



VIA ELECTRONIC MAIL & OVERNIGHT MAIL

August 27, 2014

In the Matter of the Provision of Basic Generation
Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges
In PJM Open Access Transmission Tariff –
Jersey Central Power & Light Company,
Public Service Electric and Gas Company
and Rockland Electric Company

BPU Docket No. ER14060608

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Izzo:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the Board of Public Utilities (Board) Order in the above referenced matter.

On June 17, 2014, PSE&G and the other Electric Distribution Companies (EDCs) filed to recover Federal Energy Regulatory Commission (FERC)-approved changes to transmission rates in Schedule 12 of the PJM Open Access Transmission Tariff (OATT) made in response to: (i) the annual formula rate update filings made by PPL Electric Utilities Corporation in FERC Docket No. ER09-1148, by American Electric Power Service Corporation in FERC Docket No. ER08-1329 and ER10-335, and by Trans-Allegheny Interstate Line Company in FERC Docket No. ER07-562, and (ii) the formula rate update filings made by the public utility affiliates of Pepco Holdings Inc. in FERC Docket No. ER08-1423 and the respective utility affiliate compliance filings for formula rate updates made by Atlantic City Electric Company in Docket No ER09-1156, Delmarva Power and Light in Docket No. ER09-1158, and Potomac Electric Power Company in Docket No. ER09-1159. The Board issued an Order on August 20, 2014 which approved the Company's June 17th filing effective for service on and after September 1, 2014.

The Company herewith files the following revised tariff sheets, effective September 1, 2014:

Tariff for Electric Service, B.P.U.N.J. No. 15 Electric

- Thirteenth Revised Sheet No. 75 - Basic Generation Service – Fixed Pricing (BGS-FP) Electric Supply Charges
- Thirteenth Revised Sheet No. 79 – Basic Generation Service – Fixed Pricing (BGS-FP) Electric Supply Charges (Continued)
- Ninth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in blue ink that reads "Alexander C. Stern". The signature is written in a cursive style and is contained within a thin black rectangular border.

Attachments

- C Jerry May, NJBPU
- Alice Bator, NJBPU
- Frank Perrotti, NJBPU
- Stacy Peterson, NJBPU
- Stefanie Brand, Division of Rate Counsel
- Service List (Electronic)

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	\$0.110210	\$0.117925	\$0.110391	\$0.118118
RS – in excess of 600 kWh	0.110210	0.117925	0.118927	0.127252
RHS – first 600 kWh	0.088601	0.094803	0.087042	0.093135
RHS – in excess of 600 kWh	0.088601	0.094803	0.098455	0.105347
RLM On-Peak	0.163655	0.175111	0.173101	0.185218
RLM Off-Peak	0.057443	0.061464	0.054512	0.058328
WH	0.055954	0.059871	0.057587	0.061618
WHS	0.055954	0.059871	0.057498	0.061523
HS	0.091512	0.097918	0.097044	0.103837
BPL	0.054301	0.058102	0.051748	0.055370
BPL-POF	0.054301	0.058102	0.051748	0.055370
PSAL	0.054301	0.058102	0.051748	0.055370

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 27, 2014

Effective: September 1, 2014

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated August 20, 2014
in Docket No. ER14060608

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 5.2076
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.5721
 Charge applicable in the months of October through May	 \$ 5.2076
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.5721

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 55,352.82 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 102.29 per MW per month
Virginia Electric and Power Company	\$ 66.20 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 20.61 per MW per month
PPL Electric Utilities Corporation	\$ 47.01 per MW per month
American Electric Power Service Corporation	\$ 5.18 per MW per month
Atlantic City Electric Company	\$ 4.58 per MW per month
Delmarva Power and Light Company	\$ 8.00 per MW per month
Potomac Electric Power Company	\$ 12.17 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 4.8788
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.2203

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

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Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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