



A PHI Company

February 23, 2015

**VIA FIRST CLASS MAIL and
ELECTRONIC MAIL**

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RE: In the Matter of the Provision of Basic Generation Service and Compliance Tariff
Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff -- December 19, 2014 Filing
BPU Docket No. ER14121414

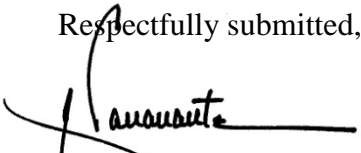
Dear Secretary Sheehan:

Pursuant to the February 11, 2015 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find an original and eleven (11) copies of tariff sheets documenting "rates consistent with the Board's findings" in connection with the above-docketed matter. As agreed with Board Staff, the tariff pages will be effective on March 1, 2015.

Hard copies will be sent by First Class Mail to the Board of Public Utilities and the Division of Rate Counsel. All other recipients will receive their copy by electronic mail only. Kindly accept this document for filing and return one (1) date-stamped copy in the enclosed pre-addressed, postage-prepaid envelope.

Thank you for your attention and consideration in this matter. Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,


Philip J. Passanante /jpr
An Attorney at Law of the
State of New Jersey

Enclosures

cc: Service List (via electronic mail, w/enclosures)

SECTION IV
TABLE OF CONTENTS (Continued)

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO</u>
RIDER SBC – Societal Benefits Charge	58	Twenty-Third Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Seventeenth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Twenty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Twenty-Fourth Revised
RIDER NEM - Net Energy Metering	61	First Revised
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fifth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
RIDER IIS – Infrastructure Investment Surcharge	65	Second Revised
Intentionally Left Blank	66	First Revised

Date of Issue: February 23, 2015

Effective Date: March 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. ER14121414

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS</u> <u>Secondary</u>	<u>MGS</u> <u>Primary</u>	<u>AGS</u> <u>Secondary</u>	<u>AGS</u> <u>Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	
VEPCo	0.000430	0.000349	0.000146	0.000202	0.000062	0.000177	-	0.000153
TrAILCo	0.000559	0.000455	0.000412	0.000323	0.000256	0.000229	-	0.000199
PSE&G	0.000633	0.000515	0.000216	0.000299	0.000091	0.000261	-	0.000227
PATH	0.000072	0.000058	0.000025	0.000033	0.000011	0.000030	-	0.000026
PPL	0.000215	0.000175	0.000158	0.000125	0.000098	0.000089	-	0.000077
Pepco	0.000066	0.000054	0.000048	0.000039	0.000030	0.000027	-	0.000024
Delmarva	0.000039	0.000031	0.000029	0.000022	0.000017	0.000016	-	0.000014
AEP - East	0.000024	0.000019	0.000017	0.000014	0.000011	0.000010	-	0.000009
Total	0.002038	0.001656	0.001051	0.001057	0.000576	0.000839	-	0.000729

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