

V. ATTACHMENT 1- TARIFF SHEETS

"Form Of" BGS-RSCP, BGS-CIEP and CIEP Standby Fee tariff sheets

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Date of Issue:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

~~Default electric supply service for~~All kilowatthour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and all kilowatthour usage for customers and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either -BGS-CIEP as their default supply service or a Third Party Supplier.

	Charge (per kilowatthour)
Commercial and Industrial Energy Pricing (CIEP) Standby Fee	\$ 0.000150
Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.000161

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatthour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**BASIC GENERATION SERVICE – ~~FIXED-RESIDENTIAL SMALL COMMERCIAL~~ PRICING (BGS-FPRSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatthour:**

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
RS – first 600 kWh	\$x.xxxxxx	\$x.xxxxxx	\$x.xxxxxx	\$x.xxxxxx
RS – in excess of 600 kWh	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
RHS – first 600 kWh	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
RHS – in excess of 600 kWh	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
RLM On-Peak	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
RLM Off-Peak	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
WH	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
WHS	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
HS	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
BPL	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
BPL-POF	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
PSAL	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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BASIC GENERATION SERVICE – ~~FIXED-RESIDENTIAL SMALL COMMERCIAL~~ PRICING (BGS-FPRSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$ x.xxxxxx	\$ x.xxxxxx	\$ x.xxxxxx	\$ x.xxxxxx
GLP Night Use	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
LPL-Sec. under 500 kW				
On-Peak	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx
Off-Peak	x.xxxxxx	x.xxxxxx	x.xxxxxx	x.xxxxxx

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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BASIC GENERATION SERVICE – ~~FIXED-RESIDENTIAL SMALL COMMERCIAL~~ PRICING (BGS-FPRSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September\$x.xxxx

Charge including New Jersey Sales and Use Tax (SUT)\$x.xxxx

Charge applicable in the months of October through May\$x.xxxx

Charge including New Jersey Sales and Use Tax (SUT)\$x.xxxx

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for
 Network Integration Transmission Service for the
 Public Service Transmission Zone as derived from the
 FERC Electric Tariff of the PJM Interconnection, LLC \$ xx,xxx.xx per MW per year

PJM Seams Elimination Cost Assignment Charges.....\$ x.xx per MW per month

PJM Reliability Must Run Charge\$ x.xx per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company..... \$ xxx.xx per MW per month

Virginia Electric and Power Company.....\$ xx.xx per MW per month

Potomac-Appalachian Transmission Highline L.L.C.\$ xx.xx per MW per month

PPL Electric Utilities Corporation.....\$ x.xx per MW per month

American Electric Power Service Corporation.....\$ x.xx per MW per month

Atlantic City Electric Company.....\$ x.xx per MW per month

Delmarva Power and Light Company\$ x.xx per MW per month

Potomac Electric Power Company.....\$ xx.xx per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ x.xxxx

Charge including New Jersey Sales and Use Tax (SUT) \$ x.xxxx

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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BASIC GENERATION SERVICE – ~~FIXED-RESIDENTIAL SMALL COMMERCIAL~~ PRICING (BGS-FPRSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS RECONCILIATION CHARGES:

Charges per kilowatthour:

Basic Generation Service Reconciliation Charge	\$ (0.004449)
Charge including New Jersey Sales and Use Tax (SUT)	\$ (0.004760)

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

(Charges are for illustrative purposes only and are based on the Fifty-Third Revised Sheet No. 81 filed with the BPU on October 30, 2014.)

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatthour:

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of ~~0.876620.84082~~%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatthour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of ~~0.876620.84082~~%), and adjusted for SUT, plus

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ x.xxxx
Charge including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx
Charges applicable in the months of October through May.....	\$ x.xxxx
Charges including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

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Effective:

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$ xx,xxx.xx per MW per year
PJM Seams Elimination Cost Assignment Charges.....	\$ x.xx per MW per month
PJM Reliability Must Run Charge	\$ x.xx per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company.....	\$ xxx.xx per MW per month
Virginia Electric and Power Company.....	\$ xx.xx per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ xx.xx per MW per month
PPL Electric Utilities Corporation	\$ x.xx per MW per month
American Electric Power Service Corporation	\$ x.xx per MW per month
Atlantic City Electric Company.....	\$ x.xx per MW per month
Delmarva Power and Light Company	\$ x.xx per MW per month
Potomac Electric Power Company.	\$ xx.xx per MW per month

Above rates converted to a charge per kW of Transmission	
Obligation, applicable in all months	\$ x.xxxx
Charge including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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Effective:

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – ~~Fixed-Residential Small Commercial~~ Pricing (BGS – ~~FPRSCP~~) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – ~~Fixed-Residential Small Commercial~~ Pricing (BGS – ~~FPRSCP~~) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RS.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – ~~Fixed Residential Small Commercial~~ Pricing (BGS – ~~FPRSCP~~) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – ~~Fixed Residential Small Commercial~~ Pricing (BGS – ~~FPRSCP~~) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RHS.

Date of Issue:

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RLM.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.16 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

**RATE SCHEDULE WH
WATER HEATING SERVICE**

(Continued)

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatt-hour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WH.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

(Continued)

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WHS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**RATE SCHEDULE HS
BUILDING HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$3.11 in each month [\$3.33 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$ 0.030340	\$ 0.032464	\$ 0.082242	\$ 0.087999

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable ~~only to all kilowatthour usage for~~ customers ~~that elect~~ who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supplier or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - ~~Fixed Residential Small Commercial~~ Pricing (BGS – ~~FPRSCP~~) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-~~FPRSCP~~ as their default supply no later than the second business day in January and their election of BGS-~~FPRSCP~~ shall be effective June 1st of that year.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HS.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable ~~only to all kilowatthour usage for~~ customers ~~that elect~~ who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply, or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges and Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

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RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Fixed Residential Small Commercial Pricing (BGS – FPRSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FPRSCP as their default supply no later than the second business day in January and their election of BGS-FPRSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule GLP.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kW, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:**Monthly Peak Demand:**

The Monthly Peak Demand shall be determined either by the registration of a demand meter furnished by Public Service or by estimate.

Where a demand meter is installed, the customer's Monthly Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval.

Where no demand meter is installed, the customer's Monthly Peak Demand shall be determined by estimate by dividing the kilowatt-hours by 100 for the applicable billing period.

New Customer: Where a new customer applying for service has an anticipated maximum Monthly Peak Demand of 10 kilowatts or more, that customer's Monthly Peak Demand shall be determined by measurement. If the anticipated maximum Monthly Peak Demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's Monthly Peak Demand is determined, for billing, by measurement and is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their Monthly Peak Demand determined by measurement and is not eligible for determination by estimate.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatthour usage for customers ~~with who have selected the hourly energy pricing service from either~~ Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) ~~as their default supply or a Third Party Supplier~~. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges and Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

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RATE SCHEDULE LPL

LARGE POWER AND LIGHTING SERVICE

(Continued)

Basic Generation Service:

A customer's Peak Load Share (PLS), with adjustments, is the basis for the customer's Generation Obligation. A customer's PLS in effect November 1 of a given year will determine the customer's default service type eligibility effective June 1 of the following year [Basic Generation Service - ~~Fixed Residential Small Commercial~~ Pricing (BGS-~~FPRSCP~~) or Basic Generation Service-Commercial and Industrial Pricing (BGS-CIEP)].

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its BGS-~~FPRSCP~~ default service for LPL-Secondary customers with a PLS less than 500 kilowatts or BGS-CIEP default service for LPL-Secondary customers with a PLS equal to or greater than 500 kilowatts and LPL-Primary. LPL-Secondary customers with a PLS less than 500 kilowatts may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-~~FPRSCP~~ as their default supply no later than the second business day in January and their election of BGS-~~FPRSCP~~ shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule LPL for secondary or primary service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatthour Charges.

BILLING DETERMINANTS:**Monthly Peak Demand:**

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers and during any fifteen-minute interval for primary distribution voltage customers. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen minute intervals.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatthour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge and the CIEP Standby Fee shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges and Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for subtransmission or high voltage service.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatt-hour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – ~~Fixed Residential Small Commercial~~ Pricing (BGS – ~~FPRSCP~~) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – ~~Fixed Residential Small Commercial~~ Pricing (BGS – ~~FPRSCP~~) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL.

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Classic I Black	10 ft.	04-1292	\$ 27.39	\$ 29.31
Aluminum	Windsor Black	11.5 ft.	04-1269	27.43	29.35
Aluminum	Classic I Black	12 ft.	04-1280	23.14	24.76
Aluminum	Classic I Green	12 ft.	04-1290	29.35	31.40
Aluminum	Colonial Black	12 ft.	04-1264	18.39	19.68
Aluminum	Colonial Fluted Black	12 ft.	04-4036	19.65	21.03
Aluminum	Heritage Black	12 ft.	04-3499	27.21	29.11
Aluminum	Rockford Harbor Fluted Black	12 ft.	04-6015	30.86	33.02

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL-POF.

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

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RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatt-hour Charges for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – ~~Fixed~~Residential Small Commercial Pricing (BGS – ~~FPRSCP~~) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule PSAL.

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