

Attachment 1

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 5

RATE SCHEDULE RS
(Residential Service)
AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$2.73	\$2.73
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.031162	\$0.031140
Excess kWh	\$0.035864	\$0.025180
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Asset Recovery Charge (RARC) (\$/kWh)	See Rider RARC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
Transmission Service Charge	See Rider BGS	
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)
AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
Distribution Demand Charge (for each kW in excess of 3 kW)	\$5.02	\$4.13
Reactive Demand Charge	\$0.40	\$0.40
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)		
For each of the first 300 kWh	\$0.043461	\$0.043537
For each of the next 900 kWh	\$0.025426	\$0.019979
For each additional kWh over 1,200 kWhs	\$0.022333	\$0.019979
Ceiling Limit	\$0.048512	\$0.048512
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Service Charge	See Rider BGS	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue:**Effective Date:****Issued by:**

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 14

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)
AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.21	\$5.21
Three Phase	\$6.51	\$6.51
Distribution Demand Charge (for each kW in excess of 3 kW)	\$5.21	\$4.28
Reactive Demand Charge	\$0.40	\$0.40
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)		
For each of the first 300 kWh	\$0.044831	\$0.044908
For each of the next 900 kWh	\$0.026505	\$0.020968
For each additional kWh over 1,200 kWhs	\$0.023361	\$0.020968
Ceiling Limit	\$0.049963	\$0.049963
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Service Charge	See Rider BGS	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 17

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge		\$101.34
Distribution Demand Charge (\$/kW)		\$5.93
Reactive Demand (for each kvar over one-third of kW demand)		\$0.51
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge		See Rider SBC
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)		See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
System Control Charge (SCC) (\$/kWh)		See Rider BGS
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Service Charge		See Rider BGS
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)		See Rider RGGI
Infrastructure Investment Surcharge		See Rider IIS

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$101.34	
Distribution Demand Charge (\$/kW)	\$5.26	
Reactive Demand (for each kvar over one-third of kW demand)	\$0.42	
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Service Charge	See Rider BGS	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 29

RATE SCHEDULE TGS
AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher) or subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:**

Customer Charge		\$96.92	
Distribution Demand Charge (\$/kW)		\$2.20	
Reactive Demand (for each kvar over one-third of kW demand)		\$0.17	
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC	
Societal Benefits Charge (\$/kWh)			
Consumer Education Program Charge		See Rider SBC	
Clean Energy Program		See Rider SBC	
Universal Service Fund		See Rider SBC	
Lifeline		See Rider SBC	
Uncollectible Accounts		See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)		See Rider RARC	
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC	
System Control Charge (SCC) (\$/kWh)		See Rider BGS	
CIEP Standby Fee (\$/kWh)		See Rider BGS	
Transmission Service Charge		See Rider BGS	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000		\$0.000000
Transmission Enhancement Charge (\$/kWh)		See Rider BGS	
Basic Generation Service Charge (\$/kWh)		See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)		See Rider RGGI	
Infrastructure Investment Surcharge		See Rider IIS	

*During the months October through May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

T&D DAILY RATE

Service and Demand Charge:	0.360761	Per day for each service connection plus
Energy Charge:	4.284802	Per day for each kilowatt of effective load

The Service and Demand and Energy Charges includes the following charges:

Distribution:

Service and Demand (per day per connection)	\$0.360761
Energy (per day for each kW of effective load)	\$1.737648

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Transmission Service Charge	See Rider BGS
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue:

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**RATE SCHEDULE SPL
(Street and Private Lighting)****AVAILABILITY OF SERVICE**

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

Average Distribution Rate (\$/kWh)	\$0.152739
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Service Charge	See Rider BGS
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue:

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**RATE SCHEDULE CSL
(Contributed Street Lighting)****AVAILABILITY**

Available for general lighting service in the service area of the Company
The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

Average Distribution Rate (\$/kWh)	\$0.152739
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Service Charge	See Rider BGS
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 60

RIDER (BGS)

Basic Generation Service (BGS)

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service - Fixed Price (BGS-FP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-FP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-FP is also offered to customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 750 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-FP on a time of use basis.

BGS Customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 750 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 750 kW, have the option of taking either BGS-FP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-FP may return to BGS FP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-FP service. Such election shall be effective on June 1 of that year.

BGS-FP Supply Charges (\$/kWh):

Rate Schedule RS	SUMMER June Through September		WINTER October Through May	
			\$	x.xxxxxx
<=750 kwhs summer	\$	x.xxxxxx		
> 750 kwh summer	\$	x.xxxxxx		
RS TOU BGS Option	\$	x.xxxxxx		
On Peak (See Note 1)	\$	x.xxxxxx	\$	x.xxxxxx
Off Peak (See Note 1)	\$	x.xxxxxx	\$	x.xxxxxx
MGS-Secondary	\$	x.xxxxxx	\$	x.xxxxxx
MGS-Primary	\$	x.xxxxxx	\$	x.xxxxxx
AGS-Secondary	\$	x.xxxxxx	\$	x.xxxxxx
AGS-Primary	\$	x.xxxxxx	\$	x.xxxxxx
DDC	\$	x.xxxxxx	\$	x.xxxxxx
SPL/CSL	\$	x.xxxxxx	\$	x.xxxxxx

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 60a

RIDER (BGS) continued
Basic Generation Service (BGS)
BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge(\$ per kWh)
RS	\$ x.xxxxxx
MGS Secondary, AGS Secondary, SPL/CSL, DDC	\$ x.xxxxxx
MGS Primary, AGS Primary	\$ x.xxxxxx

BGS-CIEP
Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 1,000 kW or more, and AGS and MGS customers with a PLS of less than 1,000 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$ x.xxxxxx	\$ x.xxxxxx

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each Customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ x.xxxxxx
Service taken at Primary Voltage	\$ x.xxxxxx
Service taken at Sub-Transmission Voltage	\$ x.xxxxxx
Service taken at Transmission Voltage	\$ x.xxxxxx

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ (0.002502)
Service taken at Primary Voltage	\$ (0.002428)
Service taken at Sub-Transmission Voltage	\$ (0.002383)
Service taken at Transmission Voltage	\$ (0.002373)

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Revised Sheet No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)
CIEP Standby Fee \$ x.xxxxxx per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

System Control Charge (SCC) (\$0.000072) per kWh

This charge provides for recovery of appliance cycling load management costs. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all electric customers.

Transmission Service Charge

The Transmission Service Charge is designed to recover, on an aggregate basis, FERC-approved transmission charges. The retail transmission rate for customers taking service under Rider BGS shall be equal to the customer's transmission peak load contribution multiplied by the Network Integration Transmission Service Rate for the Atlantic City Electric Company's Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), including administrative charges pursuant to N.J.S.A.48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The current Transmission Service Charge is \$X.XXXXXX per kW-month.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/CSL	DDC
VEPCo	0.000199	0.000166	0.000079	0.000123	0.000097	0.000080	-	0.000074
TrAILCo	0.000365	0.000302	0.000144	0.000223	0.000178	0.000146	-	0.000136
PSE&G	0.000356	0.000296	0.000143	0.000219	0.000175	0.000144	-	0.000134
PATH	0.000091	0.000075	0.000036	0.000056	0.000045	0.000036	-	0.000034
PPL	0.000021	0.000018	0.000009	0.000013	0.000011	0.000009	-	0.000007
Pepco	0.000016	0.000014	0.000006	0.000010	0.000009	0.000006	-	0.000006
Delmarva	0.000009	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
AEP - East	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
Total	0.001060	0.000880	0.000421	0.000651	0.000520	0.000425	-	0.000395

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