

Basic Generation Service (BGS) Load

Statewide Auction Process

October 04, 2018

bgs-auction.com

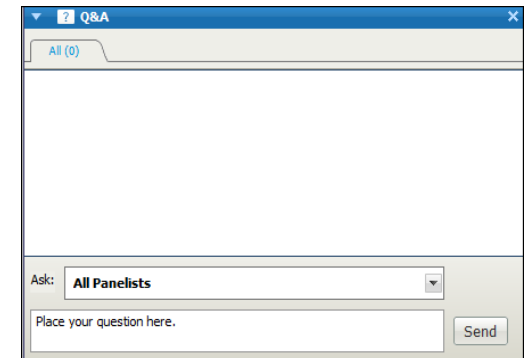
NEW JERSEY STATEWIDE BASIC GENERATION SERVICE ELECTRICITY SUPPLY AUCTION



HOW TO ASK A QUESTION

- **Questions are taken in writing through the WebEx interface:**

- Locate the “Q&A” on the right hand side of your screen
- Select “All Panelists” in the “Ask” box
- Type in your question including the relevant slide number
- Click “Send” to submit your question



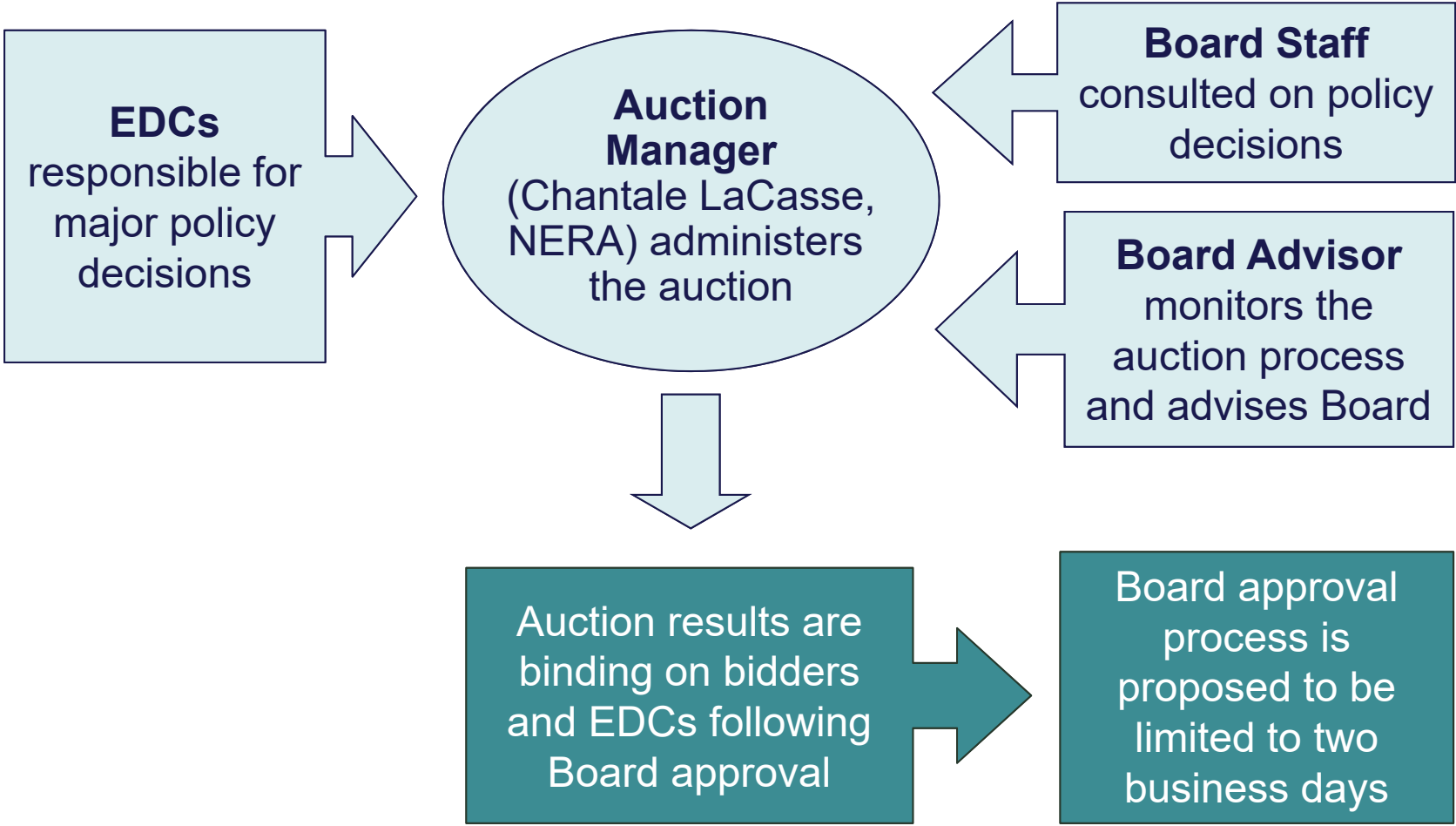
- **Disclaimer.**

Any statements herein describing or referring to documents and agreements are summaries only, and are **qualified in their entirety** by our reference to the governing documents, which are all of the documents included in the EDCs’ July Filing, posted to the *BGS Proceeding* page of the *Auction tab* on the *BGS Auction website*, www.bgs-auction.com

THE PRESENTATION WILL COVER:

- Roles
- Overview of the EDCs' Proposal (July Filing)
- Products and the Supplier's Role
- Auction Process
- Overview of Bidding in the Auctions
- Application Process
- BGS Auction Website and Other Sources of Information

ROLES



1. OVERVIEW OF JULY FILING

THE BGS AUCTION HAS BEEN IN USE SINCE 2002

Two essential goals of the Auction Process:

- To procure supply for Basic Generation Service (“BGS”) customers at a cost consistent with market conditions
- To enable the participation of a broad spectrum of entities, including energy trading and marketing companies, by aggregating a portfolio of wholesale products and providing price-risk management services

BUILDING BLOCKS HAVE BEEN STABLE OVER THE YEARS

- There is a **single statewide process**: Offers for all BGS Load (not already procured) solicited in one process
- Products are **full requirements tranches**: Participants bid to provide all components of supply to serve BGS customers (energy, transmission, capacity, ancillary services, and any other services as may be required by PJM)
- Auction format is a **Descending Clock Auction**: Prices tick down as long as there are more bids than the supply needed
- **Contingency plan**: Any supply not procured at auction to be purchased through PJM-administered markets

ONE PROCESS, TWO AUCTIONS

- Auctions are separate but concurrent
- **BGS-CIEP Auction:** Larger customers on an hourly price plan
 - Auction determines a CIEP Price in \$/MW-day
 - Suppliers are paid this price on the basis of the capacity obligation
 - Suppliers are paid for energy at the real-time hourly spot price and pre-determined rates for other components of supply
 - Suppliers also paid the CIEP standby fee levied on all CIEP customers
- **BGS-RSCP Auction:** Smaller customers on a stable price
 - Auction determines all-in price in ¢/kWh
 - Suppliers are paid this price for every kWh of load served

EACH AUCTION HAS A SINGLE TERM AND FOUR PRODUCTS

- **BGS-CIEP Auction:**
 - **1-year supply period: June 1, 2019 to May 31, 2020**
 - **4 products:** the BGS-CIEP load for each EDC
- **BGS-RSCP Auction:**
 - **3-year supply period: June 1, 2019 to May 31, 2022**
 - **4 products:** the BGS-RSCP load for each EDC

CUSTOMER RATES BASED ON AUCTION PRICES

BGS-RSCP

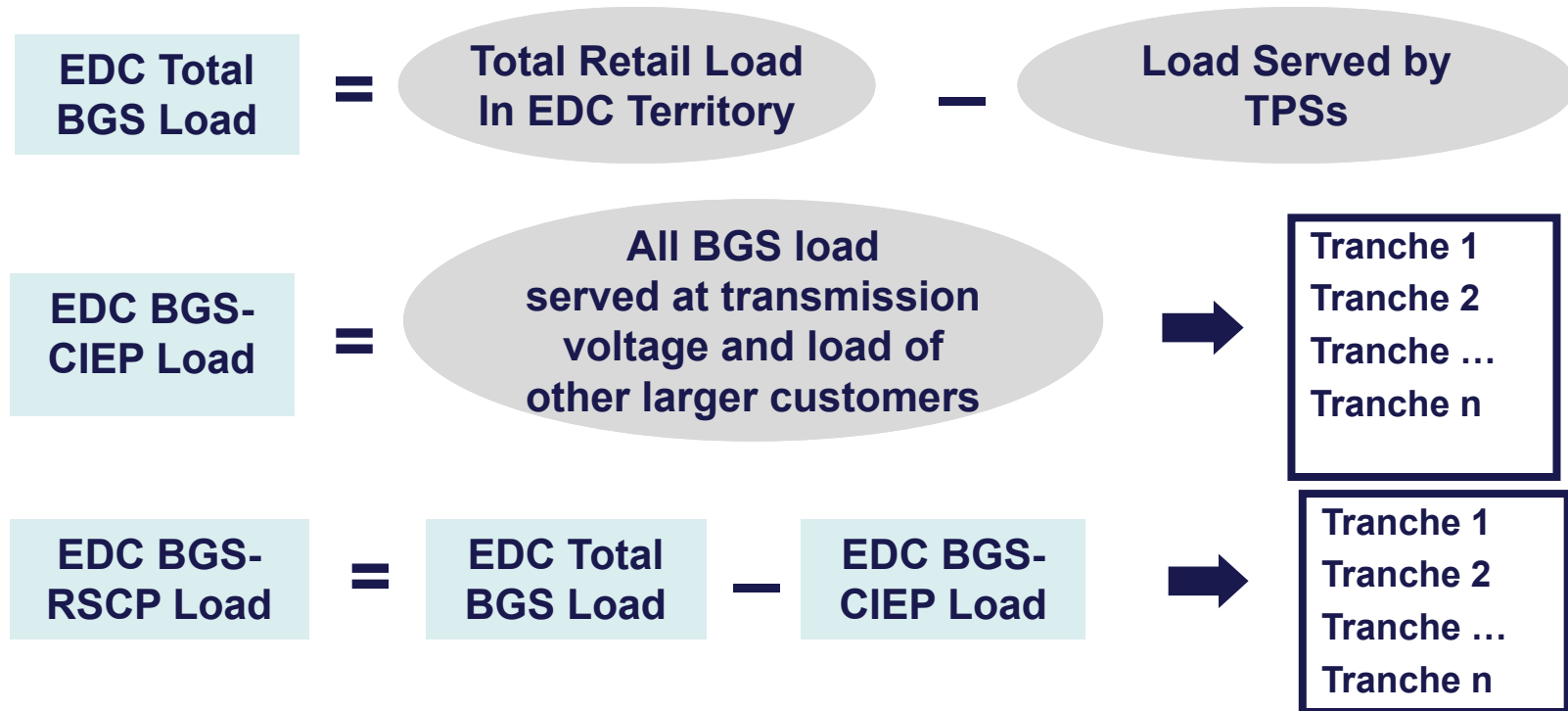
- **Auction prices determine an average cost** for each EDC
 - **Seasonally-adjusted:** average of winter and summer costs
 - **Tranche-weighted:** average of prices from three auctions
- **Ratios translate average cost into rates:**
 - All classes have seasonal rates
 - Some classes also have time-of-day rates

BGS-CIEP

- Auction determines a final CIEP price which **customers pay** on the basis of their capacity obligation
- **Customers also pay**
 - The real-time **hourly spot price** for energy
 - A pre-determined EDC-specific **ancillary services rate**
 - A pre-determined EDC-specific **transmission rate**
 - The option fee (**CIEP standby fee**)

2. PRODUCTS AND THE SUPPLIER'S ROLE

LOAD DIVIDED INTO TRANCHES



- BGS customers are **free to come and go from BGS** with appropriate **notice to the EDC (13 days before** next scheduled meter reading date)
- BGS Suppliers are **Load Serving Entities** for a percentage of an EDC's load with a role like a Third Party Supplier

THE BGS-CIEP PRODUCTS

- The CIEP load is expected to be about 3,000 MW on an eligible basis
- A **tranche** is a fixed percentage of BGS-CIEP Load for an EDC that represents approximately 75 MW on an eligible basis

Tranche Targets and Sizes (provisional)				
EDC	CIEP Peak Load Share (MW)	Number of Tranches	Tranche Size (%)	MW-Measure (MW)
PSE&G	1,797.77	24	4.17	74.91
JCP&L	805.89	11	9.09	73.26
ACE	318.40	4	25.00	79.60
RECO	56.00	1	100.00	56.00

CIEP MIGRATION IS SUBSTANTIAL

- As of **August 2018** there was substantial switching by CIEP customers to Third Party Suppliers

Migration Among CIEP Customers						
EDC	Accounts			Load (MW)		
	Total	Switching	%	Total	Switching	%
PSE&G	1,939	1,381	71.22%	2,179.90	1,820.50	83.51%
JCP&L	908	661	72.80%	818.56	708.30	86.53%
ACE	224	190	84.82%	302.15	251.51	83.24%
RECO	63	53	84.13%	56.80	51.60	90.85%
Statewide	3,134	2,285	72.91%	3,357.41	2,831.91	84.35%

BGS-CIEP SUPPLIER REWARDS AND RISKS

- **Supplier** provides full requirements service with energy priced at the real-time market
- **Supplier is paid the auction-determined CIEP price** for the BGS-CIEP customers' capacity obligation, the **CIEP standby fee** levied on all CIEP customers at retail meter, the real-time hourly spot **price for energy** at the EDC zone, and **pre-determined EDC-specific rates** for ancillary services and transmission

Rewards

- Stable revenue on entire CIEP customer base via CIEP Standby Fee
- Ability to arbitrage day-ahead and real-time markets

Risks

- Migration / return risks
- Ancillary services cost risk

THE BGS-RSCP PRODUCTS

- The RSCP load is expected to be about 4,800 MW on an eligible basis
- A **tranche** is a fixed percentage of BGS-RSCP Load for an EDC that represents about 100 MW on an eligible basis

Tranche Targets and Sizes				
EDC	RSCP Peak Load Share (MW)	Tranche Target	Tranche Size (%)	MW-Measure (MW)
PSE&G	2,517.09	28	1.18	89.90
JCP&L	1,537.15	18	1.89	85.40
ACE	644.95	7	4.55	92.14
RECO	100.00	1	25.00	100.00

RSCP MIGRATION IS ALSO SUBSTANTIAL AMONG LARGER CUSTOMERS

- Among larger RSCP customers (400-499 kW) migration is similar to CIEP
- Residential migration is approximately 15% statewide
- Switching data updated monthly in the BGS Data Room

Migration Among RSCP Customers 400kW to 499kW

EDC	Accounts			Load (MW)		
	Total	Switching	%	Total	Switching	%
PSE&G (8/1/18)	295	237	80.34%	129.23	103.81	80.33%
JCP&L (8/31/18)	143	133	93.01%	63.83	59.26	92.84%
ACE (8/1/18)	55	51	92.73%	24.03	22.32	92.88%
RECO (8/1/18)	12	8	66.67%	5.33	3.53	66.23%
Statewide	505	429	84.95%	222.42	188.92	84.94%

BGS-RSCP SUPPLIER ROLE AND RISKS

- **Wholesale Sources include:** Generation owners in PJM or in adjoining regions, wholesale marketers, financial and OTC power and gas markets, PJM markets, weather derivatives markets

Role

- Aggregate supply portfolio from wholesale sources
- Assess and price load variability, market price volatility and migration risk
- Provide price-risk management services

Risks

- Migration / return risk
- Load and weather risks
- Fuel price risk
- Longer-term changes to RSCP class composition
- Change to rate design

3. SUPPLIER MASTER AGREEMENT

BGS SUPPLIER MASTER AGREEMENT

- Contract is between BGS Supplier and EDC acting as agent for retail customers
- Final Agreements will be approved by Board prior to the Auction and will be **non-negotiable**
- Opportunities for comments during the regulatory proceeding

September 05, 2018

Deadline for initial comments

September 28, 2018

Legislative-type Board Hearing

October 12, 2018

Deadline for final comments

COMPLIANCE WITH RPS THROUGH RECs

- BGS Suppliers are responsible for fulfilling RPS during supply period
 - Compliance with Class I and II requirements and solar must be demonstrated **using RECs** issued by PJM-EIS GATS
 - Suppliers must **register into GATS** and open a Retail LSE Account to be able to transfer RECs and SRECs to the EDCs
- EDCs no longer provide RECs to BGS Suppliers
- Obligations have changed through the Renewable Energy Bill (3723)
 - Increase in solar obligations
 - Increase in Class I obligations starting January 1, 2020

CREDIT PROVISIONS

- **BGS-CIEP** – Credit Exposure is \$70,000/tranche
- **BGS-RSCP** – Two separate requirements
 - Mark-to-Market requirement
 - Independent credit requirement is \$2.4M/tranche at beginning of supply period and declines over the term of the contract
- **Unsecured Line of Credit** is on a sliding scale
 - Depend on credit rating and TNW
 - Security can be in the form of a guaranty, letter of credit, or cash
- **Unsecured credit line and credit limits** depend on all BGS obligations
 - Credit limit set together for RSCP Mark-to-Market and CIEP credit exposures
 - Unsecured credit line for RSCP independent credit requirement set separately

SECTION 15.9 OF THE SMAs: CHANGES IN TRANSMISSION-RELATED CHARGES

- **Section 15.9** provides for the recovery of, and payment adjustment for, changes in transmission-related charges that occur over the term of the BGS contract
- Upon a **transmission rate change**, the EDCs file with the Board to collect any increase in transmission rates from customers for the benefit of BGS Suppliers
- The *Transmission* page of the *Auction* tab on the BGS Auction website provides the EDC filings as well as the **Board Orders** in this regard
- **Additional information** will become available including FAQs on this topic and data on rates for transmission-related charges reimbursed to BGS Suppliers

4. AUCTION PROCESS

BOARD ORDER IS FINAL WORD ON PROCESS

Approved Rules, Agreements, process and terms may be different than presented here

- Board will decide on all aspects of the EDCs' Proposal
- Board Order will determine if EDCs' Proposal is approved or how it may be amended
- **Bidder is responsible** for reading all final documents which will be provided on the BGS Auction website

AUCTION PROCESS CALENDAR

November 2018	Expected Board Decision on EDCs' Proposal
Nov 14, 2018	Auction Manager announces minimum and maximum starting prices, tranche sizes and load caps
Dec 18, 2018 by NOON	Part 1 Application deadline (to become a Qualified Bidder)
Jan 10, 2019 by NOON	Part 2 Application deadline (to become a Registered Bidder)
Jan 29, 2019	Auction Manager informs Bidders registered in BGS-CIEP Auction of starting prices
Jan 30, 2019	Auction Manager informs Bidders registered in BGS-RSCP Auction of starting prices
Feb 01, 2019	BGS-CIEP Auction starts (Friday)
Feb 04, 2019	BGS-RSCP Auction starts (Monday)

OPPORTUNITY TO COMMENT ON LETTERS OF CREDIT

- The **Pre-Auction Letter of Credit and Post-Auction Letter of Credit** to be posted to the Contract & Credit page (bidder info tab) of the BGS Auction website:
<http://www.bgs-auction.com/bgs.bidinfo.cc.asp>
 - Each **Qualified Bidder** must provide a **Pre-Auction Letter of Credit** as financial guarantee in an amount proportional to its indicative offer at the maximum starting price with its Part 2 Application
 - **Suppliers** can provide a **Post-Auction Letter of Credit** as security under the SMA
- Previously accepted modifications that remain acceptable will be posted to BGS Auction website

LETTERS OF CREDIT COMMENT PROCESS TIMELINE

- Potential bidders are invited to **propose modifications**
- Comments (clearly **redlined** in Microsoft Word) must be submitted by email to the BGS Auction Manager at the following address: BGS-Auction@nera.com
- For **each proposed modification**, the EDCs will
 - Revise the standard form; or
 - Approve the use of the modification on an optional basis; or
 - Reject the proposed modification

**October 23, 2018
by NOON**

Deadline to provide comments

November 01, 2018

Potential bidders will receive individual responses to their comments

November 05, 2018

BGS Auction Manager will post all modifications that are acceptable on an optional basis

ALTERNATE GUARANTY PROCESS

- For potential bidders that may have corporate policies that prevent them from using the standard form of guaranty appended to the SMA
- Potential bidders planning to participate in the alternate guaranty process must provide an expression of interest to the Auction Manager by Tuesday, **October 23, 2018**
 - Additional deadlines and requirements will be made available to parties that express interest
- There is a specified **list of minimum requirements** that any alternate form of guaranty must satisfy (<http://www.bgs-auction.com/bgs.bidinfo.cc.asp>)
- In particular, the alternate form of guaranty must be for unlimited liability (while the standard guaranty has a liability limit)

5. OVERVIEW: BIDDING IN THE AUCTION

PROPOSED AUCTION FORMAT IS A CLOCK AUCTION

- **Multi-product** design
 - Tranches for all EDCs are procured at once
- **Multi-round** design: bidding proceeds in rounds
 - Suppliers state how many tranches they want to supply at prices suggested by the Auction Manager
 - Prices tick down if there is excess supply
 - Suppliers can switch their bids from one EDC to another in a given Auction

BGS-RSCP

“Price” is a ¢/kWh all-in price

BGS-CIEP

“Price” is a \$/MW-day CIEP Price

RSCP EXAMPLE: PRICES TICK DOWN WHEN THERE IS EXCESS SUPPLY

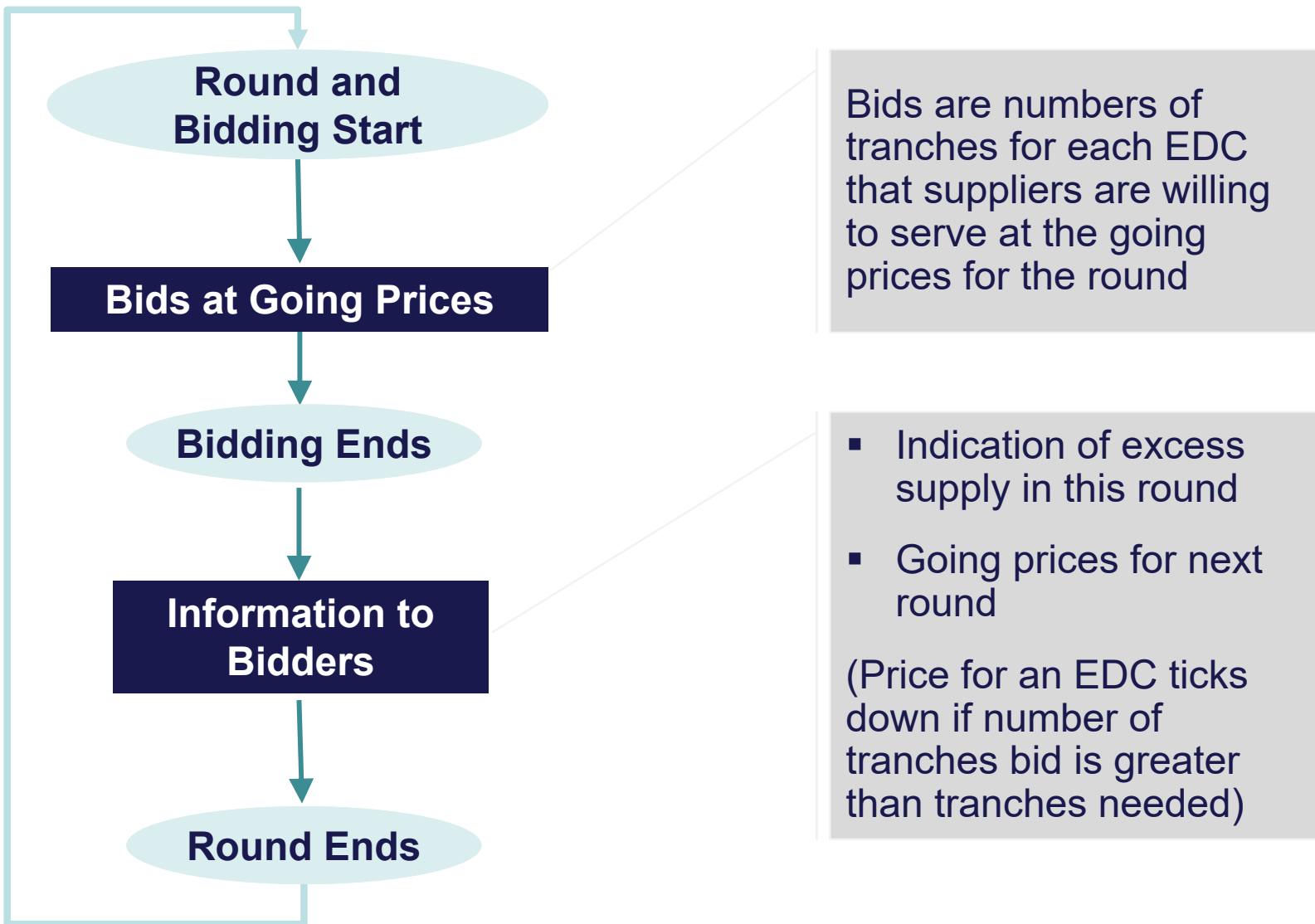
Round 1					
EDC	Price (¢/kWh)	#bid	#to buy	Excess Supply	Oversupply Ratio
PSE&G	15.000	78	28	50	0.714
JCP&L	15.000	35	18	17	0.243
ACE	15.000	9	7	2	0.036
RECO	15.000	1	1	0	0.000

Round 2					
EDC	Price (¢/kWh)	#bid	#to buy	Excess Supply	Oversupply Ratio
PSE&G	14.250	60	28	32	0.533
JCP&L	14.637	38	18	20	0.333
ACE	14.813	9	7	2	0.036
RECO	15.000	5	1	4	0.200

FOUR MAIN AUCTION FEATURES

- **Offers are binding:** If the price on an EDC is not reduced in a round, a bidder cannot reduce the number of tranches bid on that EDC
- **Total number of tranches bid cannot increase:** Bidders can maintain or reduce their total number of tranches bid, but bidders cannot increase the total number of tranches bid from one round to the next
- **Auction closes on all EDCs at once:** Winners are determined for all EDCs at once within each auction
- **Uniform price:** All winners on an EDC receive the same price

TYPICAL ROUND



ROUND 1 BID AND POSSIBLE VOLUME REDUCTION

- In round 1, a bid is a number of tranches for each EDC
- Volume is reduced if it is necessary to do so to ensure competitiveness of bidding environment
 - Whether an adjustment is necessary is decided on the basis of interest in the first round of bidding
- If volume must be reduced, it is reduced to:
[# tranches bid] / [target eligibility ratio]
- Ensures sufficient tranches bid for each tranche to be procured

BIDDING IN SUBSEQUENT ROUNDS

- **In response to reduced prices, bidders**
 - Leave bids unchanged
 - Or if price for an EDC has ticked down, reduce the number of tranches they wish to provide for that EDC by
 - Withdrawing tranches from Auction
 - Bidding those tranches on one other or several other EDCs (switching)
- Bidders cannot increase the total number of tranches on which they bid

SAMPLE ROUND REPORT FOR BGS-CIEP

- Each bidder also gets an individual report about the bidder's own bids
- A bidder has no information about bids or eligibilities of other bidders

Round Report: Round 5	
Total Excess Supply: 76-80	
EDC	Round 6 Price \$/MW-day
PSE&G	428.99
JCP&L	443.33
ACE	407.89
RECO	409.37

AUCTION CLOSES

- Auction closes on **all EDCs at once**
 - Bidding must have stopped on all EDCs
 - Total excess supply is zero
- **Same final price** for all winners of a given EDC

POST-AUCTION

- **Board renders a decision** on auction results within two business days of close of last Auction
 - The Board has the option of rendering a decision on the results of each Auction at different times
- **If Board accepts results: SMAs executed within three business days of Board decision**
 - If any security is required under the creditworthiness standards of the Agreement, it is posted upon execution of the Agreement
 - Pre-auction security “expires” upon execution of the Agreement: certificate of expiration of letter of credit is returned and letter of credit is cancelled
- Power flows on **June 1, 2019**

6. APPLICATION PROCESS

ONLINE APPLICATION

- Part 1 and Part 2 Applications will be submitted via two separate online forms
- **Almost Completely Online**
 - Provide information
 - Upload supporting documents, including “Inserts”
 - Inserts are separate forms in Microsoft Word that Applicants fill in, sign, scan, and upload to the online form
- **Hardcopies only for credit instruments** required by the Part 2 Application

<https://www.BGS-Application.com>

REQUEST AN ACCOUNT

The screenshot shows the 'get account' form on the bgs-application.com website. The 'get account' link in the navigation bar is circled in red. A red callout box points to the 'Name' field with the text 'Fill out required fields and click submit'. A teal box on the right lists the information sent to contact: Username, Password, Application Instructions, and Deadline Information. The form includes fields for Name, Company, E-Mail, Position/Title, Phone Number, and Alternate Phone Number, with a 'Submit' button at the bottom.

get account

Fields marked with a * are required

Name: *

Company: *

E-Mail: *

Position/Title:

Phone Number: *

Alternate Phone Number:

Sent to contact

- Username
- Password
- Application Instructions
- Deadline Information

**Returning Bidders' credentials will be re-issued
Contact us if your main point of contact has changed**

PART 1 REQUIREMENTS ARE SIMPLE

- **Applicant's Contact Information**
 - Authorized Representative and Nominees – the “**Bidder Team**”: represent the Applicant in the Auction
 - All correspondence from Auction Manager is done **electronically** to the Bidder Team
 - Legal Representative in NJ: Agrees to accept service of process
 - Credit Representative: (In-house) can answer credit questions
- **Licensing requirements**
 - No state licensing required
 - BGS Supplier must be an LSE in PJM by start of supply period
 - Applicants **that are not yet BGS Suppliers** show that they are LSEs or certify **using an Insert** that they have no impediments to becoming an LSE in PJM

PART 1 APPLICATION – ARCHITECTURE OF FORM

The screenshot shows the '1. Basic Applicant Information' section of a web form. It includes a text input field for 'Name of Applicant' containing 'Test Applicant', a radio button selection for 'Is the Applicant name the same as the legal or trade name?' with 'Yes' selected, and a dropdown menu for 'Place of Incorporation (If Applicable)' set to 'Delaware'. Below this is a section for uploading financial information, with a 'Choose File' button and a file named 'Test Bidder 10K.pdf'. At the bottom of the form are three buttons: 'Click to Print This Form', 'Save', and 'Submit'.

Section 1:
Fill in fields
and radio
buttons

Right
toolbar:
useful
docs, save,
and log out

Section 6: Upload 10K

Bottom of Form:
Print, Save, Submit

Useful Documents for the Part 1 Form:

- [Glossary – Part 1 Application](#)
- [Part 1 Application Review Process](#)
- [Application and Login Instructions](#)

[Click here to go to the top of the form.](#)

[Click here to go to the bottom of the form \(Save, Submit\).](#)

Save and Continue

Log Out

THE REQUIREMENTS HAVE NOT CHANGED

■ Financial Information

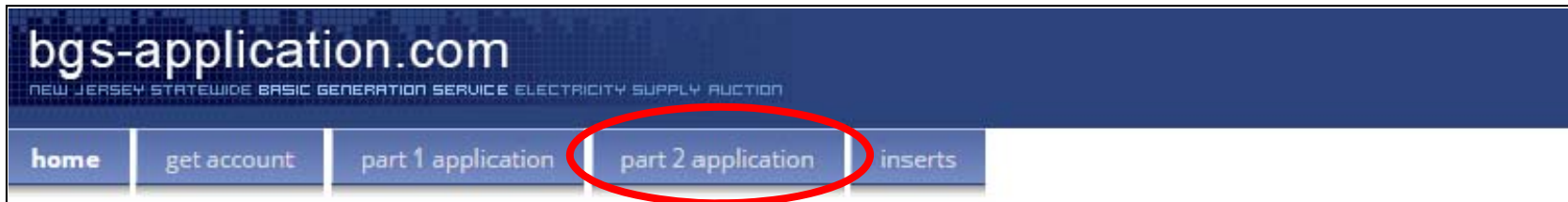
Credit and Application Team uses financial info to determine amount of pre-auction security required in Part 2 Application

- Annual and quarterly financial information
- Senior unsecured debt ratings
- Additional information for entities not incorporated or otherwise formed under the laws of the United States

■ Certifications

- Agree to terms of applicable Supplier Master Agreement
- Agree to applicable Auction Rules
- Agree to confidentiality of list of Qualified Bidders
- Agree not to assign rights as a Qualified Bidder

PART 2 FORM WILL BE AVAILABLE WHEN PART 1 CLOSES



- **Architecture** same as Part 1 Form:
 - Fields/radio buttons
 - Uploads for Inserts (download from “Inserts” page)
 - Toolbar with useful documents
 - Basic functionality (print, save, submit)
- Illustrative forms will be posted to the BGS Auction website

REQUIREMENTS TO BE REGISTERED AS A BIDDER

In the Part 2 Application, Qualified Bidders:

- Make certifications regarding associations and their handling of confidential information
- Provide an indicative offer (number of tranches at the maximum and minimum starting price)
- Provide a financial guarantee proportional to indicative offer at maximum starting price

BGS-RSCP

Financial Guarantee:

- All Qualified Bidders: Letter of credit of **\$500,000 per tranche**
- Some Qualified Bidders provide additional security: Letter of Reference or Letter of Intent to Provide a Guaranty

BGS-CIEP

Financial Guarantee:

- All Qualified Bidders: Letter of credit of **\$375,000 per tranche**
- No other pre-auction security

7.

**BGS AUCTION WEBSITE
AND OTHER SOURCES OF
INFORMATION**

BGS AUCTION WEBSITE FEATURES

- BGS Auction website: www.bgs-auction.com
- Search capability and site map
- Announcements, including alerts to upcoming deadlines and events
- Frequently Asked Questions
- Auction documents
 - Auction Rules
 - Supplier Master Agreements
 - Bidder Materials and presentation
- BGS Data Room

BIDDER QUESTIONS

- Questions may be submitted to the Auction Manager
 - Via web form at:
<http://www.bgs-auction.com/bgs.contactus.asp>
 - By email: BGS-Auction@nera.com
- When needed, the Auction Manager will direct questions to appropriate EDC representatives (e.g., data questions)
- Answers will be routed back through the Auction Manager
- Questions and answers are posted to BGS Auction website

BGS DATA ROOM OVERVIEW

The screenshot shows the BGS Auction website's Data Room page. The header includes the logo 'bgs-auction.com' and a search bar. The navigation menu has options: home, auction, bidder info, calendar, data room, faqs, news, contact us, and application. The 'data room' menu is open, showing 'data room home', 'monthly data', and 'additional data'. The main content area is titled 'Data Room Home' and contains a welcome message and detailed information about the data room's purpose and update schedule. A 'What's New' section is also visible on the right side of the page.

Search:

home ▾ auction ▾ bidder info ▾ calendar data room ▾ faqs ▾ news ▾ contact us ▾ application

data room home
monthly data
additional data

Data Room Home

Welcome to the BGS Data Room.

The BGS Data Room is available to assist prospective electricity suppliers who may wish to participate in the competitive bidding process for Basic Generation Service (BGS). The New Jersey Electric Distribution Companies (EDCs) are providing their own company-specific historical data to market participants. Data items on the [Monthly Data](#) page are typically updated monthly, on or before the 17th of each month. For a description of the data series on the Monthly Data page, [click here](#).

Data items on the [Additional Data](#) page are updated occasionally. For a description of the data series on the Additional Data page, [click here](#).

Each cell in the tables on the Data Room pages contains information

Click here for the Online Application at BGS-Application.com

What's New

POSTING: BGS-RSCP Pricing Spreadsheet Tool... GO >>










- Separated into two pages:
 - **Monthly Data** room updated monthly on or before 17th
 - **Additional Data** room updated less frequently

“Data Description” documents can be found at the top of both the Monthly and Additional Data Rooms

MONTHLY DATA ROOM

The **Monthly Data** room contains data in Aggregate, for BGS-CIEP, and for BGS-RSCP, broken out by EDC, including:

- Eligible Hourly Load
- Eligible Peak Load Allocation
- Hourly Load
- Peak Load Allocations
- Switching Statistics

Monthly Data Updates				
Description				
Data Description				
Posted: (Data Through:)	8/14/2018			
Aggregate				
	PSE&G	JCP&L	ACE	RECO East
Total Retail Hourly Load				
Posted: (Data Through:)	9/17/2018 (Jun '18)	9/17/2018 (Jun '18) 9/17/2018 (Jun '18)	9/17/2018 (Aug '18)	9/17/2018 (Aug '18)
Total Retail Peak Load Allocations				
Posted: (Data Through:)	9/17/2018 (Aug '18)	9/17/2018 (Aug '18)	9/17/2018 (Aug '18)	9/17/2018 (Aug '18)

DATA METHODOLOGY GENERALLY CONSISTENT ACROSS EDCs








- JCP&L provides **excess generation** data for hourly load files (retail load, BGS, and CIEP)
 - When load data from the BGS Data Room is summed with excess generation, the result is consistent with data reported to PJM
 - This process nets out excess generation from customers that have on-site generation
- **Capacity and Transmission PLAs**
 - PSE&G, ACE and RECO provide unscaled Capacity PLA data with the applicable Daily Zonal Scaling Factors as well as Transmission PLA data that is already scaled
- **JCP&L**
 - Prior to June 1, 2017, Capacity and Transmission PLA data is already scaled
 - Starting June 1, 2017, Capacity and Transmission PLA data is unscaled, applicable Daily Zonal Scaling Factors are provided

ADDITIONAL DATA ROOM

Data series in the **Additional Data** room have been updated:

- Switching Statistics
- Hourly Data by Customer Groupings
- Additional Data by Customer Groupings
- Retail Rates
- Miscellaneous

Additional Data prior to June 2015 is now archived at the bottom of the page.

Less Frequent Data Updates				
Description				
Data Description				
Posted: (Data Through:)				
Switching Statistics				
	PSE&G	JCP&L	ACE	RECO East
Switching Statistics for BGS-CIEP Eligible Customers				
Posted: (Data Through:)	9/17/2018 (Jun '18)			
Switching Statistics by Rate Class				
Posted: (Data Through:)	9/17/2018 (Jun '18)	9/17/2018 (Jun '18)	9/17/2018 (Jun '18)	9/17/2018 (Jun '18)
EDC Municipal Aggregation Enrollment				
Posted: (Data Through:)	9/17/2018 (Jun '18)			

ALSO MADE AVAILABLE TO BIDDERS

- Rates for transmission-related charges paid to BGS Suppliers (to be posted later this month)
- The EDCs make available a list of municipalities that have completed enrollment in a municipal aggregation program
 - Files have been updated with the latest **data update**
 - An additional update will occur in January 2019
- **BGS-RSCP Pricing Spreadsheet tool** intended for bidders to translate possible auction prices into BGS-RSCP retail rates for each EDC

PJM WEBSITE IMPORTANT SOURCE OF INFORMATION

- Home page:
<http://www.pjm.com/>
- Reliability Pricing Model
<http://www.pjm.com/markets-and-operations/rpm.aspx>
- PJM OASIS
<http://www.pjm.com/markets-and-operations/etools/oasis.aspx>
- PJM-EIS GATS
<http://www.pjm-eis.com>

HOW TO ASK A QUESTION

- **Questions are taken in writing through the WebEx interface:**
 - Locate the “Q&A” on the right hand side of your screen
 - Select “All Panelists” in the “Ask” box
 - Type in your question including the relevant slide number
 - Click “Send” to submit your question

