







**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>Delmarva-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000234	\$0.000001	\$0.000069
GP	\$0.000151	\$0.000000	\$0.000046
GT	\$0.000133	\$0.000000	\$0.000041
GT – High Tension Service	\$0.000031	\$0.000000	\$0.000010
	<u>PEPCO-TEC</u>	<u>PPL-TEC</u>	<u>BG&amp;E-TEC</u>
GS and GST	\$0.000014	\$0.000729	\$0.000016
GP	\$0.000010	\$0.000474	\$0.000011
GT	\$0.000009	\$0.000419	\$0.000010
GT – High Tension Service	\$0.000002	\$0.000098	\$0.000002
	<u>PECO-TEC</u>		
GS and GST	\$0.000065		
GP	\$0.000043		
GT	\$0.000037		
GT – High Tension Service	\$0.000009		

Effective **February 1, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>
GS and GST	\$0.002588	\$0.000181	(\$0.000003)
GP	\$0.001691	\$0.000118	(\$0.000002)
GT	\$0.001482	\$0.000103	(\$0.000002)
GT – High Tension Service	\$0.000341	\$0.000023	(\$0.000000)
	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>
GS and GST	\$0.000046	\$0.000096	\$0.000228
GP	\$0.000030	\$0.000063	\$0.000149
GT	\$0.000027	\$0.000054	\$0.000131
GT – High Tension Service	\$0.000006	\$0.000013	\$0.000030

**4) BGS Reconciliation Charge per KWH: \$x.xxxxxx** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

XX Rev. Sheet No. 39  
Superseding XX Rev. Sheet No. 39

**Rider CIEP – Standby Fee**  
**Commercial Industrial Energy Pricing Standby Fee**  
**(Applicable to Service Classifications GP and GT and**  
**Certain Customers under Service Classifications GS and GST)**

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

**APPLICABILITY:** Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of November 1, 2020, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2021 through May 31, 2022 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

**CIEP – Standby Fee per KWH: \$0.000150**

**(\$0.000160** including Sales and Use Tax as provided in Rider SUT)

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**Issued:**

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**Docket No.**

**dated**

Issued by James V. Fakult, President  
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