ARO's
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	ARO's	Non-ARO's
6	Electric Plant in Service		p207.104g	3,105,005,343	96,555	3,104,908,788
9	Accumulated Depreciation (Total Electric Plant)		p219.29c	732,630,418	44,255	732,586,163
23	General & Intangible		p205.5.g & p207.99.g	125,073,149	96,555	124,976,594
31	Accumulated General Depreciation		p219.28.c	32,067,587	44,255	32,023,332

PBOP Expense in FERC 926			
--------------------------	--	--	--

Atlantic City Electric Company

Attachment 5 - Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G	Total: p.323.197.b Account 926: p.323.187.b and c		63,611,466	11,157,968	877,444	1,159,291	The actuarially determined amount of OPEB expense in FERC 926 decreased \$.718 million from the prior year; the decrease primarily reflects a \$0.8 million decrease in amortization of prior service cost resulting from plan amendment. This decrease was offset by a \$.436 million decrease in OPEB costs directly charged to capital or other income deduction accounts (i.e. below the line).

Attachment 3 - Revenue Credit Workpaper

17b	Costs associated with revenues in line 17a	\$	377,128
	Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)	\$	923,201
	Federal Income Tax Rate		35.00%
	Federal Tax on Revenue subject to 50/50 sharing		323,120
	Net Revenue subject to 50/50 sharing		600,081
	Composite State Income Tax Rate		9.000%
	State Tax on Revenue subject to 50/50 sharing		54,007
	Total Tax on Revenue subject to 50/50 sharing	\$	377,128

Attachment 6 - Estimate and Reconciliation Worksheet

Step 9 - Reconciliation adjustment to reflect ROE Settlement in FERC Docket Nos. EL13-48 , EL15-27 and ER16-456

True-up amount - calculated at 11.3% ROE (Reconciliation Steps 1 - 9)	380,273	(a)
True-up amount - calculated at 10.5% ROE (Reconciliation Steps 1 - 9)	(2,771,143)	(b)
# of days in rate year at 11.3% ROE (June 1, 2015 to March 7, 2016)	281	(c)
# of days in rate year at 10.5% ROE (March 8, 2016 to May 31, 2016)	85	(d)
	366	(e)
11.3% ROE proration factor	76.7760%	(f)
10.5% ROE proration factor	23.2240%	(g)
Prorated true-up amount at 11.3% ROE	291,958	(a) x (f)
Prorated true-up amount at 10.5% ROE	(643,571)	(b) x (g)
Adjusted true-up for prorated ROE's	(351,613)	(1)
ROE Settlement refund per Article II section 2.2	(9,549,395)	(h)
Interest associated with rate-year monthly amortization	(174,690)	(i)
Total ROE Settlement refund	(9,724,085)	(2)
Total true-up amount	(10,075,698)	(1) + (2)
True-up per attachment 6 (step 9 - 11.3% ROE)	380,273	Attachment 6
True-up adjustment (carry to Attachment 6 - step 9)	(10,455,971)	Attachment 6

True-up Summary:

Prorated true-up amount at 11.3% ROE	291,958
Prorated true-up amount at 10.5% ROE	(643,571)
Total refund per ROE Settlement	(9,724,085)
Total true-up amount	(10,075,698)

Atlantic City Electric Company

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Non - Regulated	Total
Executive Management	\$ 11,622,846	\$ 9,931,814	\$ 19,914,849	\$ 5,363,748	\$ 46,833,257
Procurement & Administrative Services	6,803,279	4,747,615	9,948,927	397,985	21,897,805
Financial Services & Corporate Expenses	14,392,550	11,405,597	20,949,763	2,548,058	49,295,968
Insurance Coverage and Services	2,936,213	2,443,681	3,976,915	972,086	10,328,895
Human Resources	4,702,235	3,243,502	7,277,658	960,297	16,183,692
Legal Services	2,445,274	2,313,475	6,008,550	2,088,341	12,855,641
Audit Services	950,754	845,150	1,487,115	241,906	3,524,925
Customer Services	61,881,891	53,570,456	52,835,175	7,688	168,295,210
Utility Communication Services	266,488	200,497	415,547	-	882,532
Information Technology	16,532,766	12,290,845	32,565,022	400,519	61,789,153
External Affairs	3,064,379	2,353,071	4,767,843	916,269	11,101,562
Environmental Services	2,147,139	1,834,467	1,986,566	111,504	6,079,676
Safety Services	367,769	465,172	587,283	-	1,420,224
Regulated Electric & Gas T&D	36,940,868	28,738,421	49,154,897	402,956	115,237,143
Internal Consulting Services	553,737	364,355	854,552	-	1,772,645
Interns	239,606	108,950	125,236	-	473,792
Cost of Benefits	13,366,740	8,288,720	22,656,508	1,048,369	45,360,337
Building Services	-	117,184	4,297,944	-	4,415,128
<b>Total</b>	<b>\$ 179,214,534</b>	<b>\$ 143,262,973</b>	<b>\$ 239,810,349</b>	<b>\$ 15,459,727</b>	<b>\$ 577,747,583</b>

Name of Respondent PHI Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2015
---	---	--	---------------------------------------

**Schedule XVII - Analysis of Billing – Associate Companies (Account 457)**

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	Potomac Electric Power Company	58,154,693	181,123,595	532,061	239,810,349
2	Delmarva Power & Light Company	43,706,288	135,113,643	394,603	179,214,534
3	Atlantic City Electric Company	29,494,183	113,464,006	304,784	143,262,973
4	Pepco Energy Services, Inc.	2,339,977	4,632,294	19,854	6,992,125
5	Pepco Holdings, Inc.	4,330,208	2,327,371	14,805	6,672,384
6	Thermal Energy Limited Partnership	16,780	741,989	1,763	760,532
7	ATS Operating Services, Inc.	96	278,232	741	279,069
8	Atlantic Southern Properties, Inc.	7,860	197,738	461	206,059
9	Potomac Capital Investment Corporation	95,414	69,901	502	165,817
10	Conectiv Properties & Investments, Inc.	175	148,928	363	149,466
11	Conectiv Thermal Systems, Inc.	2,476	94,635	254	97,365
12	Conectiv, LLC	11,532	69,455	214	81,201
13	Atlantic City Electric Transition Funding, LLC	41,005	5,674	101	46,780
14	Conectiv Energy Supply, Inc.	3,196	1,312	11	4,519
15	Conectiv Communications, Inc.	7	1,436	4	1,447
16	Delaware Operating Services Company, LLC	18	1,031		1,049
17	Conectiv Services II, Inc.	5	946	3	954
18	Conectiv North East, LLC	29	480	2	511
19	ATE Investment, Inc.	265	169	1	435
20	Atlantic Generation, Inc.	8	1		9
21	Conectiv Solutions LLC	4	1		5
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	<b>Total</b>	<b>138,204,219</b>	<b>438,272,837</b>	<b>1,270,527</b>	<b>577,747,583</b>

Service Company Billing Analysis by Utility FERC Account  
YTD Dec 2015

Total PHI

FERC Accounts	FERC Account Name	DPL	ACE	PEPCO	Non-Utility	Total	Inclusion in ATRR
107	Constr Work In Progress	26,825,416	18,942,305	37,932,712	-	83,700,433	Not included
182.3	Other Regulatory Assets	5,460,712	412,293	10,748,214	-	16,621,219	Not included
184	Clearing Accounts - Other	112,531	(281,147)	243,565	(90,887)	(15,938)	Not included
408.1	Taxes other than inc taxes, utility operating inc	1,689	417	1,869	-	3,975	Not included
416-421.2	Other Income -Below the Line	560,693	639,225	1,007,672	15,550,614	17,758,203	Not included
426.1-426.5	Other Income Deductions - Below the Line	2,507,498	1,962,834	3,959,947	-	8,430,279	Not included
430	Interest-Debt to Associated Companies	421,083	325,336	567,737	-	1,314,155	Not included
431	Interest-Short Term Debt	(26,480)	(20,551)	(35,675)	-	(82,707)	Not included
556	System cost & load dispatch	2,079,683	1,803,109	1,792,244	-	5,675,037	Not included
557	Other expenses	1,284,612	1,190,052	1,810,559	-	4,285,224	Not included
560	Operation Supervision & Engineering	2,534,655	2,301,448	3,986,086	-	8,822,189	100% included
561.1	Load Dispatching - Reliability	14,024	13,489	-	-	27,513	100% included
561.2	Load Dispatch - Monitor & Operate Transmission Sys	92,489	27,473	1,053,426	-	1,173,387	100% included
561.3	Load Dispatch - Transmission Service & Scheduling	6,974	29,802	36,786	-	73,561	100% included
561.5	Reliability, Planning and Standards	318,713	306,817	72,469	-	697,999	100% included
563	Overhead line expenses	-	-	426	-	426	100% included
562	Station expenses	-	-	15,038	-	15,038	100% included
564	Underground Line Expenses - Transmission	-	-	6,022	-	6,022	100% included
566	Miscellaneous transmission expenses	575,150	466,977	400,103	-	1,442,231	100% included
568	Maintenance Supervision & Engineering	99,986	119,307	513,198	-	732,491	100% included
569.2	Maintenance of Computer Software	692,629	291,080	515,966	-	1,499,676	100% included
569.4	Maintenance of Transmission Plant	-	-	16	-	16	100% included

570 Maintenance of station equipment	179,932	81,307	368,761	-	630,000	100% included
571 Maintenance of overhead lines	208,286	171,938	336,455	-	716,679	100% included
572 Maintenance of underground lines	617	145	31,460	-	32,222	100% included
573 Maintenance of miscellaneous transmission plant	69,397	43,352	176,608	-	289,357	100% included
575.5 Ancillary services market administration	-	-	9,466	-	9,466	Not included
580 Operation Supervision & Engineering	932,222	413,084	1,158,728	-	2,504,033	Not included
581 Load dispatching	897,505	609,744	1,583,486	-	3,090,735	Not included
582 Station expenses	925,717	-	110,189	-	1,035,906	Not included
583 Overhead line expenses	105,764	221,000	40,256	-	367,020	Not included
584 Underground line expenses	33,248	-	249,828	-	283,076	Not included
585 Street lighting	22,790	-	263	-	23,053	Not included
586 Meter expenses	820,745	363,152	1,120,091	-	2,303,988	Not included
587 Customer installations expenses	75,048	433,573	459,731	-	968,352	Not included
588 Miscellaneous distribution expenses	5,245,589	5,366,288	8,168,015	-	18,779,892	Not included
589 Rents	42,788	4,270	110,212	-	157,269	Not included
590 Maintenance Supervision & Engineering	849,079	650,593	353,503	-	1,853,176	Not included
591 Maintain structures	-	-	832	-	832	Not included
592 Maintain equipment	675,851	584,389	1,159,558	-	2,419,798	Not included
593 Maintain overhead lines	1,259,886	1,754,712	1,644,100	-	4,658,698	Not included
594 Maintain underground line	116,336	77,706	620,650	-	814,692	Not included
595 Maintain line transformers	1,601	1,660	206,550	-	209,810	Not included
596 Maintain street lighting & signal systems	57,840	39,098	13,385	-	110,323	Not included
597 Maintain meters	29,424	34,594	102,937	-	166,954	Not included
598 Maintain distribution plant	52,761	16,021	800,876	-	869,658	Not included
800-894 Total Gas Accounts	2,312,645	-	-	-	2,312,645	Not included
902 Meter reading expenses	159,479	49,499	57,472	-	266,450	Not included
903 Customer records and collection expenses	55,012,070	53,333,101	49,706,832	-	158,052,004	Not included
907 Supervision - Customer Svc & Information	89,859	155,383	136,073	-	381,314	Not included
908 Customer assistance expenses	2,242,487	540,910	814,118	-	3,597,515	Not included
909 Informational & instructional advertising	168,512	164,860	244,743	-	578,116	Not included
910 Miscellaneous customer service	1	-	-	-	1	Not included
912 Demonstrating and selling expense	185,430	-	-	-	185,430	Not included
913 Advertising expense	47,466	-	-	-	47,466	Not included
920 Administrative & General salaries	334,674	102,020	622,253	-	1,058,947	Wage & Salary Factor
921 Office supplies & expenses	17,141	15,321	28,536	-	60,998	Wage & Salary Factor
923 Outside services employed	49,753,374	42,003,778	83,770,249	-	175,527,401	Wage & Salary Factor
924 Property insurance	4,302	3,183	5,843	-	13,327	Net Plant Factor
925 Injuries & damages	2,185,302	1,663,383	3,526,490	-	7,375,175	Wage & Salary Factor
926 Employee pensions & benefits	7,447,074	3,965,508	12,073,981	-	23,486,563	Wage & Salary Factor
928 Regulatory commission expenses	1,269,715	439,944	1,723,002	-	3,432,661	Direct Transmission Only
929 Duplicate charges-Credit	246,073	146,790	1,304,156	-	1,697,018	Wage & Salary Factor
930.1 General ad expenses	93	92	9,323	-	9,508	Direct Transmission Only
930.2 Miscellaneous general expenses	1,143,547	1,008,970	1,998,079	-	4,150,596	Wage & Salary Factor
931 Rents	1	2	-	-	3	Wage & Salary Factor
935 Maintenance of general plant	430,806	273,340	334,877	-	1,039,024	Wage & Salary Factor
<b>Total</b>	<b>179,214,534</b>	<b>143,262,973</b>	<b>239,810,349</b>	<b>15,459,727</b>	<b>577,747,583</b>	

**Atlantic City Electric Company**

**Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

**Exec Summary**

- 1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
- 2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
  
- 6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
- 7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)
- 8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)  
96,908,191 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)		
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service		
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service		Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)		
Jan					11.5	-	-	-	-	-	-	-	-		
Feb					10.5	-	-	-	-	-	-	-	-		
Mar	11,324,742				9.5	107,585,052	-	-	-	8,965,421	-	-	-		
Apr	1,075,666				8.5	9,143,160	-	-	-	761,930	-	-	-		
May	26,281,577				7.5	197,111,825	-	-	-	16,425,985	-	-	-		
Jun					6.5	-	-	-	-	-	-	-	-		
Jul					5.5	-	-	-	-	-	-	-	-		
Aug					4.5	-	-	-	-	-	-	-	-		
Sep					3.5	-	-	-	-	-	-	-	-		
Oct					2.5	-	-	-	-	-	-	-	-		
Nov					1.5	-	-	-	-	-	-	-	-		
Dec					0.5	-	-	-	-	-	-	-	-		
Total	38,681,985					313,840,038	-	-	-	26,153,337	-	-	-		
New Transmission Plant Additions and CWIP (weighted by months in service)										26,153,337	-	-	-		
										26,153,337	-	-	-		
										Input to Line 21 of Appendix A					
										Input to Line 43a of Appendix A					
										Month In Service or Month for CWIP		3.89	#DIV/0!	#DIV/0!	#DIV/0!
															26,153,337

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula  
 \$ 26,153,337 Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site  
 99,527,358 Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)  
 \$ 99,527,358

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)  
103,557,599 Rev Req based on Prior Year data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2  
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2 \$ 134,030,626 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)	
Jan	5,231,937				11.5	60,167,276	-	-	-	5,013,940	-	-	-	
Feb	3,181,839				10.5	33,409,308	-	-	-	2,784,109	-	-	-	
Mar	1,998,623				9.5	18,986,916	-	-	-	1,582,243	-	-	-	
Apr	8,852,391				8.5	75,245,323	-	-	-	6,270,444	-	-	-	
May	9,261,133				7.5	69,458,499	-	-	-	5,788,208	-	-	-	
Jun	40,491,981				6.5	263,197,876	-	-	-	21,933,156	-	-	-	
Jul	12,482,966				5.5	68,656,314	-	-	-	5,721,359	-	-	-	
Aug	1,552,119				4.5	6,984,534	-	-	-	582,045	-	-	-	
Sep	2,526,278				3.5	8,841,973	-	-	-	736,831	-	-	-	
Oct	626,885				2.5	1,567,213	-	-	-	130,601	-	-	-	
Nov	12,281,792				1.5	18,422,689	-	-	-	1,535,224	-	-	-	
Dec	35,542,681				0.5	17,771,341	-	-	-	1,480,945	-	-	-	
Total	134,030,626	-	-	-		642,709,262	-	-	-	53,559,105	-	-	-	
New Transmission Plant Additions and CWIP (weighted by months in service)										53,559,105	-	-	-	
										Input to Line 21 of Appendix A	-	-	-	
										Input to Line 43a of Appendix A	-	-	-	
										Month In Service or Month for CWIP	7.20	#DIV/0!	#DIV/0!	#DIV/0!
										53,559,105	-	-	53,559,105	

96,194,024 Result of Formula for Reconciliation Must run Appendix A with cap adds in line 21 & line 20  
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)	
Jan					11.5	-	-	-	-	-	-	-	-	
Feb					10.5	-	-	-	-	-	-	-	-	
Mar	5,828,562				9.5	55,371,339	-	-	-	4,614,278	-	-	-	
Apr					8.5	-	-	-	-	-	-	-	-	
May	28,871,397				7.5	216,535,478	-	-	-	18,044,623	-	-	-	
Jun	42,760,597				6.5	277,943,881	-	-	-	23,161,990	-	-	-	
Jul					5.5	-	-	-	-	-	-	-	-	
Aug					4.5	-	-	-	-	-	-	-	-	
Sep					3.5	-	-	-	-	-	-	-	-	
Oct					2.5	-	-	-	-	-	-	-	-	
Nov					1.5	-	-	-	-	-	-	-	-	
Dec	3,235,662				0.5	1,617,831	-	-	-	134,819	-	-	-	
Total	80,696,218	-	-	-		551,468,528	-	-	-	45,955,711	-	-	-	
New Transmission Plant Additions and CWIP (weighted by months in service)										45,955,711	-	-	-	
										Input to Line 21 of Appendix A	-	-	-	
										Input to Line 43a of Appendix A	-	-	-	
										Month In Service or Month for CWIP	5.17	#DIV/0!	#DIV/0!	#DIV/0!
										45,955,711	-	-	45,955,711	

104,043,136

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7	The forecast in Prior Year	=	
96,194,024	- 95,826,752		367,272

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for March of		0.2800%	Interest rate for		Interest	Surcharge (Refund) Owed
Month	Yr	1/12 of Step 9	March of the Current Yr	Months		
Jun	Year 1	30,606	0.2800%	11.5	986	31,591
Jul	Year 1	30,606	0.2800%	10.5	900	31,506
Aug	Year 1	30,606	0.2800%	9.5	814	31,420
Sep	Year 1	30,606	0.2800%	8.5	728	31,334
Oct	Year 1	30,606	0.2800%	7.5	643	31,249
Nov	Year 1	30,606	0.2800%	6.5	557	31,163
Dec	Year 1	30,606	0.2800%	5.5	471	31,077
Jan	Year 2	30,606	0.2800%	4.5	386	30,992
Feb	Year 2	30,606	0.2800%	3.5	300	30,906
Mar	Year 2	30,606	0.2800%	2.5	214	30,820
Apr	Year 2	30,606	0.2800%	1.5	129	30,735
May	Year 2	30,606	0.2800%	0.5	43	30,649
Total		367,272				373,442

		Balance	Interest rate from above	Amortization over	Balance
				Rate Year	
Jun	Year 2	373,442	0.2800%	31,689	342,798
Jul	Year 2	342,798	0.2800%	31,689	312,068
Aug	Year 2	312,068	0.2800%	31,689	281,253
Sep	Year 2	281,253	0.2800%	31,689	250,351
Oct	Year 2	250,351	0.2800%	31,689	219,362
Nov	Year 2	219,362	0.2800%	31,689	188,287
Dec	Year 2	188,287	0.2800%	31,689	157,125
Jan	Year 3	157,125	0.2800%	31,689	125,875
Feb	Year 3	125,875	0.2800%	31,689	94,538
Mar	Year 3	94,538	0.2800%	31,689	63,114
Apr	Year 3	63,114	0.2800%	31,689	31,601
May	Year 3	31,601	0.2800%	31,689	0
Total with interest				380,273	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest	380,273
True-up Adjustment for ROE Settlement	(10,455,971), Attachment 5 - Cost Support
Total true-up amount	(10,075,698)

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8)	\$ 104,043,136
Revenue Requirement for Year 3	93,967,438

10 May Year 3 ills of Step 9 on PJM web site  
\$ 93,967,438

11 June Year 3 r the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)  
\$ 93,967,438





Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
12,204,855	1,728,089	13,621,157	194,588	13,426,569	1,061,960	\$ 12,190,954		\$ 12,190,954
12,204,855	1,728,089	13,621,157	194,588	13,426,569	1,061,960	\$ 12,594,124	\$ 12,594,124	
11,828,392	1,686,397	13,426,569	389,176	13,037,393	1,833,001	\$ 12,661,227		\$ 12,661,227
11,828,392	1,686,397	13,426,569	389,176	13,037,393	1,833,001	\$ 13,049,382	\$ 13,049,382	
11,451,929	1,644,706	13,037,393	389,176	12,648,217	1,789,902	\$ 12,317,360		\$ 12,317,360
11,451,929	1,644,706	13,037,393	389,176	12,648,217	1,789,902	\$ 12,690,501	\$ 12,690,501	
11,075,466	1,603,015	12,648,217	389,176	12,259,041	1,746,802	\$ 11,973,494		\$ 11,973,494
11,075,466	1,603,015	12,648,217	389,176	12,259,041	1,746,802	\$ 12,331,621	\$ 12,331,621	
10,699,003	1,561,323	12,259,041	389,176	11,869,865	1,703,703	\$ 11,629,627		\$ 11,629,627
10,699,003	1,561,323	12,259,041	389,176	11,869,865	1,703,703	\$ 11,972,740	\$ 11,972,740	
10,322,539	1,519,632	11,869,865	389,176	11,480,689	1,660,604	\$ 11,285,760		\$ 11,285,760
10,322,539	1,519,632	11,869,865	389,176	11,480,689	1,660,604	\$ 11,613,859	\$ 11,613,859	
9,946,076	1,477,940	11,480,689	389,176	11,091,514	1,617,505	\$ 10,941,893		\$ 10,941,893
9,946,076	1,477,940	11,480,689	389,176	11,091,514	1,617,505	\$ 11,254,978	\$ 11,254,978	
9,569,613	1,436,249	11,091,514	389,176	10,702,338	1,574,405	\$ 10,598,026		\$ 10,598,026
9,569,613	1,436,249	11,091,514	389,176	10,702,338	1,574,405	\$ 10,896,097	\$ 10,896,097	
9,193,150	1,394,558	10,702,338	389,176	10,313,162	1,531,306	\$ 10,254,159		\$ 10,254,159
9,193,150	1,394,558	10,702,338	389,176	10,313,162	1,531,306	\$ 10,537,216	\$ 10,537,216	
8,816,687	1,352,866	10,313,162	389,176	9,923,986	1,488,207	\$ 9,910,292		\$ 9,910,292
8,816,687	1,352,866	10,313,162	389,176	9,923,986	1,488,207	\$ 10,178,335	\$ 10,178,335	
8,440,224	1,311,175	9,923,986	389,176	9,534,810	1,445,108	\$ 9,566,425		\$ 9,566,425
8,440,224	1,311,175	9,923,986	389,176	9,534,810	1,445,108	\$ 9,819,454	\$ 9,819,454	
8,063,761	1,269,484	9,534,810	389,176	9,145,634	1,402,008	\$ 9,222,559		\$ 9,222,559
8,063,761	1,269,484	9,534,810	389,176	9,145,634	1,402,008	\$ 9,169,076	\$ 9,169,076	
.....	.....	.....	.....	.....	.....	\$	\$	\$
.....	.....	.....	.....	.....	.....	\$	\$	\$
						\$ 217,403,141	\$	\$ 210,330,749

B1600 Upgrade Mill T2 138/69 kV Transformer	
Yes	35
No	0
11.0745%	
11.0745%	
13,621,157	
389,176	
6	

## Atlantic City Electric Company

### Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

	Long Term Interest	
<b>101</b>	<b>Less LTD Interest on Securitization Bonds</b>	10,682,415
	Capitalization	
<b>112</b>	<b>Less LTD on Securitization Bonds</b>	97,738,135

#### Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2015 FERC Form 1  
Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"  
Line 21 "Note Payable to ACE Transition Funding - variable"  
LTD Interest on Securitization Bonds in column (i)  
LTD on Securitization Bonds in column (h)

# Exhibit B

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 5**

**RATE SCHEDULE RS**  
**(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$4.00	\$4.00
<b>Distribution Rates (\$/kWh)</b>		
First Block	\$0.043427	\$0.040070
(Summer <= 750 kWh; Winter <= 500kWh)		
Excess kWh	\$0.049925	\$0.040070
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0.012307	\$0.012307
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 11**

**RATE SCHEDULE MGS-SECONDARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
<b>Distribution Demand Charge (per kW)</b>	\$1.69	\$1.39
<b>Reactive Demand Charge</b>	\$0.43	\$0.43
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	\$0.046831	\$0.042303
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	\$2.47	\$2.09
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 14**

**RATE SCHEDULE MGS-PRIMARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
<b>Distribution Demand Charge (per kW)</b>	<b>\$1.49</b>	<b>\$1.16</b>
<b>Reactive Demand Charge</b>	<b>\$0.42</b>	<b>\$0.42</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.044408</b>	<b>\$0.043131</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge</b>	<b>\$1.08</b>	<b>\$0.74</b>
<b>(\$/kW for each kW in excess of 3 kW)</b>		
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	<b>\$0.000000</b>	<b>\$0.000000</b>
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative</b>		
<b>Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 17**

**RATE SCHEDULE AGS-SECONDARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge		\$131.36	
<b>Distribution Demand Charge (\$/kW)</b>		\$7.66	
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>		\$0.59	
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>		See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>			
Clean Energy Program		See Rider SBC	
Universal Service Fund		See Rider SBC	
Lifeline		See Rider SBC	
Uncollectible Accounts		See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>		See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>		See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>		See Rider BGS	
<b>Transmission Demand Charge (\$/kW)</b>		\$2.01	
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000		\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>		See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>		See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>		See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>		See Rider IIS	

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 19**

**RATE SCHEDULE AGS-PRIMARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$509.33	
<b>Distribution Demand Charge (\$/kW)</b>	\$6.58	
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.48	
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW)</b>	\$0.96	
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29**

---

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$8,041.69

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.84
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.48

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$0.50

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000                      \$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

---

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29a**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$20,104.24

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

**Reactive Demand (for each kvar over one-third of kW demand)**

**\$0.52**

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$0.94

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000                      \$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service – Section IV Revised Sheet Replaces Revised Sheet No. 31**

**RATE SCHEDULE DDC**  
**(Direct Distribution Connection)**

**AVAILABILITY**

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES**

**Distribution:**

Service and Demand (per day per connection)	\$0.168098
Energy (per day for each kW of effective load)	\$0.809664

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
---	---------------

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
--	---------------

<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
--	---------------

<b>Transmission Rate (\$/kWh)</b>	\$0.004366
-----------------------------------	------------

<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
---	------------

<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
---	---------------

<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
---	---------------

<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
--	----------------

<b>Infrastructure Investment Surcharge</b>	See Rider IIS
--	---------------

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

---

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 44**

**RIDER STB-STANDBY SERVICE**  
**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

**This rider imposes a Standby Service Charge at the following voltage levels:**

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary	\$0.25	\$0.09
MGS Primary	\$0.11	\$0.13
AGS Secondary	\$0.20	\$0.78
AGS Primary	\$0.10	\$0.67
TGS Sub Transmission	\$0.10	\$0.00
TGS Transmission	\$0.10	\$0.00

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 60b**

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000355	0.000303	0.000131	0.000179	0.000067	0.000151	-	0.000146
TrAILCo	0.000606	0.000461	0.000238	0.000277	0.000108	0.000208	-	0.000213
PSE&G	0.000613	0.000522	0.000226	0.000309	0.000117	0.000262	-	0.000251
PATH	0.000062	0.000052	0.000022	0.000031	0.000012	0.000027	-	0.000026
PPL	0.000244	0.000186	0.000096	0.000111	0.000044	0.000083	-	0.000086
Pepco	0.000024	0.000017	0.000010	0.000011	0.000004	0.000007	-	0.000009
Delmarva AEP - East	0.000001	0.000001	0.000001	0.000001	-	0.000001	-	0.000001
	0.000106	0.000080	0.000042	0.000048	0.000019	0.000036	-	0.000037
Total	0.002011	0.001622	0.000766	0.000967	0.000371	0.000775	-	0.000769

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fourth~~ Revised Sheet Replaces ~~Thirty-Third~~ Revised Sheet No. 5**

**RATE SCHEDULE RS  
(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$4.00	\$4.00
<b>Distribution Rates (\$/kWh)</b>		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.043427	\$0.040070
Excess kWh	\$0.049925	\$0.040070
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0. <del>013484</del> <u>012307</u>	\$0. <del>013484</del> <u>012307</u>
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**Date of Issue:** ~~September 25, 2015~~

**Effective Date:** ~~October 1, 2015~~

**Issued by:** ~~David M. Velazquez, President – Atlantic City Electric Company~~

**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070774**

~~ATLANTIC CITY ELECTRIC COMPANY~~

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fifth~~ Revised Sheet Replaces ~~Thirty-Fourth~~ Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY  
 (Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
<b>Distribution Demand Charge (per kW)</b>	<b>\$1.69</b>	<b>\$1.39</b>
<b>Reactive Demand Charge</b>	<b>\$0.43</b>	<b>\$0.43</b>
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	<b>\$0.046831</b>	<b>\$0.042303</b>
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	<del>\$3-602.47</del>	<del>\$3-242.09</del>
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

**Date of Issue:** ~~September 25, 2015~~

**Effective Date:** ~~October 1, 2015~~

**Issued by:** ~~David M. Velazquez, President – Atlantic City Electric Company~~

~~ATLANTIC CITY ELECTRIC COMPANY~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER15070774~~

~~ATLANTIC CITY ELECTRIC COMPANY~~

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fifth~~ Revised Sheet Replaces ~~Thirty-Fourth~~ Revised Sheet No. 14

**RATE SCHEDULE MGS-PRIMARY  
 (Monthly General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

**SUMMER**                      **WINTER**  
 June Through September    October Through May

**Delivery Service Charges:**

Customer Charge

Single Phase

\$5.21

\$5.21

Three Phase

\$6.51

\$6.51

**Distribution Demand Charge (per kW)**

\$1.49

\$1.16

**Reactive Demand Charge**

\$0.42

\$0.42

(For each kvar over one-third of kW demand)

**Distribution Rates (\$/kWh)**

\$0.044408

\$0.043131

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge**

~~\$2.27~~ 1.08

~~\$1.93~~ 0.74

(\$/kW for each kW in excess of 3 kW)

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative**

**Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

The minimum monthly bill will be \$6.51 per month plus any applicable adjustment.

**Date of Issue:** ~~September 25, 2015~~

**Effective Date:** ~~October 1, 2015~~

**Issued by:** ~~David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER15070774~~

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fourth~~ Revised Sheet Replaces ~~Thirty-Third~~ Revised Sheet No. 17**

**RATE SCHEDULE AGS-SECONDARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$131.36	
<b>Distribution Demand Charge (\$/kW)</b>	\$7.66	
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.59	
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW)</b>	\$2.8701	
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Surcharge</b>	See Rider IIS	

**Date of Issue:** [September 25, 2015](#)

**Effective Date:** [October 1, 2015](#)

**Issued by:** [David M. Velazquez, President – Atlantic City Electric Company](#)  
**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER15070771**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fourth~~ Revised Sheet Replaces ~~Thirty-Third~~ Revised Sheet No. 19**

**RATE SCHEDULE AGS-PRIMARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$509.33	
Distribution Demand Charge (\$/kW)	\$6.58	
Reactive Demand (for each kvar over one-third of kW demand)	\$0.48	
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)	<del>\$3.060.96</del>	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

Date of Issue: ~~September 25, 2015~~

Effective Date: ~~October 1, 2015~~

Issued by: ~~David M. Velazquez, President—Atlantic City Electric Company~~  
 Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ~~ER15070771~~

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Fourth~~ Revised Sheet Replaces ~~Thirty-Third~~ Revised Sheet No. 29**

**RATE SCHEDULE TGS  
 (Transmission General Service)  
 (Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$8,041.69

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.84
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.48

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1,630.50

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000                      \$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

**Date of Issue:** ~~September 25, 2015~~

**Effective Date:** ~~October 1, 2015~~

**Issued by:** ~~David M. Velazquez, President – Atlantic City Electric Company~~

**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER15070771**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV ~~Fourth~~ Revised Sheet Replaces ~~Third~~ Revised Sheet No. 29a**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.76
5,000 – 9,000 kW	\$4,430.04
Greater than 9,000 kW	\$20,104.24

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

**Reactive Demand (for each kvar over one-third of kW demand)**

**\$0.52**

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

~~\$1.650.94~~

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000                      \$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Surcharge**

See Rider IIS

**Date of Issue:** ~~September 25, 2015~~

**Effective Date:** ~~October 1, 2015~~

**Issued by:** ~~David M. Velazquez, President – Atlantic City Electric Company~~

**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER15070774**

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service – Section IV ~~Sixtieth~~ Revised Sheet Replaces ~~Fifty-Ninth~~ Revised Sheet No. 31**

**RATE SCHEDULE DDC  
(Direct Distribution Connection)**

**AVAILABILITY**

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES**

**Distribution:**

Service and Demand (per day per connection) \$0.168098  
Energy (per day for each kW of effective load) \$0.809664

**Non-Utility Generation Charge (NGC) (\$/kWh)** See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program See Rider SBC  
Universal Service Fund See Rider SBC  
Lifeline See Rider SBC  
Uncollectible Accounts See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)** See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)** See Rider SEC

**Transmission Rate (\$/kWh)** [\\$0.005349004366](#)

**Reliability Must Run Transmission Surcharge (\$/kWh)** \$0.000000

**Transmission Enhancement Charge (\$/kWh)** See Rider BGS

**Basic Generation Service Charge (\$/kWh)** See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)** See Rider RGGI

**Infrastructure Investment Surcharge** See Rider IIS

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

**Date of Issue:** ~~September 25, 2015~~

**Effective Date:** ~~October 1, 2015~~

**Issued by:** ~~David M. Velazquez, President – Atlantic City Electric Company~~

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER15070771~~

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV ~~Fifteenth~~ Revised Sheet Replaces ~~Fourteenth~~ Revised Sheet No. 44**

**RIDER STB-STANDBY SERVICE**

**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

**This rider imposes a Standby Service Charge at the following voltage levels:**

<u>Tariff</u>	<u>Transmission Stand By Rate</u> (\$/kW)	<u>Distribution Stand By Rate</u> (\$/kW)
MGS-Secondary	\$0. <del>37</del> <u>25</u>	\$0.09
MGS Primary	\$0. <del>23</del> <u>11</u>	\$0.13
AGS Secondary	\$0. <del>29</del> <u>20</u>	\$0.78
AGS Primary	\$0. <del>34</del> <u>10</u>	\$0.67
TGS Sub Transmission	\$0. <del>47</del> <u>10</u>	\$0.00
TGS Transmission	\$0. <del>47</del> <u>10</u>	\$0.00

**Date of Issue: ~~September 25, 2015~~**

**Effective Date: ~~October 1, 2015~~**

**Issued by: ~~David M. Velazquez, President—Atlantic City Electric Company~~**

**~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER15070774~~**

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Revised ~~Twenty-Seventh~~ Sheet Replaces ~~Twenty-Sixth~~ Revised Sheet No. 60b**

**RIDER (BGS) continued  
Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000355	0.000303	0.000131	0.000179	0.000067	0.000151	-	0.000146
TrAILCo	<del>0.000536</del> <u>000606</u>	0.000461	<del>0.000407</del> <u>000238</u>	<del>0.000335</del> <u>000277</u>	<del>0.000277</del> <u>000108</u>	<del>0.000233</del> <u>000208</u>	-	<del>0.000224</del> <u>000213</u>
PSE&G	0.000613	0.000522	0.000226	0.000309	0.000117	0.000262	-	0.000251
PATH	0.000062	0.000052	0.000022	0.000031	0.000012	0.000027	-	0.000026
PPL	<del>0.000220</del> <u>000244</u>	<del>0.000189</del> <u>000186</u>	<del>0.000167</del> <u>000096</u>	<del>0.000138</del> <u>000111</u>	<del>0.000113</del> <u>000044</u>	<del>0.000095</del> <u>000083</u>	-	<del>0.000092</del> <u>000086</u>
Pepco	<del>0.000055</del> <u>000024</u>	<del>0.000047</del> <u>000017</u>	<del>0.000041</del> <u>000010</u>	<del>0.000034</del> <u>000011</u>	<del>0.000028</del> <u>000004</u>	<del>0.000024</del> <u>000007</u>	-	<del>0.000022</del> <u>000009</u>
Delmarva	<del>0.000028</del> <u>000001</u>	<del>0.000024</del> <u>000001</u>	<del>0.000024</del> <u>000001</u>	<del>0.000017</del> <u>000001</u>	<del>0.000014</del> 0.	<del>0.000012</del> <u>000001</u>	-	<del>0.000012</del> <u>000001</u>
AEP - East	<del>0.000032</del> <u>000106</u>	<del>0.000028</del> <u>000080</u>	<del>0.000024</del> <u>000042</u>	<del>0.000020</del> <u>000048</u>	<del>000016</del> <u>000019</u>	<del>0.000014</del> <u>000036</u>	-	<del>0.000013</del> <u>000037</u>
Total	<del>0.001904</del> <u>002011</u>	<del>0.001626</del> <u>0.001622</u>	<del>0.001039</del> <u>000766</u>	<del>0.001063</del> <u>0.000967</u>	<del>0.000644</del> <u>000371</u>	<del>0.000818</del> <u>000775</u>		<del>0.000786</del> <u>000769</u>

**Date of Issue:** ~~May 31, 2016~~

**Effective Date:** ~~June 1, 2016~~

~~Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket  
No. ER15040482 and ER16050401~~ Issued by:

# Exhibit C

**Atlantic City Electric Company**

Proposed AEP Projects Transmission Enhancement Charge (AEP Project-TEC Surcharge) effective **June 1, 2016**  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective **June 1, 2016**

Transmission Enhancement Costs Allocated to ACE Zone (2016)	\$	55,990
	\$	<u>55,990</u>

2016 ACE Zone Transmission Peak Load (MW)	2,553
---	-------

Transmission Enhancement Rate (\$/MW-Month)	\$	21.93
---	----	-------

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2016 - May 2017 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,509.2	\$ 397,202.86	4,028,660,063	\$ 0.000099	\$ 0.000099	\$ 0.000106
MGS Secondary	332.9	\$ 87,609	1,168,175,409	\$ 0.000075	\$ 0.000075	\$ 0.000080
MGS Primary	2.8	\$ 743	19,148,142	\$ 0.000039	\$ 0.000039	\$ 0.000042
AGS Secondary	317.8	\$ 83,645	1,858,223,848	\$ 0.000045	\$ 0.000045	\$ 0.000048
AGS Primary	35.4	\$ 9,305	528,913,165	\$ 0.000018	\$ 0.000018	\$ 0.000019
TGS	137.8	\$ 36,266	1,071,707,477	\$ 0.000034	\$ 0.000034	\$ 0.000036
SPL/CSL	0.0	\$ -	75,506,174	\$ -	\$ -	\$ -
DDC	1.6	\$ 430	12,386,246	\$ 0.000035	\$ 0.000035	\$ 0.000037
	<u>2,337.5</u>	<u>\$ 615,201</u>	<u>8,762,720,526</u>			

**PJM Schedule 12 - Transmission Enhancement Charges for July 2016 - June 2017**  
**Calculation of costs and monthly PJM charges for AEP -East Projects**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	July 2016 - June 2017 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup> per PJM Open Access Transmission Tariff	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
New 765 KV circuit breakers at Hanging Rock Sub	b0504	\$ 1,028,931	1.57%	3.57%	5.89%	0.24%	\$16,154	\$36,733	\$60,604	\$2,469	\$115,961
Rockport Reactor Bank	b1465.2	\$ 2,067,234	1.57%	3.57%	5.89%	0.24%	\$32,456	\$73,800	\$121,760	\$4,961	\$232,977
Transpose Rockport-Sullivan 765KV line	b1465.3	\$ 3,726,102	1.57%	3.57%	5.89%	0.24%	\$58,500	\$133,022	\$219,467	\$8,943	\$419,932
Switching changes Sullivan 765KV station	b1465.4	\$ 589,675	1.57%	3.57%	5.89%	0.24%	\$9,258	\$21,051	\$34,732	\$1,415	\$66,456
765kV circuit breaker at Wyoming station	b1661	\$ 495,890	1.57%	3.57%	5.89%	0.24%	\$7,785	\$17,703	\$29,208	\$1,190	\$55,887
Term Tsfrmr #2 @ SW Lima - new bay position	b1957	\$ 2,398,646	0.00%	0.00%	4.52%	0.18%	\$0	\$0	\$108,419	\$4,318	\$112,736
Reconductor/Rebuild Sporn-Waterford-Muskingham River 345 kV Line	b2017	\$ 17,288,317	0.00%	1.39%	2.00%	0.08%	\$0	\$240,308	\$345,766	\$13,831	\$599,905
Add four 765 kV Breakers at Kammar	b1962	\$ 3,711,379	1.57%	3.57%	5.89%	0.24%	\$58,269	\$132,496	\$218,600	\$8,907	\$418,272
Ft. Wayne Relocate	b1659.14	\$ 5,864,110	1.57%	3.57%	5.89%	0.24%	\$92,067	\$209,349	\$345,396	\$14,074	\$660,885
Sorenson 765/500kV Transformer	b1659	\$ 5,279,934	0.00%	0.00%	0.92%	0.04%	\$0	\$0	\$48,575	\$2,112	\$50,687
Sorenson Work 765kV Baker Station	b1659.13	\$ 4,514,116	1.57%	3.57%	5.89%	0.24%	\$70,872	\$161,154	\$265,881	\$10,834	\$508,741
765/500kV Transformer Cloverdale	b1495	\$ 3,748,292	0.41%	0.90%	1.48%	0.06%	\$15,368	\$33,735	\$55,475	\$2,249	\$106,826
765/500kV Transformer Cloverdale 500kV Station	b1660	\$ 8,871,247	1.57%	3.57%	5.89%	0.24%	\$139,279	\$316,704	\$522,516	\$21,291	\$999,790
Station Jacksons-Ferry	b1660.1	\$ 6,511,233	1.57%	3.57%	5.89%	0.24%	\$102,226	\$232,451	\$383,512	\$15,627	\$733,816
765kV Breakers Reconductor	b1663.2	\$ 1,504,516	1.57%	3.57%	5.89%	0.24%	\$23,621	\$53,711	\$88,616	\$3,611	\$169,559
Cloverdale-Lexington 500kV Reconductor West	b1797.1	\$ 2,931,406	1.57%	3.57%	5.89%	0.24%	\$46,023	\$104,651	\$172,660	\$7,035	\$330,369
Bellaire	b1970	\$ 2,696,371	0.00%	1.68%	2.87%	0.11%	\$0	\$45,299	\$77,386	\$2,966	\$125,651
<b>Totals</b>							<b>\$671,877</b>	<b>\$1,812,167</b>	<b>\$3,098,574</b>	<b>\$125,833</b>	<b>\$5,708,450</b>

Notes on calculations >>>

= (a) \* (b)      = (a) \* (c)      = (a) \* (d)      = (a) \* (e)      = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 16/17	2016TX Peak Load per PJM website	Rate in \$/MW-mo.	2016 Impact (7 months)	2017 Impact (5 months)	2016-2017 Impact (12 months)
PSE&G	\$ 258,214.50	9,594.9	\$ 26.91	\$ 1,807,501	\$ 1,291,072	\$ 3,098,574
JCP&L	\$ 151,013.89	5,818.1	\$ 25.96	\$ 1,057,097	\$ 755,069	\$ 1,812,167
ACE	\$ 55,989.72	2,552.8	\$ 21.93	\$ 391,928	\$ 279,949	\$ 671,877
RE	\$ 10,486.10	397.7	\$ 26.37	\$ 73,403	\$ 52,430	\$ 125,833
<b>Total Impact on NJ Zones</b>	<b>\$ 475,704.21</b>			<b>\$ 3,329,929</b>	<b>\$ 2,378,521</b>	<b>\$ 5,708,450</b>

Notes on calculations >>>

= (k) \* (l)      = (k) \* 7      = (k) \* 5      = (n) \* (o)

**Notes:**

- 1) 2016 allocation share percentages are from PJM OATT
- 2) Percentage allocation for regional projects (columns b-e) will change on January 1, 2017, however resultant customer rates will not be changed.

**Atlantic City Electric Company**

Proposed TrAIL CO Projects Transmission Enhancement Charge (TrAIL Co Project-TEC Surcharge) effective **June 1, 2016**  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective **June 1, 2016**

Transmission Enhancement Costs Allocated to ACE Zone (2016)	\$	320,818
	\$	<u>320,818</u>

2016 ACE Zone Transmission Peak Load (MW)	2,553
---	-------

Transmission Enhancement Rate (\$/MW)	\$	125.67
---------------------------------------	----	--------

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2016 - May 2017 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,509.2	\$ 2,275,948	4,028,660,063	\$ 0.000565	\$ 0.000566	\$ 0.000606
MGS Secondary	332.9	\$ 501,993	1,168,175,409	\$ 0.000430	\$ 0.000431	\$ 0.000461
MGS Primary	2.8	\$ 4,258	19,148,142	\$ 0.000222	\$ 0.000222	\$ 0.000238
AGS Secondary	317.8	\$ 479,282	1,858,223,848	\$ 0.000258	\$ 0.000259	\$ 0.000277
AGS Primary	35.4	\$ 53,316	528,913,165	\$ 0.000101	\$ 0.000101	\$ 0.000108
TGS	137.8	\$ 207,802	1,071,707,477	\$ 0.000194	\$ 0.000194	\$ 0.000208
SPL/CSL	0.0	\$ -	75,506,174	\$ -	\$ -	\$ -
DDC	1.6	\$ 2,464	12,386,246	\$ 0.000199	\$ 0.000199	\$ 0.000213
	<u>2,337.5</u>	<u>\$ 3,525,064</u>	<u>8,762,720,526</u>			

**PJM Schedule 12 - Transmission Enhancement Charges for June 2016 - May 2017**  
**Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2016- May 2017 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
per PJM Open Access Transmission Tariff											
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP <sup>1</sup>	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 150,249,644.72	1.57%	3.57%	5.89%	0.24%	\$2,358,919	\$5,363,912	\$8,849,704	\$360,599	\$16,933,135
Wylie Ridge <sup>2</sup>	b0218	\$ 3,128,659.78	11.62%	15.28%	0.00%	0.00%	\$363,550	\$478,059	\$0	\$0	\$841,609
Black Oak	b0216	\$ 6,101,786.28	1.57%	3.57%	5.89%	0.24%	\$95,798	\$217,834	\$359,395	\$14,644	\$687,671
Meadowbrook 200 MVAR capacitor Replace Kammer	b0559	\$ 840,910.69	1.57%	3.57%	5.89%	0.24%	\$13,202	\$30,021	\$49,530	\$2,018	\$94,771
765/500 kV TXfmr	b0495	\$ 5,104,447.83	1.57%	3.57%	5.89%	0.24%	\$80,140	\$182,229	\$300,652	\$12,251	\$575,271
Doubs TXfmr 2	b0343	\$ 670,933.66	1.85%	0.00%	0.00%	0.00%	\$12,412	\$0	\$0	\$0	\$12,412
Doubs TXfmr 3	b0344	\$ 613,562.24	1.85%	0.00%	0.00%	0.00%	\$11,412	\$0	\$0	\$0	\$11,412
Doubs TXfmr 4	b0345	\$ 761,394.53	1.85%	0.00%	0.00%	0.00%	\$14,086	\$0	\$0	\$0	\$14,086
New Osage 138kV Ckt Cap at Grover 230	b0674-b1023.3 b0556	\$ 3,393,959.32 \$ 137,049.05	0.00% 8.58%	0.00% 18.16%	0.25% 26.13%	0.01% 0.97%	\$0 \$11,759	\$0 \$24,888	\$8,485 \$35,811	\$339 \$1,329	\$8,824 \$73,787
Upgrade transformer 500/230	b1153	\$ 4,349,294.92	3.72%	12.52%	20.44%	0.71%	\$161,794	\$544,532	\$888,996	\$30,880	\$1,626,201
Build a 300 MVAR Switched Shunt at Doubs 500kV	b1803	\$ 722,916.02	1.57%	3.57%	5.89%	0.24%	\$11,350	\$25,808	\$42,580	\$1,735	\$81,473
Install 500 MVAR svc at Hunterstown 500kV Sub	b1800	\$ 15,878,281.63	1.57%	3.57%	5.89%	0.24%	\$249,289	\$566,855	\$935,231	\$38,108	\$1,789,482
Build 250 MVAR svc at Altoona 230kV	b1801	\$ 5,621,056.55	6.45%	8.12%	8.16%	0.33%	\$362,558	\$456,430	\$458,678	\$18,549	\$1,296,216
Convert Moshannon sub to 4 breaker 230 kv ring bus	b1964	\$ 1,036,835.00	0.00%	5.48%	0.00%	0.00%	\$0	\$56,819	\$0	\$0	\$56,819
Build a 100 MVAR Fast Switched Shunt and 200 MVAR Switched Shunt at Mansfield 345 kV	b1802	\$ 1,652,175.95	6.45%	8.12%	8.16%	0.33%	\$106,565	\$134,157	\$134,818	\$5,452	\$380,992
Install 300 MVAR capacitor at Conemaugh 500 kV substation	b0376	\$ (192,551.15)	1.57%	3.57%	5.89%	0.24%	-\$3,023	-\$6,874	-\$11,341	-\$462	-\$21,701
							<b>\$3,849,812</b>	<b>\$8,074,668</b>	<b>\$12,052,538</b>	<b>\$485,443</b>	<b>\$24,462,461</b>

Notes on calculations >>>

= (a) \* (b) = (a) \* (c) = (a) \* (d) = (a) \* (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 16/17	2016TX Peak Load per PJM website	Rate in \$/MW-mo.	2016 Impact (7 months)	2017 Impact (5 months)	2016-2017 Impact (12 months)
PSE&G	\$ 1,004,378.14	9,594.9	\$ 104.68	\$ 7,030,647	\$ 5,021,891	\$ 12,052,538
JCP&L	\$ 672,889.01	5,818.1	\$ 115.65	\$ 4,710,223	\$ 3,364,445	\$ 8,074,668
ACE	\$ 320,817.67	2,552.8	\$ 125.67	\$ 2,245,724	\$ 1,604,088	\$ 3,849,812
RE	\$ 40,453.62	397.7	\$ 101.72	\$ 283,175	\$ 202,268	\$ 485,443
<b>Total Impact on NJ Zones</b>	<b>\$ 2,038,538.44</b>			<b>\$ 14,269,769</b>	<b>\$ 10,192,692</b>	<b>\$ 24,462,461</b>

Notes on calculations >>>

= (k) \* (l) = (k) \* 7 = (k) \* 5 = (n) \* (o)

**Notes:**

- 1) 2016 allocation share percentages are from PJM OATT
- 2) Percentage allocation for regional projects (columns b-e) will change on January 1, 2017, however resultant customer rates will not be changed.

**Atlantic City Electric Company**

Proposed PEPCO Projects Transmission Enhancement Charge (PEPCO Project-TEC Surcharge) effective **June 1, 2016**

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective **June 1, 2016**

Transmission Enhancement Costs Allocated to ACE Zone (2016)	\$	12,282
	\$	<u>12,282</u>

2016 ACE Zone Transmission Peak Load (MW) 2,553

Transmission Enhancement Rate (\$/MW-Month) \$ 4.81

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2015 - May 2016 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,509.2	\$ 87,131	4,028,660,063	\$ 0.000022	\$ 0.000022	\$ 0.000024
MGS Secondary	332.9	\$ 19,218	1,168,175,409	\$ 0.000016	\$ 0.000016	\$ 0.000017
MGS Primary	2.8	\$ 163	19,148,142	\$ 0.000009	\$ 0.000009	\$ 0.000010
AGS Secondary	317.8	\$ 18,349	1,858,223,848	\$ 0.000010	\$ 0.000010	\$ 0.000011
AGS Primary	35.4	\$ 2,041	528,913,165	\$ 0.000004	\$ 0.000004	\$ 0.000004
TGS	137.8	\$ 7,955	1,071,707,477	\$ 0.000007	\$ 0.000007	\$ 0.000007
SPL/CSL	0.0	\$ -	75,506,174	\$ -	\$ -	\$ -
DDC	1.6	\$ 94	12,386,246	\$ 0.000008	\$ 0.000008	\$ 0.000009
	<u>2,337.5</u>	\$ <u>134,952</u>	<u>8,762,720,526</u>			

**PJM Schedule 12 - Transmission Enhancement Charges for June 2016 - May 2017**  
**Calculation of costs and monthly PJM charges for PEPCO Projects**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2016- May 2017 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup> <i>per PJM Open Access</i>	JCP&L Zone Share <sup>1</sup> <i>Transmission Tariff</i>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
New 500 kV MAPP TX line - PEPCO portion	b0512	\$ -	1.53%	3.54%	5.97%	0.25%	\$0	\$0	\$0	\$0	\$0
Reconductor 23035 for Dickerson-Quince	b0367.1-2	\$ 3,226,776	1.78%	2.67%	3.81%	0.00%	\$57,437	\$86,155	\$122,940	\$0	\$266,532
Replace 230 1A breaker	b0512.7	\$ 306,326	1.57%	3.57%	5.89%	0.24%	\$4,809	\$10,936	\$18,043	\$735	\$34,523
Replace 230 1B breaker	b0512.8	\$ 306,326	1.57%	3.57%	5.89%	0.24%	\$4,809	\$10,936	\$18,043	\$735	\$34,523
Replace 230 2A breaker	b0512.9	\$ 306,326	1.57%	3.57%	5.89%	0.24%	\$4,809	\$10,936	\$18,043	\$735	\$34,523
Replace 230 3A breaker	b0512.12	\$ 309,126	1.57%	3.57%	5.89%	0.24%	\$4,853	\$11,036	\$18,208	\$742	\$34,839
Ritchie-Benning 230 lines	b0526	\$ 9,177,493	0.77%	1.39%	2.10%	0.08%	\$70,667	\$127,567	\$192,727	\$7,342	\$398,303
<b>Totals</b>							<b>\$147,385</b>	<b>\$257,565</b>	<b>\$388,003</b>	<b>\$10,289</b>	<b>\$803,242</b>

Notes on calculations >>>

= (a) \* (b)      = (a) \* (c)      = (a) \* (d)      = (a) \* (e)      = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 16/17	2016TX Peak Load per PJM website	Rate in \$/MW-mo.	2016 Impact (7 months)	2017 Impact (5 months)	2016-2017 Impact (12 months)
PSE&G	\$ 32,333.57	9,594.9	\$ 3.37	\$ 226,335	\$ 161,668	\$ 388,003
JCP&L	\$ 21,463.78	5,818.1	\$ 3.69	\$ 150,246	\$ 107,319	\$ 257,565
ACE	\$ 12,282.05	2,552.8	\$ 4.81	\$ 85,974	\$ 61,410	\$ 147,385
RE	\$ 857.45	397.7	\$ 2.16	\$ 6,002	\$ 4,287	\$ 10,289
<b>Total Impact on NJ Zones</b>	<b>\$ 66,936.85</b>			<b>\$ 468,558</b>	<b>\$ 334,684</b>	<b>\$ 803,242</b>

Notes on calculations >>>

= (k) \* (l)      = (k) \* 7      = (k) \* 5      = (n) \* (o)

**Notes:**

- 1) 2016 allocation share percentages are from PJM OATT
- 2) Percentage allocation for regional projects (columns b-e) will change on January 1, 2017, however resultant customer rates will not be changed.

**Atlantic City Electric Company**

Proposed PPL Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective **June 1, 2016**

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective **June 1, 2016**

Transmission Enhancement Costs Allocated to ACE Zone (2016)	\$	129,607
	\$	<u>129,607</u>

2016 ACE Zone Transmission Peak Load (MW) 2,553

Transmission Enhancement Rate (\$/MW-Month) \$ 50.77

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2016 - May 2017 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,509.2	\$ 919,458	4,028,660,063	\$ 0.000228	\$ 0.000228	\$ 0.000244
MGS Secondary	332.9	\$ 202,800	1,168,175,409	\$ 0.000174	\$ 0.000174	\$ 0.000186
MGS Primary	2.8	\$ 1,720	19,148,142	\$ 0.000090	\$ 0.000090	\$ 0.000096
AGS Secondary	317.8	\$ 193,625	1,858,223,848	\$ 0.000104	\$ 0.000104	\$ 0.000111
AGS Primary	35.4	\$ 21,539	528,913,165	\$ 0.000041	\$ 0.000041	\$ 0.000044
TGS	137.8	\$ 83,950	1,071,707,477	\$ 0.000078	\$ 0.000078	\$ 0.000083
SPL/CSL	0.0	\$ -	75,506,174	\$ -	\$ -	\$ -
DDC	1.6	\$ 996	12,386,246	\$ 0.000080	\$ 0.000080	\$ 0.000086
	<u>2,337.5</u>	<u>\$ 1,424,087</u>	<u>8,762,720,526</u>			

**PJM Schedule 12 - Transmission Enhancement Charges for June 2016 - May 2017**  
**Calculation of costs and monthly PJM charges for PPL Projects**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2016- May 2017 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup> <i>per PJM Open Access Transmission Tariff</i>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
New 500 KV Susquehanna-Roseland Line	b0487	\$ 99,027,162.96	1.57%	3.57%	5.89%	0.24%	\$1,554,726	\$3,535,270	\$5,832,700	\$237,665	\$11,160,361
Replace wave trap at Alburus 500 kV Sub	b0171.2	\$ 11,164.26	1.57%	3.57%	5.89%	0.24%	\$175	\$399	\$658	\$27	\$1,258
Replace wavetrap at Hosensack 500KV Sub	b0172.1	\$ 8,006.72	1.57%	3.57%	5.89%	0.24%	\$126	\$286	\$472	\$19	\$902
Replace wavetraps at Juniata 500KV Sub	b0284.2	\$ 16,193.17	1.57%	3.57%	5.89%	0.24%	\$254	\$578	\$954	\$39	\$1,825
New S-R additions < 500kV <sup>2</sup>	b0487.1	\$ 2,381,889.12	0.00%	0.00%	5.13%	0.19%	\$0	\$0	\$122,191	\$4,526	\$126,717
New substation and transformers Middletown	b0468	\$ 3,212,792.18	0.00%	4.55%	5.93%	0.22%	\$0	\$146,182	\$190,519	\$7,068	\$343,769
<b>Totals</b>							<b>\$1,555,282</b>	<b>\$3,682,714</b>	<b>\$6,147,492</b>	<b>\$249,344</b>	<b>\$11,634,832</b>

Notes on calculations >>>

= (a) \* (b)      = (a) \* (c)      = (a) \* (d)      = (a) \* (e)      = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 16/17	2016 Peak Load per PJM website	Rate in \$/MW-mo.	2016 Impact (7 months)	2017 Impact (5 months)	2016-2017 Impact (12 months)
PSE&G	\$ 512,291.03	9,594.9	\$ 53.39	\$ 3,586,037	\$ 2,561,455	\$ 6,147,492
JCP&L	\$ 306,892.86	5,818.1	\$ 52.75	\$ 2,148,250	\$ 1,534,464	\$ 3,682,714
ACE	\$ 129,606.81	2,552.8	\$ 50.77	\$ 907,248	\$ 648,034	\$ 1,555,282
RE	\$ 20,778.65	397.7	\$ 52.25	\$ 145,451	\$ 103,893	\$ 249,344
<b>Total Impact on NJ Zones</b>	<b>\$ 969,569.34</b>			<b>\$ 6,786,985</b>	<b>\$ 4,847,847</b>	<b>\$ 11,634,832</b>

Notes on calculations >>>

= (k) \* (l)      = (k) \* 7      = (k) \* 5      = (n) \* (o)

**Notes:**

- 1) 2016 allocation share percentages are from PJM OATT
- 2) Percentage allocation for regional projects (columns b-e) will change on January 1, 2017, however resultant customer rates will not be changed.

**Atlantic City Electric Company**

Proposed DPL Projects Transmission Enhancement Charge (DPL Project-TEC Surcharge) effective **June 1, 2016**

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective **June 1, 2016**

Transmission Enhancement Costs Allocated to ACE Zone (2016)	\$	845
	\$	<u>845</u>

2016 ACE Zone Transmission Peak Load (MW) 2,553

Transmission Enhancement Rate (\$/MW-Month) \$ 0.33

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2016 - May 2017 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,509.2	\$ 5,992	\$ 4,028,660,063	\$ 0.000001	\$ 0.000001	\$ 0.000001
MGS Secondary	332.9	\$ 1,322	\$ 1,168,175,409	\$ 0.000001	\$ 0.000001	\$ 0.000001
MGS Primary	2.8	\$ 11	\$ 19,148,142	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	317.8	\$ 1,262	\$ 1,858,223,848	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	35.4	\$ 140	\$ 528,913,165	\$ -	\$ -	\$ -
TGS	137.8	\$ 547	\$ 1,071,707,477	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	0.0	\$ -	\$ 75,506,174	\$ -	\$ -	\$ -
DDC	1.6	\$ 6	\$ 12,386,246	\$ 0.000001	\$ 0.000001	\$ 0.000001
	<u>2,337.5</u>	<u>\$ 9,281</u>	<u>\$ 8,762,720,526</u>			

**PJM Schedule 12 - Transmission Enhancement Charges for June 2016 - May 2017**  
**Calculation of costs and monthly PJM charges for Delmarva Projects**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2016 - May 2017 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project			
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			per PJM Open Access Transmission Tariff								
New 500 kV MAPP TX line - Delmarva portion	b0512	\$ -	1.53%	3.54%	5.97%	0.25%	\$0	\$0	\$0	\$0	\$0
Replace line trap-Keeney	b0272.1	\$ 26,651	1.57%	3.57%	5.89%	0.24%	\$418	\$951	\$1,570	\$64	\$3,004
Add two breakers-Keeney	b0751	\$ 618,956	1.57%	3.57%	5.89%	0.24%	\$9,718	\$22,097	\$36,457	\$1,485	\$69,756
<b>Totals</b>							<b>\$10,136</b>	<b>\$23,048</b>	<b>\$38,026</b>	<b>\$1,549</b>	<b>\$72,760</b>

Notes on calculations >>>

= (a) \* (b)      = (a) \* (c)      = (a) \* (d)      = (a) \* (e)      = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 16/17	2016TX Peak Load per PJM website	Rate in \$/MW-mo.	2016 Impact (7 months)	2017 Impact (5 months)	2016-2017 Impact (12 months)
PSE&G	\$ 3,168.85	9,594.9	\$ 0.33	\$ 22,182	\$ 15,844	\$ 38,026
JCP&L	\$ 1,920.68	5,818.1	\$ 0.33	\$ 13,445	\$ 9,603	\$ 23,048
ACE	\$ 844.67	2,552.8	\$ 0.33	\$ 5,913	\$ 4,223	\$ 10,136
RE	\$ 129.12	397.7	\$ 0.32	\$ 904	\$ 646	\$ 1,549
<b>Total Impact on NJ Zones</b>	<b>\$ 6,063.33</b>			<b>\$ 42,443</b>	<b>\$ 30,317</b>	<b>\$ 72,760</b>

Notes on calculations >>>

= (k) \* (l)      = (k) \* 7      = (k) \* 5      = (n) \* (o)

**Notes:**

- 1) 2016 allocation share percentages are from PJM OATT
- 2) Percentage allocation for regional projects (columns b-e) will change on January 1, 2017, however resultant customer rates will not be changed.

# Exhibit D

**ATLANTIC CITY ELECTRIC COMPANY**

Formula Rate Effective June 1, 2016

Line

1	Transmission Service Annual Revenue Requirement	\$	93,967,438
2	Less Total Schedule 12 TEC Included in Line (1)	\$	(11,747,698)
3	ACE Customer Share of Schedule 12 TEC included in Line 2	\$	4,802,887
4	Total Transmission Costs Borne by ACE Customers	<u>\$</u>	<u>87,022,628</u>
5	2016 ACE Newtwork Service Peak		2,553
6	2016 Network Integration Transmission Service Rate (per MW Per Year)	<u>\$</u>	<u>34,089.09</u>

**PJM Schedule 12 - Transmission Enhancement Charges for June 2016 - May 2017**  
**Calculation of costs and monthly PJM charges for ACE Projects**

	<b>Required Transmission Enhancement per PJM website</b>	<b>PJM Upgrade ID per PJM spreadsheet</b>	<b>June 2016 - May 2017 Annual Revenue Requirement per PJM website</b>	<b>ACE Zone Share per PJM Open Access Transmission Tariff</b>	<b>ACE Zone Charges</b>
7	Upgrade AE portion of Delco Tap	b0265	\$ 596,772	88.94%	\$ 530,769
8	Replace Monroe 230/69 kV TXfmrs	b0276	\$ 910,589	91.28%	\$ 831,186
9	Reconductor Union - Corson 138 kV	b0211	\$ 1,553,511	64.81%	\$ 1,006,831
10	New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	\$ 3,119,930	1.57%	\$ 48,983
11	New 500/230kV Sub on Salem-East Windsor (< 500kV) portion <sup>2</sup>	b0210.B	\$ 2,224,625	64.81%	\$ 1,441,780
12	Reconductor the existing Mickleton - Goucestr 230 kV circuit (AE portion)	b1398.5 b1398.5.3.1	\$ 552,221 \$ 1,728,089	0.00% 0.00%	\$ - \$ -
	Upgrade to Mill T2 138/69 kV transformer	b1600	\$ 1,061,960	88.83%	\$ 943,339
	<b>Total</b>		<u><b>\$11,747,698</b></u>		<u><b>\$4,802,887</b></u>

# Exhibit E

**Atlantic City Electric Company**

Proposed Transmission Rate Design  
Formula Rate Effective June 1, 2016  
Change in FERC Formual Based Rate

**Exhibit E**

Page 1 of 11

	<b>2015 Booked Total Revenue (\$)</b>	<b>Annualized Transmission Revenue based on Current Billing Determinants (\$)</b>	<b>Transmission Peak Load Share (kW)</b>	<b>Transmission Revenue based on Peak Load Share (\$)</b>	<b>Increase/(Decrease)</b>	
					<b>(\$)</b>	<b>(%)</b>
<b>Residential</b>						
Residential	\$ 695,537,662	\$ 54,864,944	1,465,210	\$ 50,086,421	\$ (4,778,523)	-0.69%
<b>Commercial and Industrial</b>						
MGS Secondary	\$ 164,305,280	\$ 16,574,059	323,173	\$ 11,047,281	\$ (5,526,778)	-3.36%
MGS Primary	\$ 3,226,693	\$ 221,789	2,742	\$ 93,715	\$ (128,074)	-3.97%
AGS Secondary	\$ 134,766,257	\$ 15,037,938	308,552	\$ 10,547,483	\$ (4,490,455)	-3.33%
AGS Primary	\$ 30,426,959	\$ 3,742,484	34,324	\$ 1,173,317	\$ (2,569,167)	-8.44%
TGS - Subtransmission	\$ 32,382,407	\$ 1,833,649	83,763	\$ 2,863,343		
TGS - Transmission	\$ 16,992,627	\$ 2,979,125	50,016	\$ 1,709,726	\$ (1,269,400)	-7.47%
SPL/CSL	\$ 17,856,022	\$ -	-	\$ -	\$ -	0.00%
DDC	\$ 1,040,003	\$ 51,320	1,587	\$ 54,233	\$ 2,913	0.28%
<b>Subtotal Commercial and Industrial</b>	<b>\$ 400,996,247</b>	<b>\$ 40,440,365</b>	<b>804,156</b>	<b>\$ 27,489,097</b>	<b>\$ (13,980,961)</b>	<b>-3.49%</b>
<b>Total Jurisdiction</b>	<b>\$ 1,096,533,909</b>	<b>\$ 95,305,309</b>	<b>2,269,366</b>	<b>\$ 77,575,518</b>	<b>\$ (18,759,484)</b>	<b>-1.71%</b>
Wholesale Transmission Rate		\$ 34.09				
Rate Including Regulatory Assessment		\$ 34.18				

**ATLANTIC CITY ELECTRIC COMPANY**  
Proposed Transmission Rate Design  
Formula Rate Effective June 1, 2016

**Residential ("RS")**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
kWh	4,354,706,246	\$ 0.013481	\$ 0.012599	\$ 54,864,944	\$ (0.001097)	\$ 0.011502	\$ 0.012307
<b>Transmission Rate Change</b>				\$ (4,778,523)			

**ATLANTIC CITY ELECTRIC COMPANY**

Proposed Transmission Rate Design

Formula Rate Effective June 1, 2016

**Exhibit E**

Page 3 of 11

**Monthly General Service - Secondary (MGS Secondary)**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
<u>Demand</u>							
SUM > 3 KW	2,205,520	\$ 3.60	\$ 3.36	\$ 7,410,547	\$ (1.050000)	\$ 2.31	\$ 2.47
WIN > 3 KW	<u>3,054,504</u>	\$ 3.21	\$ 3.00	<u>\$ 9,163,512</u>	<u>\$ (1.050000)</u>	<u>\$ 1.95</u>	<u>\$ 2.09</u>
TOTAL KW	<u><u>5,260,024</u></u>			<u><u>\$ 16,574,059</u></u>			
<b>Transmission Rate Change</b>				\$ (5,526,778)			

**ATLANTIC CITY ELECTRIC COMPANY**

Proposed Transmission Rate Design

Formula Rate Effective June 1, 2016

**Exhibit E**

Page 4 of 11

**Monthly General Service - Primary (MGS Primary)**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
<u>Demand</u>							
SUM > 3 KW	41,736	\$ 2.27	\$ 2.12	\$ 88,480	\$ (1.11)	\$ 1.01	\$ 1.08
WIN > 3 KW	<u>74,061</u>	\$ 1.93	\$ 1.80	<u>\$ 133,309</u>	\$ (1.11)	\$ 0.69	\$ 0.74
TOTAL KW	<u><u>115,796</u></u>			<u><u>\$ 221,789</u></u>			
<b>Transmission Rate Change</b>				\$ (128,074)			

**ATLANTIC CITY ELECTRIC COMPANY**

Proposed Transmission Rate Design

Formula Rate Effective June 1, 2016

**Exhibit E**

Page 5 of 11

**Annual General Service Secondary (AGS Secondary)**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	5,611,171	\$ 2.87	\$ 2.68	\$ 15,037,938	\$ (0.80)	\$ 1.88	\$ 2.01
<b>Transmission Rate Change</b>				\$ (4,490,455)			

**Annual General Service Primary (AGS Primary)**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,308,561	\$ 3.06	\$ 2.86	\$ 3,742,484	\$ (1.96)	\$ 0.90	\$ 0.96
<b>Transmission Rate Change</b>				\$ (2,569,167)			

**Sub Transmission General Service (TGS)**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,206,348	\$ 1.63	\$ 1.52	\$ 1,833,649	\$ (1.05)	\$ 0.47	\$ 0.50
<b>Transmission Rate Change</b>				\$ (1,269,400)			

**Transmission General Service (TGS)**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,934,497	\$ 1.65	\$ 1.54	\$ 2,979,125	\$ (0.66)	\$ 0.88	\$ 0.94
<b>Transmission Rate Change</b>				\$ (1,269,400)			

**ATLANTIC CITY ELECTRIC COMPANY**

Proposed Transmission Rate Design

Formula Rate Effective June 1, 2016

**Exhibit E**

Page 9 of 11

**Street and Private Lighting (SPL)**

**Contributed Street Lighting (CSL)**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Kilowatthour charge Annual	74,231,337	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Transmission Rate Change</b>				\$ -	\$ -		

**Direct Distribution Connection (DDC)**

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Kilowatthour charge Annual	13,291,910	0.004131	\$ 0.003861	\$ 51,320	\$ 0.000219	\$ 0.004080	\$ 0.004366
<b>Transmission Rate Change</b>				\$ 2,913			

<b>Rate Schedule</b>	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Transmission
		<b>Transmission</b>		<b>Transmission</b>	Standby Factor
MGS Secondary	\$	2.47	\$	0.25	0.101604278
MGS Primary	\$	1.08	\$	0.11	0.101604278
AGS Secondary	\$	2.01	\$	0.20	0.101604278
AGS Primary	\$	0.96	\$	0.10	0.101604278
TGS Transmission	\$	0.94	\$	0.10	0.101604278

---

**IN THE MATTER OF THE PETITION OF  
ATLANTIC CITY ELECTRIC COMPANY  
FOR APPROVAL TO IMPLEMENT  
FERC-APPROVED CHANGES TO ACE'S  
RETAIL TRANSMISSION (FORMULA)  
RATE PURSUANT TO PARAGRAPHS  
15.9 OF THE BGS-RSCP AND BGS-CIEP  
SUPPLIER MASTER AGREEMENTS  
(2016)**

---

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**CERTIFICATION OF SERVICE**

**PHILIP J. PASSANANTE**, of full age, certifies as follows:

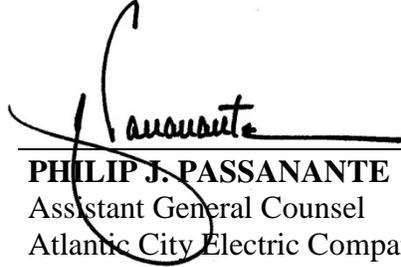
1. I am an attorney at law of the State of New Jersey and serve as Assistant General Counsel to Atlantic City Electric Company, the Petitioner in the within matter, with which I am familiar.

2. I hereby certify that, on July 1, 2016, I caused an original and eleven (11) copies of the within Verified Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to Its Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements (the "Petition") to be sent by electronic mail and overnight courier to Irene Kim Asbury, Esquire, Secretary of the Board, State of New Jersey, Board of Public Utilities, 44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314, Trenton, New Jersey 08625.

3. I further certify that, on July 1, 2016, I caused a complete copy of the Petition to be sent by electronic mail to each of the parties listed on the attached Service List, except for copies that were directed to the Division of Rate Counsel, which were sent by electronic mail and overnight courier.

4. I further and finally certify that the foregoing statements made by me are true. I am aware that, if any of the foregoing statements made by me are willfully false, I am subject to punishment.

Dated: July 1, 2016

By:  /jpr

**PHILIP J. PASSANANTE**  
Assistant General Counsel  
Atlantic City Electric Company  
92DC42  
500 North Wakefield Drive  
Newark, Delaware 19702

Post Office Box 6066  
Newark, Delaware 19714-6066

(302) 429-3105 – Telephone (Delaware)  
(609) 909-7034 – Telephone (Trenton)  
(302) 429-3801 – Facsimile

I/M/O the Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements and Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff (2016)

BPU Docket No. \_\_\_\_\_

**Service List**

**BPU**

Irene Kim Asbury, Esquire  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
[irene.asbury@bpu.nj.gov](mailto:irene.asbury@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Jerome May, Director  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
[jerome.may@bpu.nj.gov](mailto:jerome.may@bpu.nj.gov)

Mark Beyer, Chief Economist  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
[mark.beyer@bpu.nj.gov](mailto:mark.beyer@bpu.nj.gov)

Bethany Rocque-Romaine, Esquire  
Legal Specialist  
New Jersey Board of Public Utilities  
44 South Clinton Avenue - 10th Floor  
Trenton, NJ 08625  
[bethany.rocque-romaine@bpu.nj.gov](mailto:bethany.rocque-romaine@bpu.nj.gov)

Cynthia Covey, Esquire  
Chief Counsel  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
[cynthia.covey@bpu.nj.gov](mailto:cynthia.covey@bpu.nj.gov)

Stacy Peterson  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

**DAG**

Andrew Kuntz, Esquire  
Deputy Attorney General  
Division of Law  
124 Halsey Street  
P.O. Box 45029  
Newark, NJ 07101  
[andrew.kuntz@dol.lps.state.nj.us](mailto:andrew.kuntz@dol.lps.state.nj.us)

Alex Moreau, Esquire  
Deputy Attorney General  
Department of Law and Public Safety  
Division of Law  
124 Halsey Street  
P.O. Box 45029  
Newark, NJ 07101  
[alex.moreau@dol.lps.state.nj.us](mailto:alex.moreau@dol.lps.state.nj.us)

Veronica Beke, Esquire  
Deputy Attorney General  
Department of Law and Public Safety  
Division of Law  
P.O. Box 45029  
Newark, NJ 07101-8029  
[veronica.beke@dol.lps.state.nj.us](mailto:veronica.beke@dol.lps.state.nj.us)

**RATE COUNSEL**

Stefanie A. Brand, Esquire  
Director  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
[sbrand@rpa.state.nj.us](mailto:sbrand@rpa.state.nj.us)

Ami Morita, Esquire  
Deputy Public Advocate  
Division of Rate Counsel  
P.O. Box 003  
Trenton, NJ 08625-0003  
[amorita@rpa.state.nj.us](mailto:amorita@rpa.state.nj.us)

Diane Schulze, Esquire  
Deputy Public Advocate  
Division of Rate Counsel  
P.O. Box 003  
Trenton, NJ 08625-0003  
[dschulze@rpa.state.nj.us](mailto:dschulze@rpa.state.nj.us)

James Glassen, Esquire  
Deputy Public Advocate  
Division of Rate Counsel  
P.O. Box 003  
Trenton, NJ 08625-0003  
[jglassen@rpa.state.nj.us](mailto:jglassen@rpa.state.nj.us)

Lisa Gurkas  
Division of Rate Counsel  
P.O. Box 003  
Trenton, NJ 08625-0003  
[lgurkas@rpa.state.nj.us](mailto:lgurkas@rpa.state.nj.us)

**ACE**

Philip J. Passanante, Esquire  
Assistant General Counsel – 92DC42  
Atlantic City Electric Company  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark, DE 19714-6066  
[philip.passanante@pepcoholdings.com](mailto:philip.passanante@pepcoholdings.com)

Roger E. Pedersen, Manager  
Regulatory Affairs, NJ – 63ML38  
Atlantic City Electric Company  
5100 Harding Highway  
Mays Landing, NJ 08330  
[roger.pedersen@pepcoholdings.com](mailto:roger.pedersen@pepcoholdings.com)

Joseph F. Janocha  
63ML38  
Atlantic City Electric Company  
5100 Harding Highway  
Mays Landing, NJ 08330  
[joseph.janocha@pepcoholdings.com](mailto:joseph.janocha@pepcoholdings.com)

Mario Giovannini  
79NC59  
Pepco Holdings, Inc.  
401 Eagle Run Road  
P.O. Box 9239  
Newark, DE 19714-9239  
[mario.giovannini@Pepcoholdings.com](mailto:mario.giovannini@Pepcoholdings.com)

**PSE&G**

Alexander C. Stern, Esquire  
Associate General Regulatory Counsel  
Public Service Electric & Gas  
80 Park Plaza, T-05  
Newark, NJ 07102-4194  
[alexander.stern@pseg.com](mailto:alexander.stern@pseg.com)

Myron Filewicz  
Public Service Electric & Gas  
80 Park Plaza, T-05  
Newark, NJ 07102-4194  
[myron.filewicz@pseg.com](mailto:myron.filewicz@pseg.com)

Tony Robinson  
Public Service Electric & Gas  
80 Park Plaza, T-8  
Newark, NJ 07102-4194  
[anthony.robinson@pseg.com](mailto:anthony.robinson@pseg.com)

**JCP&L**

Kevin Connelly  
First Energy  
300 Madison Avenue  
Morristown, NJ 07960  
[kconnelly@firstenergycorp.com](mailto:kconnelly@firstenergycorp.com)

Gregory Eisenstark, Esquire  
Windels Marx Lane & Mittendorf  
120 Albany Street Plaza  
New Brunswick, NJ 08901  
[geisenstark@windelsmarx.com](mailto:geisenstark@windelsmarx.com)

Sally J. Cheong  
First Energy  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962-1911  
[scheong@firstenergycorp.com](mailto:scheong@firstenergycorp.com)

**ROCKLAND**

John L. Carley, Esquire  
Consolidated Edison Co. of NY  
Law Department, Room 1815-S  
4 Irving Place  
New York, NY 10003  
[carleyj@coned.com](mailto:carleyj@coned.com)

James C. Meyer, Esquire  
Riker Danzig  
Headquarters Plaza  
One Speedwell Avenue  
Morristown, NJ 07962  
[jmeyer@riker.com](mailto:jmeyer@riker.com)

William A. Atzl, Jr.  
Rockland Electric Company  
4 Irving Place, 2<sup>nd</sup> Floor SE  
New York, NY 10003  
[atzlw@coned.com](mailto:atzlw@coned.com)

Margaret Comes, Esquire  
Consolidated Edison Co. of NY  
Law Department, Room 1815-S  
4 Irving Place  
New York, NY 10003  
[comesm@coned.com](mailto:comesm@coned.com)

**NERA**

Gene Meehan  
NERA Economic Consulting  
1255 23<sup>rd</sup> Street, NW  
Washington, DC 20037  
[gene.meehan@nera.com](mailto:gene.meehan@nera.com)

Chantale LaCasse, Ph.D.  
NERA Economic Consulting  
1255 23<sup>rd</sup> Street, NW  
Washington, DC 20037  
[chantale.lacasse@nera.com](mailto:chantale.lacasse@nera.com)

**SUPPLIERS**

Stephanie Segura  
Energy America, LLC  
12 Greenway Plaza, Suite 250  
Houston, TX 77046  
[stephanie.segura@directenergy.com](mailto:stephanie.segura@directenergy.com)

Steve Dalicandro  
Energy America, LLC  
12 Greenway Plaza, Suite 250  
Houston, TX 77046  
[steve.dalicandro@directenergy.com](mailto:steve.dalicandro@directenergy.com)

Deborah L. Hart, VP  
Morgan Stanley Capital Group, Inc.  
2000 Winchester Avenue  
Purchase, NY 10577  
[deborah.hart@morganstanley.com](mailto:deborah.hart@morganstanley.com)

Jasmin Bertovic, VP  
TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 300  
Westborough, MA 01581  
[jasmin\\_bertovic@transcanada.com](mailto:jasmin_bertovic@transcanada.com)

Legal Department  
TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 300  
Westborough, MA 01581

Paul Rahm  
Exelon Generation Company, LLC  
100 Constellation Way, Suite 500C  
Baltimore, MD 21102  
[paul.rahm@constellation.com](mailto:paul.rahm@constellation.com)

Jackie Roy  
ConocoPhillips Company  
600 North Dairy Ashford, CH 1040E  
Houston, TX 77079  
[jackie.roy@conocophillips.com](mailto:jackie.roy@conocophillips.com)

Randall Olsteen  
Exelon Generation Company, LLC  
Attn: Deputy General Counsel  
100 Constellation Way, Suite 500C  
Baltimore, MD 21102  
[randall.osteen@constellation.com](mailto:randall.osteen@constellation.com)

Energy Contract Manager  
SEG Energy Resources & Trade  
80 Park Plaza - T19  
Newark, NJ 07102  
[ER&TContracts@pseg.com](mailto:ER&TContracts@pseg.com)

Marcia Hisson  
DTE Energy Trading, Inc.  
414 S. Main Street, Suite 200  
Ann Arbor, MI 48104  
[hissongm@dteenergy.com](mailto:hissongm@dteenergy.com)

James Buck  
DTE Energy Trading, Inc.  
414 S. Main Street, Suite 200  
Ann Arbor, MI 48104  
[buckj@dteenergy.com](mailto:buckj@dteenergy.com)

Patrick Woodhouse  
Exelon Generation Company, LLC  
100 Constellation Way, Suite 500C  
Baltimore, MD 21102  
[patrick.woodhouse@constellation.com](mailto:patrick.woodhouse@constellation.com)

John Foreman  
ConocoPhillips Company  
600 North Dairy Ashford, CH 1040E  
Houston, TX 77079  
[john.r.foreman@conocophillips.com](mailto:john.r.foreman@conocophillips.com)

Gregory Staton  
DTE Energy Trading, Inc.  
414 S. Main Street, Suite 200  
Ann Arbor, MI 48104  
[statong@dteenergy.com](mailto:statong@dteenergy.com)

Rohit Marwaha  
Exelon Generation Company, LLC  
100 Constellation Way, Suite 500C  
Baltimore, MD 21102  
[rohit.marwaha@constellation.com](mailto:rohit.marwaha@constellation.com)

Justin Brenner  
NextEra Energy Power Marketing,  
LLC  
700 Universe Blvd. EPM/JB  
Juno Beach, FL 33408  
[dl-pjm-rfp@exchange.fpl.com](mailto:dl-pjm-rfp@exchange.fpl.com)

Peter Chiulli  
700 Universe Blvd. EPM/JB  
Juno Beach, FL 33408  
[peter.chiulli@nee.com](mailto:peter.chiulli@nee.com)

Shawn P. Leyden  
PSEG Energy Resources & Trade  
80 Park Plaza - T19  
Newark, NJ 07102  
[shawnp.leyden@pseg.com](mailto:shawnp.leyden@pseg.com)  
[shawn.leyden@pseg.com](mailto:shawn.leyden@pseg.com)

Noel Trask  
Exelon Generation Company, LLC  
100 Constellation Way, Suite 500C  
Baltimore, MD 21102  
[noel.trask@constellation.com](mailto:noel.trask@constellation.com)